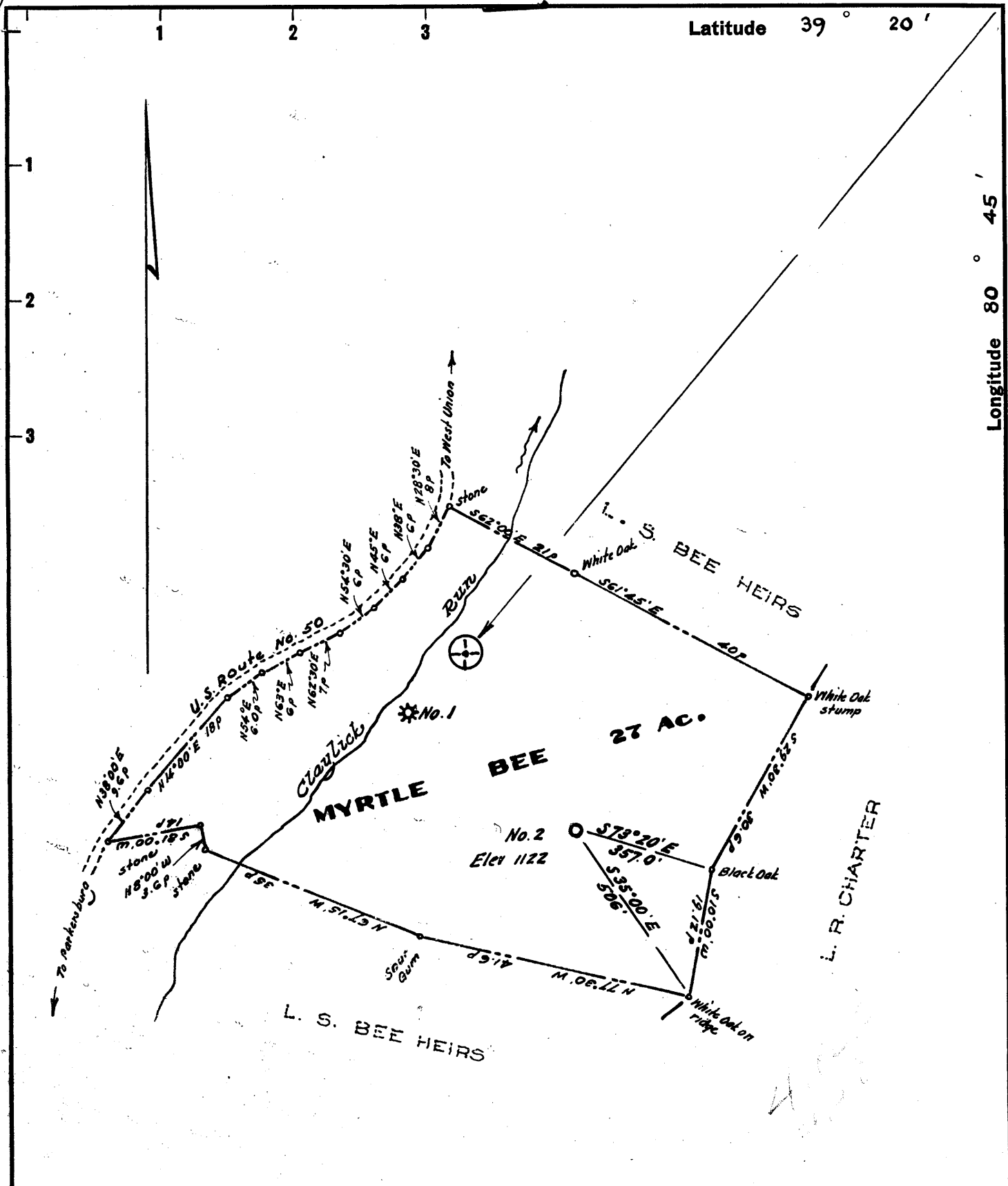


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Surface and coal, if any, is owned by the Heirs of L.S. Bee. Address Mr. Samuel Bee, Route 1, West Union, W. Va.

- New Location...
- Drill Deeper.....
- Abandonment.....

Company R. G. BATCHELOR  
 Address Box 116, West Union, West Va.  
 Farm Myrtle Bee  
 Tract \_\_\_\_\_ Acres 27 Lease No. \_\_\_\_\_  
 Well (Farm) No. Two Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1122  
 Quadrangle West Union SE  
 County Doddridge District Central  
 Engineer Wesley J. [Signature]  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Sept. 1960 Scale 1" = 20 poles.

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. DOD-473

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

6-6 089

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle West Union

Permit No. 473

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company West Branch Oil & Gas Company  
Address Cincinnati, Ohio  
Farm Myrtle Bee Acres 27  
Location (waters) Claylick Run  
Well No. 2 Elev. 973'  
District Central County Doddridge  
The surface of tract is owned in fee by Myrtle Bee  
Address West Union, W. Va.  
Mineral rights are owned by \_\_\_\_\_  
Address Same  
Drilling commenced 10/1/60 (Rotary)  
Drilling completed 10/13/60  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13	3'	3'	
10			Size of _____
8 1/2			
6 3/4			Depth set _____
5 3/16		2100'	
3			Perf. top <u>2036'</u>
2			Perf. bottom <u>2042'</u>
Liners Used			Perf. top <u>2064'</u>
			Perf. bottom <u>2070'</u>

CASING CEMENTED 5 1/2" SIZE 2100' No. FdO/15/60 Date  
25 sks cement - 10 sks aquagel-Geraton  
COAL WAS ENCOUNTERED AT None FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

WELL FRACTURED 10/29/60 420 bbl water & 14,000# sand

RESULT AFTER TREATMENT Not taken

ROCK PRESSURE AFTER TREATMENT 540# - 24 hrs.

Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil & Gravel			0	124'			
Shale & Sandy Shale			124'	1457'			
Sand			1457'	1505'			
Shale & Sandy Shale			1505'	1648'			
Sand			1648'	1674'			
Shaly Sand			1674'	1788'			
Sand			1788'	1814'			
Sandy Shale			1814'	1898'			
Lime			-1898'	1918'			
Shaly Lime			1918'	1936'			
Big Lime			-1936'	2027'			
Big Injun Sand			2027'	2078'	Oil Show		
Shale			2078'	2110'			
Total Depth				2110'			

Logged:  
Gamma Ray-  
Neutron  
(Birdwell)

