



- New Location.
- Drill Deeper.....
- Redrill.....
- Abandonment.....

Company **FERRELL L. PRIOR**

Address **700 Union Trust Bldg., Parkersburg**

Farm **E. Neely**

Tract \_\_\_\_\_ Acres **68** Lease No. \_\_\_\_\_

Well (Farm) No. **One** Serial No. \_\_\_\_\_

Elevation (Spirit Level) **1093'**

Quadrangle **Vadis NW**

County **Doddridge** District **New Milton**

Engineer **W. Steitz Jr.**

Engineer's Registration No. **1227**

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

Date **June 1961** Scale **1" = 30 p**

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. **DOD-576**

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

6-10-149



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 6

Quadrangle Vadis

Permit No. Dod-576

WELL RECORD

Oil or Gas Well Oil  
(KIND)

Company Ferrell L. Prior  
Address 720 Union Trust Bldg., Parkersburg, W.  
Farm E. Neely Acres 68  
Location (waters) \_\_\_\_\_  
Well No. One Elev. 1093  
District New Milton County Doddridge  
The surface of tract is owned in fee by Russell C. Enlow  
Box 1409 Address Dalhart, Texas  
Mineral rights are owned by Russell C. Enlow  
Box 1409 Address Dalhart, Texas  
Drilling commenced July 15, 1961  
Drilling completed July 25, 1961  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume Not taken Cu. Ft.  
Rock Pressure Not taken lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10	36'	36'	Size of _____
8 3/4			
6 3/4			Depth set _____
<del>3000</del> 4 1/2	2255'	2255'	Perf. top <u>2032</u>
3			Perf. bottom <u>2157</u>
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED 4 1/2" SIZE 2255 No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
120 sks. Cement - Lawson Cementing Company  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

WELL FRACTURED 600 barrell water

DRILLED WITH ROTARY CIRCULATING GEL

RESULT AFTER TREATMENT 5 barrells fluid per hour water and oil

2 bbls./day

ROCK PRESSURE AFTER TREATMENT 550 pounds 24 hours

Fresh Water none Feet \_\_\_\_\_ Salt Water none Feet \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	8			
Sand			8	13			
Shale			13	24			
Sand			24	60			
Shale			60	90			
Sand			90	178			
Shale			178	367			
Sand			367	394			
Shale & Sandy Shale			394	838			
Sand			838	854			
Shale & Sandy Shale			854	1237			
Sand			1237	1260			
Shale			1260	1318			
Sand			1318	1368			
Shale & Sandy Shale			1368	1508			
Sand			1508	1568			
Shale			1568	1608			
Sand & Shale			1608	1672			
Shale			1672	1782			
Sand			1782	1818	Show Gas		
Sand & Shale			1818	1873			
Shale			1873	1910	Show Gas		
Sand			1910	1958			
Sandy shale			1958	1986			
Lime			1986	2002			
Shale			2002	2010			
Sandy Lime (Big Lime)			2010	2082	Show Oil		
Sandy Lime (Big Injun)			2082	2178	Show Oil & Gas		

Formation	Color	Hard or Soft	Top <sup>6</sup>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale			2178	2212			
Sandy Shale			2212	2226			
Shale			2226	2248			
Total Depth				2248			

Date \_\_\_\_\_, 19\_\_\_\_

APPROVED Herbert L. Prior, Owner

By \_\_\_\_\_  
(Title)