- 1 STONE - 2 WHITE N24-301E 104 N26E 45.5 DAVIDSON 23 4A. N18 E 55 E.S. SMITA LOG.NO.Z E184 1056.00 R.L. SMITH New Location .. 🛭 Drill Deeper 🔀 Abandonment Company CARL E. SMITH INC., Address SANDYVILLE, W.VA. Farm EDGAR DAYIDS ON Acres 234 Lease No. Well (Farm) No. 2 Serial No. Elevation (Spirit Level) _/054, 00

K-E TRACING CLOTH T. N (OWW 9 6-4 Syl ZINT-SEDALIA

_Drawing No.

Scale /"= 40

Quadrangle WEST UNION

Engineer L. F. Dy e

60

File No ._

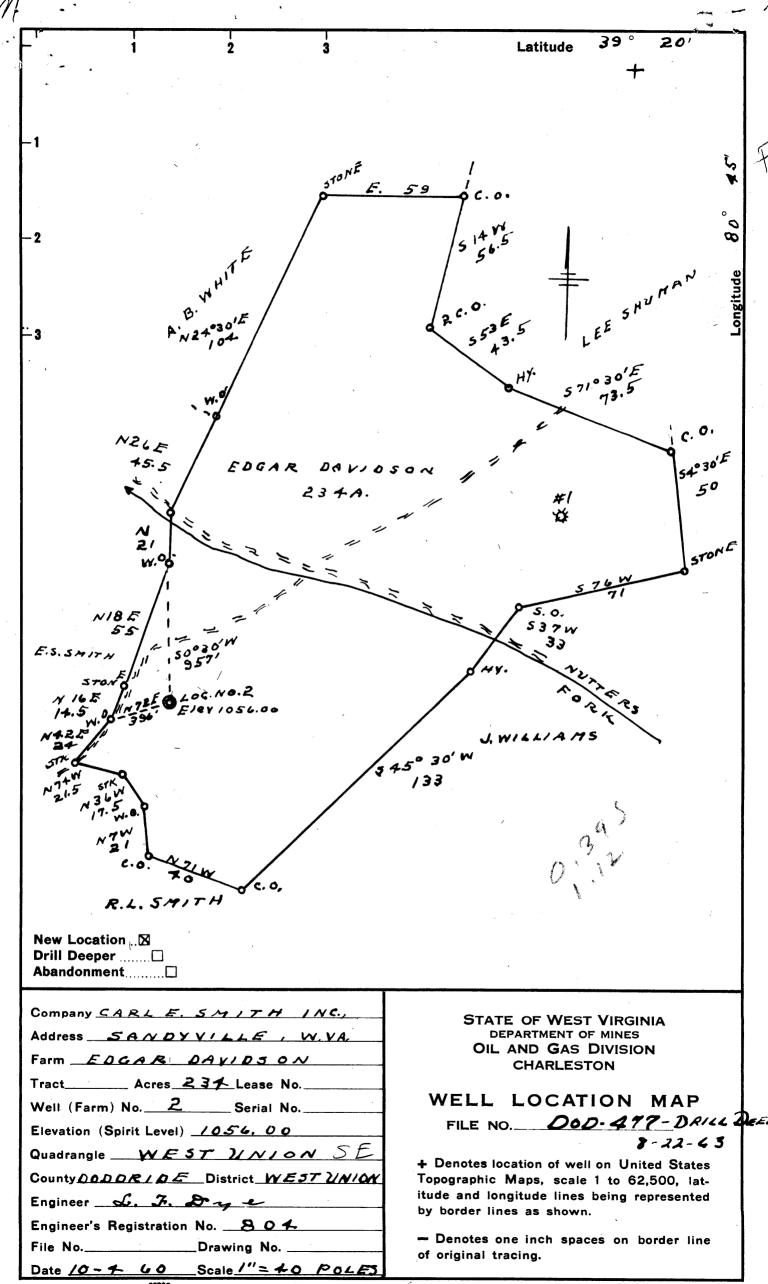
Date 10-4

Engineer's Registration No. 804

99 91

- Denotes one inch spaces on border line

of original tracing.



7

K-E 156 IMPERIAL TRACING CLOTH T.M



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

APR 28 1980

Oil and Gas Division

OIL & GAS DIVISION DERT. OF MINES WELL **RECORD**

Quadrangle Smithburg 7.5 6/7 Permit No. DOD-477-DD			Recycling_ Water Floo Disposal_	Storage	
Company Carl E. Smith, Inc			1		(Kind)
Address Sandyville, WV		Casing and	Used in	Left	Cement fill up
Farm E. Davidson	Acres 23 75	Tubing	Drilling	in Well	Cu. ft. (Sks.)
Location (waters) Nutters Fork	ACIES LA LA	-		 	, ,
Well No. 2	Elev 1056'	Size			
District West Union County Do	ddridge	20-16 Cond.			
The surface of tract is owned in fee by		13-10"			
Cleo Yeater		9 5/8	-		
Address West Union		8 5/8			
Mineral rights are owned by E. David	ison Est.	7	+		
Address West Union		5 1/2		+	
Drilling Commenced 8-1-79		4 1/2		+	
Drilling Completed 8-4-79		3	 	 	
Initial open flow 85 MCF cu. ft	0- 1-1-		 	 	
Final production 85 MCE. At. per day		EXI 1/2 tu Liners Used	bing	2840	
Well open hrs. before test.	4.2 DD	5 3/16		317.35	
NO TREATME	WI				
Coal was encountered atFresh waterFe	et	Salt V	Vater		Feet
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or	Water \$	Remarks
			02, 025 01	Water	Kemarks
Shale		2750			
Sandy Shale	2750	2793			
Shale	2793	2810			
Sandstone Shale	2810	2830	Gorde	on SG	
, r. G T E	2830	2840			
Total Depth		2840			
					~
					÷
•					

(over)

[•] Indicates Electric Log tops in the remarks section.



DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle West Permit No DOD-L			WELL	RECORD		Oil or (Gas Well (KIND)
Company Car		th, Inc. West ^V irgini	8.	Casing and Tubing	Used in Drilling	Left in Well	Packers
		n A s Fork		*			```
				Size		1	
W14	Union	Countyodd	Elev. 1050'	. 16			Kind of Packer
100110	,				<u> </u>		•
he surface of trac		n fee by			11701	71.7.7°	Size of
		_Address		-	1173' 2126'	2136"	
		••				2634	Depth set
		Nadress West					· · · · · · · · · · · · · · · · · · ·
		ust 27, 1963					Perf. top
		ember 18, 196			 		Perf. bottom
ate Shot	Fro	mTo)	Liners Used			Perf. top
/ith				-			Perf. bottom
pen Flow /1	Oths Water	in	Incl	í			
		in			ENTED	SIZE	_No. FtD
olume5	(0000		Cu. Ft	· CABING CEM			<i></i>
lock Pressure 80	,	lbs24	hrs	J.			
					NCOUNTEREI) AT	FEETINCH
VELL ACIDIZED.				FEE	TINC	HES	_FEETINCH
				FEE	TINC	HES	FEETINCH
ESULT AFTER COCK PRESSURE Tresh Water	AFTER T					Fe	et
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Lime & Sand		Hard	2183	2267			
Slate			2267	2349 2485			
Lime		Hard	2349	2485			
Slate			2 485	2733			,
Lime Shell	-	1.	2733	2832			
Gordon Sand			283 2		·		
							•
					•		
			2832	7			
			2183				
			649				
		′	•				
					•		
	*						
1.							
					1877	12/3/11/5	
					897	1913	
1					16 T	3	
					OCT 19	67 _ 31	
		1	I	ı	7.4 A.		



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 4

Quadrangle	West	Union	
Quadi ang ie			

WELL RECORD

_		Gos

DOD::177 Permit No. Oil or Gas Well_ Carl E. Smith, Inc. Company_ Casing and Tubing Used in Drilling Sandyville, West Virginia Left in Well **Packers** Address_ Edgar Davisson Acres 234 Farm_ Location (waters) Nutters Fork
Well No. 2 18Size 161 161 Elev. 1056° Well No ... 16_ Kind of Packer_ District West Union Doddridge 13 2781 The surface of tract is owned in fee by 10. Size of_ 11731 11728 _Address 81/4 21261 21261 Mineral rights are owned by_ 65/8_ Depth set_ Edgar Davisson, et ux Address West Union, W. Va. 5 3/16_ Drilling commenced October 18,1960 Perf. top_ November 23,1960 Drilling completed___ Perf. bottom_ Date Shot__ _From_ _To_ Liners Used_ Perf. top_ With_ Perf. bottom. Open Flow /10ths Water in_ _Inch /10ths Merc. in_ Inch CASING CEMENTED 7" __{SIZE}2126 _No. Ft. 11/15/60 Date 300,000 _Cu. Ft. 25 Bags Cement 6 bags aquagel Rock Pressure 110 _hrs. COAL WAS ENCOUNTERED AT__ FEET_ _bbls., 1st 24 hrs. INCHES WELL ACIDIZED. _ FEET_ _INCHES___ FEET___ INCHES FEET___ INCHES__ FEET_ Yes, 22,000 sand WELL FRACTURED_

RESULT AFTER TREATMENT 600,000

ROCK PRESSU		REATMENT18	0 lbs. = 12				
Fresh Water		Feet		Salt Water		Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	9			
Red Rock			8	12			
Sand			60	80			
late & Red	Rock		80	206			
late			206	235			
oal Bloom			235	237			
Slate			237	310			
led Rock			310	321			
ime		9.7.1	321	410			
led Rock		-	1110	425			
late			425	435			
and			435	471			
late	}		471	480			
hite Lime		Hard	480	510			
led Rock		mar a	510	538			
ime			538	720			
led Rock			770	565			
and	White		565 630	630			
and late & Shel			650	658			
ed Rock	-13		658 665	665		्रद्रदेश <i>ी ४ 9</i> %	
ime			690	690 715		A.M.	
	Black		715	720		V 78 6 1	
Clate .ime	Blue	Hard	720	745		3	3
		Soft		796		24	De .
Slate	Blue	DOTO	745 796			20125	
Sand				805	4		
Slate & Shel	rts		\$05	897	**		
led Rock			897	921			
ima			921	955			
led Rock			955_	1025		•	
late			1025	1045			

Formation	Color	Hard or Soft	Top 4	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime Red Rock Lime Red Rock Lime Sand Slate Lime Slate Lime Slate Lime Sand Slate Brake 2 nd Salt S Slate Brake 3 rd Salt S Slate & She Lime Sand Slate Jime Lime Sand Injun Sand Injun Sand Injun Sand Sand	and	Gritty Gritty Gritty Gritty	1015 1060 1106 1115 1140 1236 1250 1265 1280 1330 1455 1477 1485 1500 1620 1630 1740 1750 1860 - 1960 1984 1997 2004 - 2038 2108 2111 2126 2175	1060 1106 1115 11160 1236 1250 1265 1280 1330 1155 1177 1185 1500 1620 1630 1710 1750 1860 1960 1981 1997 2001 2038 2111 2126 2175 2183	Gas increase		Oil shows 11:70-11:77 Show Oil 1920-1936 Gas 2111
	5						

			190	
Date	December	30,		° 60
APPROVED CARL E.	SMITH, IN	6. (`\	, Owner
Ву	u/ b.	mist	9	, o
Preside	nt	(Title)		

STATE OF WEST VIRGINIA July DEPARTMENT OF MINES, OIL AND GAS DIVISION Date: (Obverse) Operator's [08-78] OIL AND GAS WELL PERMIT APPLICATION Well No. API Well No. 017 WELL TYPE: Oil ____/ Gas _ X State County Peri (If "Gas", Production X Underground storage Deep Shellow LOCATION: 1056 Elevation: Nutters Fork Watershed: CHANGE TIP SCIPPERSON (IN SCHOWI) District: West Union Doddridge Quadrangle: 7.5' County: Smithburg Centerpoint WELL OPERATOR CARL E. SMITH, INC. DESIGNATED AGENT CARL E. SMITH, INC. Address P. O. Box 4 P. O. Box 4 many databases Address Sandyville, WV Sandyville, WV 25275 OIL & GAS ROYALTY OWNER E. Davidson Est., etal None COAL OPERATOR Address Box 185 Address West Union, WV 234 COAL OWNER(S) WITH DECLARATION ON RECORD: SURFACE OWNER Cleo Yeater E. Davidson Est., etal 119 Court Str. Address Box 185 West Union, WV West Union, WV Acreage 23.75 Name FIELD SALE (IF MADE) TO: Address - Address COAL LESSEE WITH DECLARATION ON RECORD: OIL & GAS INSPECTOR TO BE NOTIFIED Address Paul Garrett Name ____ Address 321 Beech Str. Clarksburg, WV 26301 JUL 2 4 1979 Tel. (304) 622-3871 The undersigned well operator is entitled to operate for oil or gas purposes at the at location under a deed ____/ lease ____/ other contract _X / dated 130 120 MbNE undersigned well operator from Hope Natural Gas Co. [If said deed, lease, or other contract has been recorded:] Recorded on July 26, 19 60, in the office of the Clerk of the County Commission of Doddridge County, West Virginia, in Assignment Book 65 at page 191. A permit is requested as follows: PROPOSED WORK: Drill_ __/ Drill deeper_X_/ Redrill____/ Fracture or stimulate___ Plug off old formation___/ Perforate new formation Other physical change in well (specify) _ --planned as shown on the work order on the reverse side hereof. The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lesseon or before the day of the mailing or delivery of this Permit Application to the Department of Mines a Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST 25311 CHARLESTON, MY

(304) 348-3092

TELEPHONE:

Operator By President

CARL E. SMITH, INC.

FORM IV-2 (Reverse)	DV TUDY NO SERVE 1	
[08-78] NOISIVE TAG CHA	้ปรอ โฏ ออลโฟโรก โซมกาซละสอบ 	THE MEN.
PROPOSI	THE TIAN US OF STO	:: o j
THIS IS AN	N ESTIMATE ONLY:	a contra
ACTUAL INFORMATION MUST BE SUBM	STOTED ON PORM TY 25 UPON SOME	2
DRILLING CONTRACTOR (IF KNOWN) CARL E. SMI		E - PPIN
Address P.	0. Box 41000 311 750	. <u>c</u>
Sa S	undyville, WV 25275	ent water de
GEOLOGICAL TARGET FORMATION, Gordon		
Estimated depth of completed well, 32	100 feet Rotary/ Cable to	ools_X_/
Approximate water strata depths: Fresh,	feet; salt, feet.	See See See
Approximate coal seam depths: None expecte	Is coal being mined in the area? Yes_	
- CASING AND TUBING PROGRAM	a la caración de la caración de la composição de la caración de la	
CASING OR SPECIFICATIONS FO TUBING TYPE Weight Size Grade per ft New Used For dr	OTAGE INTERVALS CEMENT FILL-UP OR SACKS illing Left in well (Cubic feet)	PACKERS
Conductor 18"	16' 16' Kinds	
Fresh water		
Coal Intermediate 8 1/4"	Sizes	
	173 1173 126 2126 1	
Muh tan	200 (Cemented if productive)	set
Liners	Perfor:	tione.
	Top	
THIS PERMIT MUST BE POSTED AT THE WELL All provisions being in accordance with Chapter of the W. Va. Code, the location is hereby approfor deepening. This permit shall expin operations have not commenced by 3-25-80	the formanied by (i) a plat in the form the formatic forms prescribed by Regulation 12, or it \$22-4-2, (iii) Form IV-9, "Reclamation of Code \$22-4-12b and Regulation 23, (iv) with required by Code \$22-4-12a, and (n) if and the owner of any water well or discling a required for fracturing or stimulating a required for fracturing or stimulating a required for the work for which a permit is sound connection therewith SITE 22; ved The interior of the coal operator and by any coal owner the coal operator and coal operator and coal operator and the coal operator and coal operator an	prescribed n lieu Plan", nless nplication, within well ht and
The undersigned coal operator / or location has examined this proposed well location well location, the well location has been added to the work proposed to be done at this location, proposed requirements of the West Virginia Code. Date:, 19	. If a mine map exists which covers the appropriate the mine map. The undersigned has no observed, the well operator has complied with and the governing regulations.	rea of the
	Its	