

- New Location.
- Drill Deeper.
- Redrill.
- Abandonment.

No merchantable coal underlying this tract. Surface is owned by William Strader. Mineral ownership is vested in Harvey and Eva Talkington.

Company **B. E. TALKINGTON**

Address **Box 864, Clarksburg, W. Va.**

Farm **William Strader**

Tract _____ Acres **66.0** Lease No. _____

Well (Farm) No. **Two** Serial No. _____

Elevation (Spirit Level) **941'**

Quadrangle **Centerpoint** C

County **Doddridge** District **McClellan**

Engineer *W. S. Bee*

Engineer's Registration No. **1227**

File No. _____ Drawing No. _____

Date **June 1961** Scale **1" = 30p.**

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. **DOD-570**

— Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

6-6-99



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Centerpoint

WELL RECORD

Permit No. DOD 570

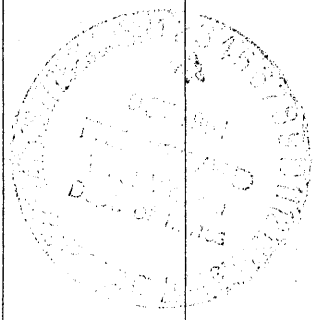
--Oil or Gas Well GAS
(KIND)

Company B. E. TALKINGTON
Address PO. BOX. 864. CLARKSBURG. W. VA
Farm HARLEY & EVA. TALKINGTON Acres 6.6
Location (waters) MCLROY CREEK
Well No. 2 Elev. 941
District _____ County DODDRIDGE
The surface of tract is owned in fee by WILLIAM STRADER
BRISTAL Address W. VA
Mineral rights are owned by HARLEY & EVA. TALKINGTON
SALEM Address W. VA
Drilling commenced 7.1. 1961
Drilling completed 8. 31. 1961
Date Shot _____ From _____ To _____
With _____
Open Flow 32/10ths Water in 1 BEFORE FRACK Inch
150 /10ths Merc. in 2 AFTER FRACK Inch
Volume APRX 2 1/2 MILLION AFTER FRACK Cu. Ft.
Rock Pressure 500 AFTER FRACK lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	20FT	20FT	
13			
10	398FT		Size of
8 1/4	1125		
6 3/8	2013FT	2013 FT	Depth set <u>2013 FT</u>
5 3/16			
3			Perf. top <u>1923</u>
2			Perf. bottom <u>1927</u>
Liners Used			Perf. top <u>1978</u>
			Perf. bottom <u>1982</u>

CASING CEMENTED YES SIZE 70D No. Ft. 9.5.61 Date
AORX 300 FT CEMENTED IN
COAL WAS ENCOUNTERED AT X FEET X INCHES
X FEET X INCHES X FEET X INCHES
X FEET X INCHES X FEET X INCHES
WELL FRACTURED YES WITH 300 BBL WATER AT 1978 TO 1982. 12000 LBS SAND
TOP PAY FRACK WITH 600 BBL WATER 46000 LBS SAND
RESULT AFTER TREATMENT 2 1/2 MILLION
ROCK PRESSURE AFTER TREATMENT 500 LB BEFORE FRACK 283 LBS 48 HRS
Fresh Water 226 HOLE FULL Feet _____ Salt Water NONE Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
CLAY			0	30			
LIME			30	65			
SLATE WHITE			65	103			
RED ROCK			103	133 137			
SLATE & SHELLS			137	193			
LIME			193	224			
SAND			224	247			
SLATE & SHELLS			247	291			
LIME			291	452			
SLATE			452	463			
SLWEE & SHELLS			463	504			
LIME			504	510			
SHALE GRAY			610	620			
PINK ROCK			620	628			
SAND LITTLE DUNKARD			628	656			
SLATE & SHELLS			656	675			
LIME HARD			675	690			
RED ROCK			690	790			
SLATE & SHELLS			790	830			
LIME HARD			830	852			
RED ROCK			852	864			
SLATE & SHELLS			864	879			
LIME HARD			879	900			
SLATE & SHELLS			900	920			
LIME HARD			920	937			
SLATE			937	953			
LIME HARD			953	1003			
SLATE & SHELLS			1003	1053			
LIME HARD			1053	1064			
SLATE			1064	1069			



Formation	Color	Hard or Soft	Top ⁴	Bottom	Oil, Gas or Water	Depth Found	Remarks
LIME HARD			1069	1090			
SLATE & SHELLS			1090	1094			
LIME HARD			1094	1218			
SAND BLUE & HARD			1218	1259			
SLATE WHITE			1259	1268			
GRITTY LIME			1268	1324			
SLATE WHITE			1324	1364			
1 SALT SAND			1364	1415			
SLATE			1415	1417			
LIME GRITTY			1417	1428			
2 SALT SAND			1428	1474			
SLATE & SHELLS			1474	1582			
3 SALT SAND			1582	1605	BROKEN UP		
SLATE & SHELLS			1605	1674			
RED ROCK			1674	1677			
LIME HARD			1677	1698			
RED ROCK			1698	1777			
LIME LITTLE			1777	1793			
PENCIL CAVE			1793	1810			
BIG LIME			1810	1884			
KENNER SAND			1884	1898	LITTLE WATER IN SAND		
LIME			1898	1916			
INJUN SAND			1916	2005			
SLATE			2005	2013			
LIME HARD			2013	2030			
SLATE & SHELLS			2030	2167			
SAND GANTZ			2167	2185			
LIME HARD			2185	2295			
SLATE & SHELLS			2295	2363			
GRITTY LIME HARD			2363	2404			
SLATE & SHELLS			2404	2423			
LIME HARD			2423	2458			
SLATE			2458	2488			
GRITTY LIME			2488	2517			
SLATE & SHELLS			2517	2572			
SAND STRAY			2572	2589			
CORDEN SAND			2589	2619			
SLATE & LIME SHELLS			2619	2643			
4 SAND			2643	2651			
SLATE			2651	2653			
BLACK LIME			2653	2662			
SAND TOP HARD			2662	2676	SHOW OF OIL & GAS AT	2674	
SLATE & SHELLS			2676	2775			
SAND 5th			2775	2776			
SLATE & LIME			2776	2827			
SLATE			2827				
TOTAL DEPT		"2827					
FILLED BACK TO		2000 FT	DRY BELOW	INJUN SAND			

Date 10-3, 1941
APPROVED B. E. Walkington, Owner
By H. R. Buckart
(Title)