



- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

Company ALLEGHENY LAND & MINERAL CO.
 Address CLARKSBURG, W.VA.
 Farm JOEL H. DAVIS et al
 Tract _____ Acres 166.47 Lease No. _____
 Well (Farm) No. _____ Serial No. A-152
 Elevation (Spirit Level) 1003' VA
 Quadrangle CENTERPOINT SC
 County DODDRIDGE District GRANT
 Engineer James D. Jeffries
 Engineer's Registration No. 1084
 File No. 201/42 Drawing No. _____
 Date 6-24-61 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-580
plugged 8/23/1961

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

RDM's



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 7

Centerpoint _____
Quadrangle _____
Permit No. Dod- 500

WELL RECORD

Oil or Gas Well Dry
(KIND)

Company Allegheny Land & Mineral Co.
Address Clarksburg, W. Va.
Farm Joel H. Davis Acres 266.47
Location (waters) Big Flint
Well No. A-152 Elev. 1003'
District Grant County Doddridge
The surface of tract is owned in fee by Joel H. Davis
Morganville R. Address W. Va.
Mineral rights are owned by Same
Same Address _____

Drilling commenced July 3, 1961
Drilling completed July 20, 1961
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume show _____ Cu. Ft.
Rock Pressure nt _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16	18'	18'	Kind of Packer _____
13			
10			Size of _____
8 3/4	419'		
6 3/4	1120'		Depth set _____
5 3/16	2061	2061	
3			Perf. top <u>1984</u>
2			Perf. bottom <u>1990</u>
Liners Used			Perf. top <u>2000</u>
			Perf. bottom <u>2006</u>
			2016-2022 bottom

CASING CEMENTED 4 1/2 SIZE 260 No. Ft. 7-25-61 Date

COAL WAS ENCOUNTERED AT none FEET _____ INCHES _____
FEET _____ INCHES _____ FEET _____ INCHES _____
FEET _____ INCHES _____ FEET _____ INCHES _____

WELL FRACTURED 8-2-61 Dowell w/20,000 # sand, 1000 gals. acid, 500 bbls. W.

RESULT AFTER TREATMENT no gas
ROCK PRESSURE AFTER TREATMENT none
Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	20			
lime			20	30			
red rock			30	45			
slate			45	60	water	608	10" bailer per hour
sand			60	70			
red rock			70	100			
sand			100	115			
slate & shells			115	135			
red rock			135	165			
s & s			165	180			
sand			180	215			
s & s			215	268			
sand			268	290			
s & s			290	325			
lime			325	345			
red rock			345	365			
s & s			365	375			
line			375	450			
s & s			450	565			
slate	black		565	585			
sand			585	615			
s & s			615	625			
lime		gritty	625	675			
slate			675	800			
red rock			800	830			
slate			830	895			

Formation	Color	Hard or Soft	Top 7	Bottom	Oil, Gas or Water	Depth Found	Remarks
red rock			895	925			
slate			925	980			
pink rock			980	990			
s & s			990	1152			
lime			1152	1160			
slate			1160	1180			
lime			1180	1250			
sand			1250	1305			
s & s			1350	1357			
sand			1357	1375			
slate			1375	1385			
sand			1385	1390			
s & s			1390	1450			
lime	black		1450	1460			
sand			1460	1505			
slate			1505	1540			
lime	black		1540	1570			
slate			1570	1575			
sand			1575	1630			
slate			1630	1637			
sand			1637	1650			
slate			1650	1665			
lime	black		1665	1710			
slate			1710	1815			
lime			1815	1840			
slate			1840	1860			
little lime			1860	1870			
pencil cave			1870	1873			
big lime			1873	1929			
sand			1929	1934			
lime			1934	1945			
sand			1945	2050			
slate			2050				
		Total Depth		2060			

Date 8-11, 19 61

APPROVED Allegheny Land & Mineral Co., Owner

By Claron Dawson

(Title)