



New Location
 Drill Deeper
 Abandonment 11-13-68

Leonard Fruchtmann, et al
 Company ~~Frattell & Piro~~
 Toledo, Ohio
 Address ~~700 Union Trust Bldg. Parkersburg~~
 Farm E. Newly
 Tract _____ Acres 68 Lease No. _____
 Well (Farm) No. ~~1~~ Serial No. _____
 Elevation (Spirit Level) No. 4 - 1001 No. 5 - 1017
 Quadrangle Kadie NW
 County Doddridge District New Milton
 Engineer W. H. H. Davis
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date Dec 1961 Scale 1" = 300'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 WELL LOCATION MAP
 FILE NO. Dod - 581 (Revised) - P
 ~~582~~
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

*Oil Well
+
Gas Show*

Quadrangle Vadis

WELL RECORD

Permit No. Dod - 581

Oil or Gas Well Gas Show
(KIND)

Company Ferrell L. Prior
Address 720 Union Trust Bldg., Parkersburg, W. Va.
Farm E. Neely Acres 68
Location (waters) 7.5 top 1100+
Well No. 5 Elev. 960
District New Milton County Doddridge
The surface of tract is owned in fee by Russell C. Enlow
Box 1409 Address Dalhart, Texas
Mineral rights are owned by Russell C. Enlow
Box 1409 Address Dalhart, Texas
Drilling commenced 9-1-61
Drilling completed 9-15-61
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume Not Taken _____ Cu. Ft.
Rock Pressure Not Taken _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	36'	36'	Size of
8 1/4			
6 3/8			Depth set
5 3/16	2200'	2200'	Perf. top 2166'
4 1/2			Perf. bottom 2173'
2			Perf. top 2095'
Liners Used			Perf. bottom 2122'

CASING CEMENTED 4 1/2" SIZE 2200' No. Ft. 9/15/61 Date
45 sks. cement Lawson

COAL WAS ENCOUNTERED AT None FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED 1200 bbls. of water
Drill with rotary circulating gel.

RESULT AFTER TREATMENT 25 bbls. of oil

ROCK PRESSURE AFTER TREATMENT 500 lbs. 24hrs.

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & Soil			0	45			
Shale			45	80			
Sand			80	160			
Shale			160	350			
Sand			350	385			
Shale & Sandy Shale			385	820			
Sand			820	1220			
Shale & Sandy Shale			1220	1250			
Sand			1250	1310			
Shale			1310	1360			
Sand			1360	1490			
Sand			1490	1556			
Sand			1556	1590			
Shale			1590	1665			
Sand & Shale			1665	1772			
Shale			1772	1805			
Sand			1805	1850			
Sand & Shale			1850	1898			
Shale			1898	1943		Show oil	
Sandy, Shale			1943	1974			
Sand			1974	1985			
Lime			1985	2000			
Shale			2000	2073		Show oil	
Lime (Big Lime)			2073	2174		Show oil & gas	
Sand (Big Injun)			2174	2197			
Shale			2197				
Total Depth			2197				