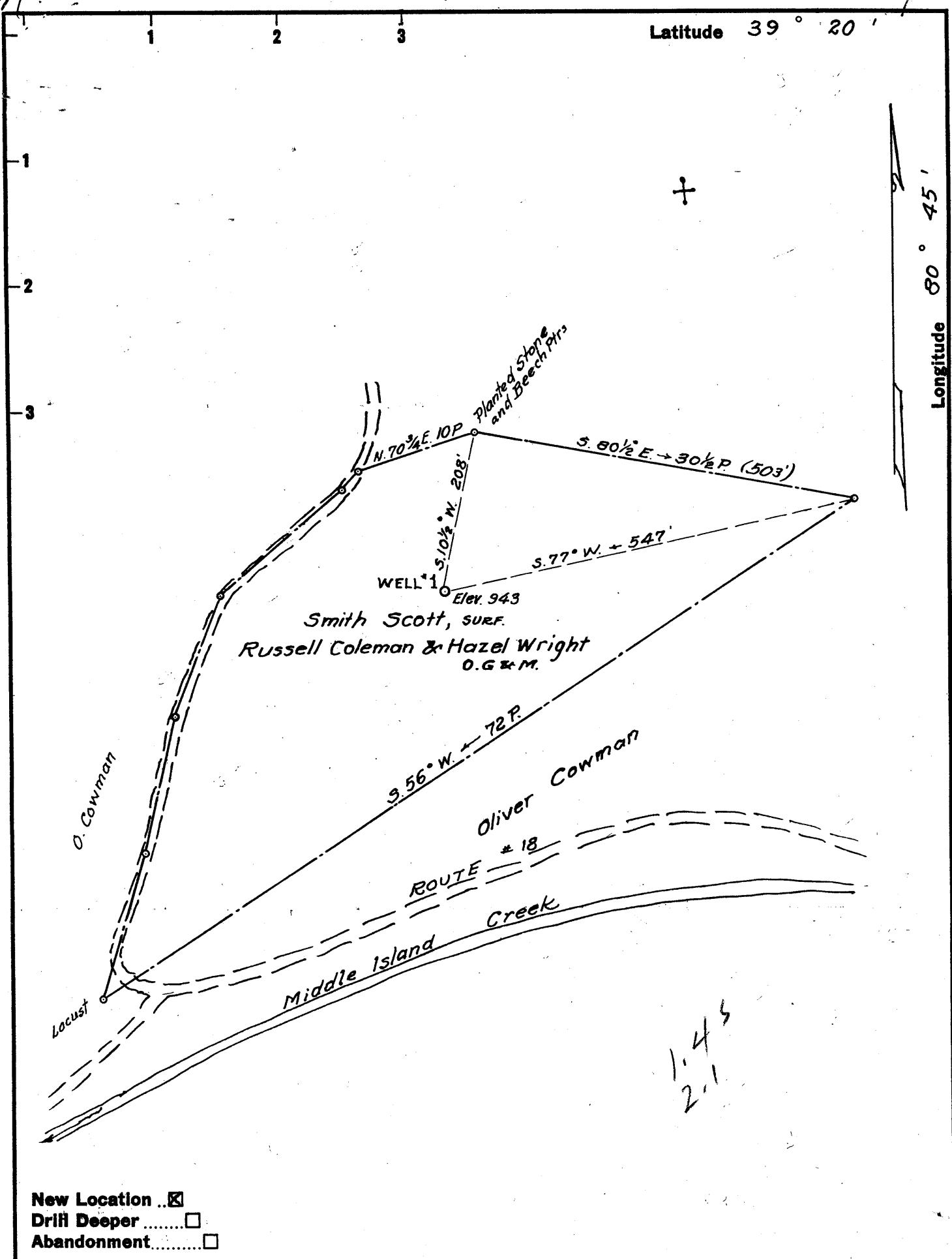


Latitude 39° 20'

Longitude 80° 45'



New Location
 Drill Deeper
 Abandonment

Company D.D. Roberts & C.A. Yeater
 Address P.O. Box 1424, Parkersburg, W.Va.
 Farm SMITH SCOTT, surf. Russell Coleman & Hazel Wright, O.G. & M.
 Tract 1 Acres 6.58 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 943
 Quadrangle West Union SE
 County Doddridge District West Union
 Engineer Parker E. Peters
 Engineer's Registration No. 485
 File No. _____ Drawing No. _____
 Date Nov. 7, 1960 Scale 1" = 30 P.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-497

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

Too Crowded To Plot

6-6-79



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 3

Quadrangle WEST UNION

Permit No. DOD-497

WELL RECORD

Oil or Gas Well Both
(KIND)

Company D.D. Roberts & C.A. Yeater
Address P.O. Box 1424 Parkersburg,
Farm Smith Scott Acres 6.58
Location (waters) Middle Island Creek
Well No. # 1. Elev. 943
District West Union County Doddridge
The surface of tract is owned in fee by Mr. Blake
Address West Union
Mineral rights are owned by Hazel Wright & Russell
Address Alma W. Va.
Drilling commenced Nov. 24th. 1960
Drilling completed Jan. 14th. 1961
Date Shot From To
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure 725 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED Yes

W. V. Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4	395'		
6 3/8	1000'		Depth set _____
5 3/16	2078'	2078'	
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED yes SIZE 5 1/2" No. Ft. 500' Date _____
30 sks cement - 6 sks aquagel 1-17-61
Garaton Service
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT Both Oil and Gas Unable to measure gas, Est. oil 8 Bbls.
ROCK PRESSURE AFTER TREATMENT 725 - 24 hours
Fresh Water 100' Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Shale	Red	Soft	0	16			
Sand	Gray	Med.	16	20			
Shale	Red	soft	20	40			
Shale	Gray	Med.	40	100			
Lime	White	Hard	100	103			
Shale	Gray	Med.	103	127			
Shale	Gray	Med.	127	142			
Shale	Red.	Soft	127	142			
Lime	Grey	Hard	142	156			
Shale		Med.	156	178			
Red Rock	Red		178	186			
Lime		Hard	186	190			
Shale			190	240			
Shale	Red	soft	240	270			
Shale	Blue	Med.	270	317			
Shale	Gray	Med.	317	328			
Lime		Hard	328	347			
Shale			347	351			
Lime		Hard	351	365			
Shale		Med.	365	370			
Sand		Med	370	385			
Shale		Med.	385	393			
Lime	Pink		393	440			
Shale	Blue	Med.	440	465			
Gritty Lime	Blue	Hard	465	515			
Shale & Shells	Blue	Med.	515	576			
Lime	Blue	Hard	576	598			
Shale	Blue	Shells	598	610			

Formation	Color	Hard or Soft	Top ³	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Lime		Med.	610	705			
Shale			705	720			
Red.			720	812			
Lime	White	Med.	812	820			
Red Rock		Soft	820	825			
Lime	Blue	Hard	825	843			
Shale	Blue	Med.	843	912			
Red			912	944			
Blue Shale			944	1015			
Sand		soft	1015	1040			
Shale & Shells			1040	1080			
Shale			1080	1099			
Shale			1099	1115			
Sand			1115	1147			
Shale			1147	1164			
Sand			1164	1194			
Shale			1194	1212			
Sand			1212	1278			
Shale			1278	1318			
Sand Shells & Shale			1318	1348			
Sand			1348	1420			
Shale & Shells			1420	1562			
Sand			1562	1680			
Sand Maxton			1680	1711			
Shale			1711	1768			
Shale			1768	1792			
Little Lime			1792	1842			
Brake or P.Cave			1842	1849			
Big Lime			1849	1935			
Sand			1935	2006			
Shale			2006	2014			
Sand			2014	2078			

Date Feb 12 61, 19

APPROVED June 2 61, Owner

By D. D. Roberts (Title)