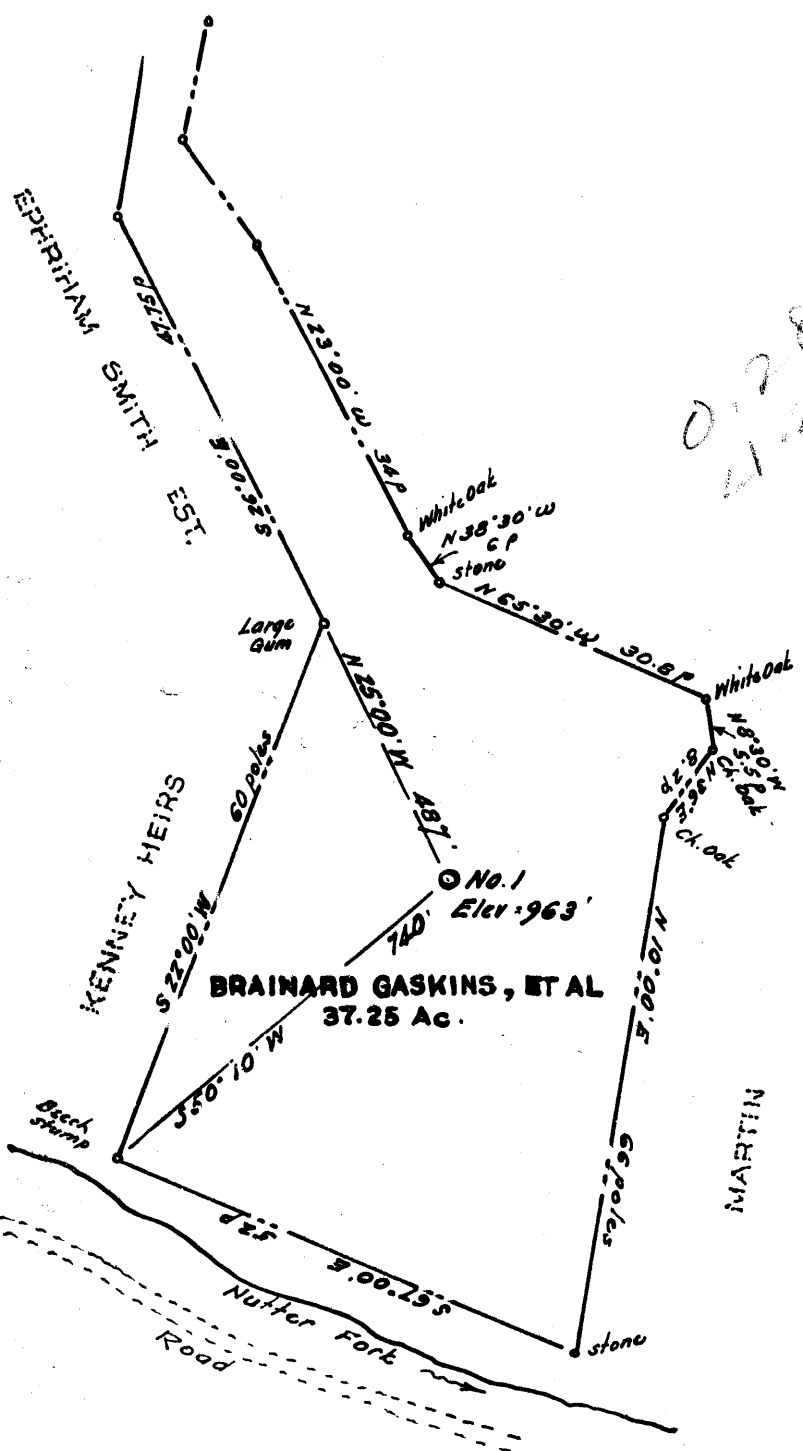




Latitude 39° 20'

Longitude 80° 40'



0-2-85
1/21/60

BRAINARD GASKINS, ET AL
37.25 Ac.

*Coal - if any - is owned by the owners of the oil and gas.
Surface is owned by Brainard Gaskins, West Union, W. Va.*

New Location ..
Drill Deeper
Abandonment.....

Company FERRELL L. PRIOR
 Address 700 Union Trust Bldg. Parkersburg, W. Va.
 Farm Brainard Gaskins and others
 Tract _____ Acres 37.25 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 963
 Quadrangle Centerpoint SW
 County Dodridge District West Union
 Engineer W. H. H. H.
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date Sept 1960 Scale 1" = 20 poles

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. DOD - 475

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

On Top of 370



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 7

Quadrangle Centerpoint

Permit No. DOD-475

WELL RECORD

Oil or Gas Well gas
(KIND)

Company Prior Oil Company
Address 720 Union Trust Bldg, Parkersburg, W.
Farm Brainard Gaskins and others Acres 37.25
Location (waters) _____
Well No. # 1 Elev. 963
District West Union County Doddridge
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced September 26, 1960
Drilling completed November 4, 1960
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in 100,000 Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure 550 lbs. lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10 3/4"	10'		Size of
8 1/4	1124'		
6 1/4 7"	1623'		Depth set
4 3/8 4"	2120'	2120	
3			Perf. top <u>2060</u>
2			Perf. bottom <u>2080</u>
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 4 1/2" SIZE 2120 No. Ft. 11/1/60 Date
40 sks. Cement - 5 sks. Aquagel - Halliburton

COAL WAS ENCOUNTERED AT none FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

WELL FRACTURED 500 bbl. water; 150 sacks sand

RESULT AFTER TREATMENT 1,000,000

ROCK PRESSURE AFTER TREATMENT not taken before

Fresh Water none Feet _____ Salt Water none Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	15			
Sandrock			15	25			
Shale			25	95			
Redrock			95	130			
Sand			130	155			
Shale			155	290			
Redrock			290	340			
Slate			340	385			
Redrock			385	400			
Slate & Shells			400	410			
Sand			410	435			
Redrock			435	448			
Lime			448	500			
Redrock			500	540			
Slate			540	570			
Sand			570	595			
Slate			595	700			
Lime			700	720			
Slate			720	800			
Lime			800	810			
Redrock			810	955			
Slate & Shells			955	1050			
Redrock			1050	1090			
Slate & Shells			1090	1470			
Sand			1470	1616			
Slate & Shells			1616	1624			
Sand			1624	1642			
Slate			1642	1686			
Lime			1686	1740			

Formation	Color	Hard or Soft	Top ⁷	Bottom	Oil, Gas or Water	Depth Found	Remarks
3rd Salt Sand			1740	1780			
Slate & Shells			1780	1810			
Maxton Sand			1810	1840			
Slate & Shells			1840	1955			
Little Lime			1955	1974			
Slate (pencil cave)			1974	1978			
Blue Monday			1978	1992			
Big Lime			1992	2045			
Keener Sand			2045	2065			
Injun			2065	2150			
Shale			2150	2154			

Date _____, 19____

APPROVED _____, Owner

By _____
(Title)