

Latitude 39° 15'

Longitude 80° 40'

M.F. NUTTER

A. J. GROAH

B. DEVERICK

A. T. DICKS

BRENT C. COX
90 2/3 AC.

W. ADAMS

I. ROBINSON

Well No. 1
Elev. - 873'

Webley Fork

3,105
3,103

New Location NOTE:

Drill Deeper

Abandonment

Brent C. Cox et al Porto Rico, W. Va. owns in Fee.

Company TRIO OIL & GAS CO.
 Address 90 CHARTER STINESPRING P.O. BOX 264, WEST UNION, W. VA.
 Farm BRENT C. COX
 Tract _____ Acres 90 2/3 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 873'
 Quadrangle VADIS NW
 County DODDRIDGE District NEW MILTON
 Engineer [Signature]
 Engineer's Registration No. 2274
 File No. _____ Drawing No. _____
 Date JUNE 10, 1961 Scale 1" = 30 FEET

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. DOD-565

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 4

Quadrangle Vadis

WELL RECORD

Permit No. DOD565

Oil or Gas Well Combinator
(KIND)

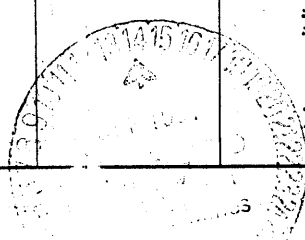
Company Trio Oil and Gas Co Inc
Address Box 264, West Union, West Va.
Farm Brent C. Cox Acres 90
Location (waters) Wobley Fork
Well No. 1 Elev. 873'
District New Milton County Doddridge
The surface of tract is owned in fee by Brent C. Cox
Clarksburg Address West Va.
Mineral rights are owned by Same
Address _____
Drilling commenced July 13th 1961
Drilling completed August 4th 1961
Date Shot _____ From _____ To _____
With _____
Open Flow .7/10ths Water in 1" Inch
_____/10ths Merc. in _____ Inch
Volume 27mcf Cu. Ft.
Rock Pressure 735# lbs. 24 hrs.
Oil Show bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	107'	none	Size of
8 1/2	627'	none	
6 1/2			Depth set
5 3/16	1860'	all	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 1860' SIZE 5 1/2" No. Ft. 7/29/61 Date
25 Sks-cement, 6 sks. Aquagel - Garaton Service.
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

WELL FRACTURED yes, 76000# sand 1300bbl water
RESULT AFTER TREATMENT .7/10ths mercury through 2inch ^{#12} 60# mcf 75bbl oil
ROCK PRESSURE AFTER TREATMENT 735#
Fresh Water Artesian 52' Feet Salt Water none Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	10		10	
Sand			10	18		8	
Slate			18	52		34	
Sand			52	82	water	30	
Red Rock			82	107		25	
Red Rock & Grey Shale			107	588		481	
Sand			588	602		19	
Red Rock			602	623		21	
Sand			623	670		47	
Red Rock			670	682		12	
Sand			682	698		16	
Shale & Red Rock			698	735		37	
Shale Gray			735	1020		285	
Lime			1020	1030		10	
Shale			1030	1046		16	
Lime			1046	1060		14	
Sand			1060	1112		52	
Shale Black			1112	1123		11	
Sand			1123	1183		60	bailer water every 8 hrs
Shale Black			1183	1220		47	
Sand			1220	1236		16	
Shale			1236	1248		12	
Sand			1248	1328		80	
Lime Black			1328	1335		7	
Sand			1335	1379		34	
Slate & Shells			1379	1408		108	
Lime			1482	1509		27	
Sand			1509	1575		66	
Shale Black			1575	1700		125	
Shale			1700	1718		18	



Formation	Color	Hard or Soft	Top ⁴	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock			1718	1725 1725		7	
Shale			1725	1738		13	
Lime			1738	1743		5	
Sand			1743	1760		17	
Lime Little			1760	1768		8	
Shale			1768	1775		7	
Sandy Shale			1775	1797		22	
Sand Blue Monday			1797	1805		8	
Big Lime			1805	1859		54	
Sand Big Injun			1859	1960		101	
Shale			1960	1976		16	

Date Sept 6th, 1961

APPROVED Trio Oil and Gas Co Inc, Owner

By Walter J. [Signature]
(Title)