

New Location..

Drill Deeper.....

Abandonment.....

NOTE:

J.C. Dotson Hrs. 1/4 Mrs. George Brown - 811 Liberty - Parkersburg, W.Va.

Company	1/4 W. R. NOHE VALLEY OIL CO.	
Address	2401 MORNINGSIDE AVE. PARKERSBURG, W. VA.	
Farm	J.C. DOTSON HRS.	
Tract	Acres 40 1/4	Lease No. _____
Well (Farm) No.	1	Serial No. _____
Elevation (Spirit Level)	933'	
Quadrangle	WEST UNION SE	
County	DODDRIDGE	District CENTRAL
Engineer	JOHN W. HAMILTON	
Engineer's Registration No.	2274	
File No.	Drawing No. _____	
Date	SEPT. 23, 1960 Scale 1" = 20 POLES	

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. DOD-472

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 2

This well was not plugged
4/25/61

Quadrangle West Union

Permit No. DOB 472

WELL RECORD

Oil and Gas
Oil or Gas Well X
(KIND)

Company Valley Oil Co
Address Parkersburg, W. Va.
Farm J. C. Dotson hrs Acres 40-1/4
Location (waters) Wilhelm Creek
Well No. 1 Elev. 933
District Central County Doddridge
The surface of tract is owned in fee by J.C. Dotsob Hrs
Central Sta. W. Va.
Address
Mineral rights are owned by J. C. Dotson Hrs.
Address
Drilling commenced Oct 10, 1960
Drilling completed Oct 23, 1960
Date Shot no From To
With
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 50,000 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil 2-1/2 bbls. bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	<u>438</u>	<u>479</u>	
6 5/8	<u>996</u>		Depth set
5 3/16 4-1/2		<u>1940</u>	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED no SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

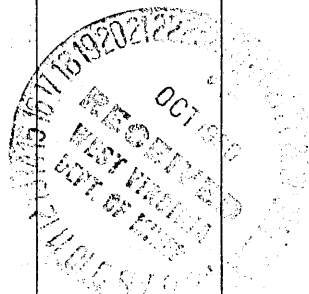
WELL FRACTURED Fractured and made a producer - see above

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 60 Feet Salt Water 1620 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock			0	16			
Sand			16	21			
slate			21	50	water	36	
Lime			50	62	"	60	
Slate			62	84			
Red Rock			84	125			
Sand			125	145			
Red Rock			145	218			
Lime			218	250			
Red Rock			250	270			
Shale	Grey		270	290			
Red Rock			290	315			
Shale			315	325			
Red Rock			325	382			
Sand			382	430			
Shale	Grey		430	440			
Sand			440	455			
Shale			455	460			
Lime			460	474			
Slate			474	482			
Red Rock			482	505			
Slate			505	528			
Lime			528	558			
Slate			558	650			
Red Rock			650	662			
Slate			662	675			
Red Rock			675	755			
Blate			755	780			
Sand			780	834			
Slate			834	865			



Little Dunkar

Formation	Color	Hard or Soft	Top <i>2</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock			865	895			
Slate			895	935			
Slate			935	952			
Slate			952	986			
Sand			986	996			
Sand	broken		996	1030			Big Dunkand
Slate			1030	1070			
Lime	shells		1070	1170			
Sand			1170	1220			
Shale			1220	1228			
Sand			1228	1248			
Slate	gray		1248	1263			
Sand	Limy		1263	1305			
Shale	Black		1305	1328			
Lime			1328	1355			
Sand			1355	1430			
Slate			1430	1525			
Lime	sandy		1525	1545			
Shale			1545	1565			
Lime	Shells		1565	1590			
Sand			1590	1630			
Slate	Shells		1630	1696			
Slate	Grey		1696	1731			
Red Rock			1731	1740			
Slate	Gray		1740	1753			
Red Rock			1753	1763			
Slate			1763	1778			
Lime			1778	1896			
Sand & J			1896	1947			
Lime			1974	1980			total Depth 1980

Date 10-23, 1960

APPROVED Valley Oil Co, Owner

By H.R. Nohr
(Title)