



11125
2004

New Location..
 Drill Deeper.....
 Abandonment.....

NOTE: S.N. Montgomery owns the Oil & Gas Rights.

Company TRIO OIL & GAS
 Address 60 CHARTER STINESPRING, PRES. WEST UNION, W. VA.
 Farm S. N. MONTGOMERY
 Tract _____ Acres 112 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 1031'
 Quadrangle WEST UNION SE
 County DODDRIDGE District WEST UNION
 Engineer JOHN W. HAMILTON
 Engineer's Registration No. 2274
 File No. _____ Drawing No. _____
 Date SEPT. 30, 1960 Scale 1" = 30 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DDO-476

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 3

Quadrangle West Union

WELL RECORD

Permit No. DOD 476

Oil or Gas Well Combination (KIND)

Company Trio Oil and Gas Co
 Address Box 254 West Union, West Va.
 Farm S.N. Montgomery Acres 114
 Location (waters) Middle Island Creek
 Well No. 2 Elev. 1031
 District West Union County Doddridge
 The surface of tract is owned in fee by S.N. Montgomery
 Address Renick, West Va.
 Mineral rights are owned by Same
 Address _____
 Drilling commenced 11/10/60
 Drilling completed 12/15/60
 Date Shot _____ From _____ To _____
 With _____
 Open Flow 7/10ths Water in 2" Inch
 _____/10ths Merc. in _____ Inch
 Volume 119 Cu. Ft.
 Rock Pressure 660 lbs. 12 hrs.
 Oil Show bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED yes

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	337'	none	Size of
8 1/4	1147'	none	
6 3/4			Depth set
5 3/16	2202	All	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 5 1/2" SIZE 2202 No. Ft. 12/16/60 Date
60 sks. Cement - 8 sks. Aquagel - Garaton Service

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT four million ninety six thousand

ROCK PRESSURE AFTER TREATMENT 670

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay	red		0	10		10	
Sand			10	50		40	
Shale			50	60		10	
Red Rock			60	80		20	
Yellow Sand			80	87		7	
Shale			87	100		13	
Red Rock			100	120		20	
Sand			120	140		20	
Shale Shells			140	230		90	
Sand			230	255		25	
Red Rock			255	270		15	
Shale Shells			270	430		60	
Lime			430	455		25	
Shale			455	465		10	
Sand			465	500		35	
Lime			500	522		22	
Red Rock			522	540		18	
Shale Shells			540	590		50	
Sand			590	610		20	
Red Rock			610	620		10	
Lime			620	725		105	
Shale Shells			725	760		35	
Lime			760	780		20	
Red Rock			780	800		20	
Lime			800	818		18	
Red Rock			818	855		37	
Shale Shells			855	890		35	

Formation	Color	Hard or Soft	Top ³	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock	220x		890	920		30	
Lime			920	925		5	
Slate Shells			925	987		62	
Red Rock			987	1010		13	
Slate Shells			1010	1055		45	
Sand			1055	1090		35	
Shale			1090	1141		51	
Sand			1141	1165		24	
Shale			1165	1170		5	
Sand			1170	1210		40	
Lime			1210	1245		35	
Sand			1245	1310		65	
Shale			1310	1315		5	
Sand			1315	1390		75	
Shale			1390	1395		5	
Shale			1395	1440		45	
Shale			1440	1448		8	
XXXXXXXXXX Sand			1448	1460		12	
Shale Gritty			1460	1470		10	
Lime			1470	1484		14	
Sand			1484	1595		111	
Shale			1595	1660		60	
Sand			1660	1760		100	
Shale			1760	1775		15	
Sand Broken			1775	1790		15	
Slate			1790	1850		60	
Red Rock			1850	1890		40	
Pencil Cave			1890	1900		10	
Broken Lime			1900	1920		20	
Lime Gritty			1920	1945		25	
Lime Good			1945	2015		70	
Sand Keener			2015	2050		35	
Shale			2050	2055		5	
Sand			2055	2105		50	
Sand Shale			2105	2110		5	
Sand Broken			2110	2145		35	
Shale			2145	2202		57	

Date 1/1/19, 19

APPROVED [Signature], Owner

By [Signature]
(Title)