



Company	<u>CHARTER STINESPRING TRUSTEE</u>
Address	<u>WEST UNION, W. VA.</u>
Farm	<u>C. C. HEFLIN</u>
Tract	Acres <u>122</u> Lease No. _____
Well (Farm) No.	<u>1</u> Serial No. _____
Elevation (Spirit Level)	<u>1083'</u>
Quadrangle	<u>CENTERPOINT SW</u>
County	<u>DODDRIDGE</u> District <u>WEST UNION</u>
Engineer	<u>JOHN W. HAMILTON</u>
Engineer's Registration No.	<u>2274</u>
File No.	_____ Drawing No. _____
Date	<u>AUG. 13, 1960</u> Scale <u>1" = 30 POLES</u>

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

**WELL LOCATION MAP**  
FILE NO. DOD-449

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION **5**

Quadrangle Center Point

Permit No. DOD449

**WELL RECORD**

Oil or Gas Well Dry  
(KIND)

Company Trio Oil and Gas Co  
Address West Union, West, Va.  
Farm C.C.Heflin Acres 122  
Location (waters) Jockey Camp Run  
Well No. 1 Elev. 1083  
District West Union County Doddridge  
The surface of tract is owned in fee by C.C.Heflin  
Address West Union, West Va.  
Mineral rights are owned by Same  
Address \_\_\_\_\_  
Drilling commenced Sept 20th, 1960  
Drilling completed Oct 29th, 1960  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume no test Cu. Ft.  
Rock Pressure 20# lbs. 24hrs hrs.  
Oil Greasy stem bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED yes

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10	<u>325'</u>	<u>none</u>	Size of _____
8 1/4	<u>1012"</u>	<u>none</u>	
6 3/4			Depth set _____
5 3/16	<u>2001</u>		
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 5 1/2 SIZE No. Ft. 2001ft Date 11/26/60  
50 sks. Cement - 8 sks. Aquagel  
Garaton Service  
COAL WAS ENCOUNTERED AT FEET \_\_\_\_\_ INCHES  
FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT no increase  
ROCK PRESSURE AFTER TREATMENT same  
Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Shale			0	310		310	
Sand			310	325		15	
Shale			325	405		80	
Red Rock			405	410		5	
Slate			410	450		40	
Lime			450	470		20	
Shale			470	560		90	
Red Rock			560	605		40	
Slate			605	630		25	
Red Lime			630	695		65	
Red Rock			695	740		45	
Slate			740	785		45	
Red Rock			785	795		10	
Sand			795	804		9	
Shale Shells			804	890		86	
Lime			890	910		20	
Sand			910	930		20	
Shale			930	940		10	
Pink Rock			940	965		25	
White Slate			965	1004		39	
Sand			1004	1025		21	
White Slate			1025	1040		15	
Lime			1040	1065		25	
Sand			1065	1180		115	
Shale			1180	1200		20	
Sand			1200	1445		245	
Lime			1445	1490		45	
Sand			1490	1545		55	
Shale			1545	1550		5	
Sand Broken			1550	1595		45	

Formation	Color	Hard or Soft	Top <sup>5</sup>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Brake			1595	1640		45	
P. Slate			1640	1700		20	
Sand			1700	1720		15	
Shale			1720	1735		15	
Shale			1735	1750		15	
Lime			1750	1784		34	
Sand			1784	1818		34	
Lime			1818	1863		45	
Shale			1863	1866		3	
Lime			1866	1930		64	
Sand			1930	1965		35	
Shale			1965	1973		8	
Sand			1973	1992		19	
Slate			1992	2001		9	