

New Location NOTE:
 Drill Deeper Mineral Rights owned by T.A. Benniger Hrs. et al % Gaylor
 Abandonment Benniger, 605 Ohio Ave., Fairmont, W. Va.

Company CONSOLIDATED OIL & GAS CO.
 Address 50 HENRY BARKER, PRES. CENTRAL STATION, W. VA.
 Farm THEODORE P. TOWNER
 Tract _____ Acres 57 3/4 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 957'
 Quadrangle WEST UNION SC
 County DODDRIDGE District CENTRAL
 Engineer JOHN W. HAMILTON
 Engineer's Registration No. 2274
 File No. _____ Drawing No. _____
 Date APRIL 4, 1961 Scale 1" = 20 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DAD-541

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 4

Quadrangle West Union

Permit No. DOD-541

WELL RECORD

Oil or Gas Well Both
(KIND)

Company Towner Oil & Gas Co.
Address Smithville, W. Va.
Farm Theodore P. Towner Acres 57 3/4
Location (waters) Wilhelm Creek
Well No. One Elev. 957'
District Central County Doddridge
The surface of tract is owned in fee by Theodore P. Towner
Address Central Station
Mineral rights are owned by Gaylord Benninger & others
Address Fairmont, W. Va.
Drilling commenced _____
Drilling completed _____
Date Shot _____ From _____ To _____
With _____
Open Flow 49/10ths Water in 2 Inch
_____ /10ths Merc. in _____ Inch
Volume 295,000 Cu. Ft.
Rock Pressure 700 lbs. 24 hrs.
Oil 25 bbls., 1st 24 hrs.
WELL ACIDIZED No
WELL FRACTURED Yes

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			None
13			Size of
10			Depth set
8 1/4	565		2078
6 3/4	1,002		Perf. top _____
5 3/16		2,078	Perf. bottom <u>X</u>
3			Perf. top _____
2			Perf. bottom _____
Liners Used			

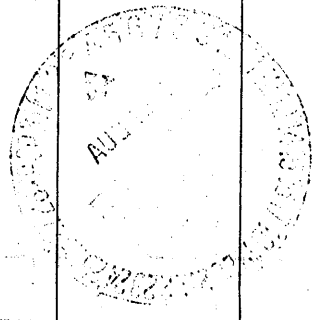
CASING CEMENTED 5" SIZE 2,078 No. Ft. _____ Date _____
2 1/2 sks. Cement - 1/4 sks. Aquagel - 12 sks. Baroid
Lawson Cementing Company
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT Fair

ROCK PRESSURE AFTER TREATMENT

Fresh Water 520' Feet Salt Water None Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top soil		soft	0	8			
Sand		soft	8	20			
Slate			20	40			
Lime			40	65			
Slate			65	74			
Red Rock			74	99			
Slate			99	175			
Red Rock			175	312			
Slate			312	330			
Red Rock			330	350			
Slate			350	365			
Sand			365	395			
Red Rock			395	410			
Slate			410	416			
Red Rock			416	485			
Sand			485	545			
Slate			545	557			
Sand			557	568			
Slate			568	755			
Red Rock			755	763			
Slate Shells			763	780			
Red Rock			780	835			
Slate			835	847			
Red Rock			847	880			
Slate			880	910			
Broken sand			910	940			
Slate			940	955			
Red Rock			955	985			
Slate			985	1048			



Formation	Color	Hard or Soft	Top 4	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1048	1055			
Slate			1055	1090			
Broken sand			1090	1115			
Slate			1115	1150			
Sand			1150	1167			
Slate & Shells			1167	1280			
Sand 1st salt			1280	1335			
Slate			1335	1455			
Sand			1455	1523			
Slate 2nd Salt			1523	1638			
sand 3rd Salt			1638	1662			
Slate			1662	1665			
Sand			1665	1730			
Slate			1730	1760			
Sand			1760	1785			
Slate			1785	1845			
Little lime			1845	1865			
Big lime			1865	1964			
Keener Sand			1964	1990	Oil		
Lime			1990	2000			
Sand			2000	2035			
Slate & Total depth			2035	2076			

Date _____, 19____

APPROVED _____, Owner

By _____
(Title)