

# west virginia department of environmental protection

Office of Oil and Gas 601 57<sup>th</sup> Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Friday, December 9, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for 1 47-017-00440-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: 1

Farm Name: ROBINSON, A. W. - HEIRS

U.S. WELL NUMBER: 47-017-00440-00-00

Vertical Plugging
Date Issued: 12/09/2022

Promoting a healthy environment.





info@slswv.com www.slswv.com

November 14, 2022

Jason Harmon, Deputy Director WV Department of Environmental Protection Office of Oil & Gas 601 57<sup>th</sup> Street, SE Charleston, WV 25304-2345 Office of Oil & Gas

NOV 17 2022

WV Department of Environmental Protection

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-017-00440 in the West Union District, Doddridge County. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 1. The plugging contractor is Next Level Energy, operating under the Region 1 contract. The surface owner and inspector have been mailed copies of the permit application. The signed waivers will be forwarded to you as we receive them.

Please note that we will supplement the IR-9 forms as they are completed.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer Permitting Technician SLS Land & Energy Development 304-462-5634



info@slswv.com www.slswv.com

November 28, 2022

Jason Harmon, Deputy Director WV Department of Environmental Protection Office of Oil & Gas 601 57<sup>th</sup> Street, SE Charleston, WV 25304-2345

Mr. Harmon,

Please find enclosed the Signed Surface waiver to plug API# 47-017-00440 in the West Union District, Doddridge County. The plugging contractor is Next Level Energy, operating under the Region 1 contract.

If you have any questions or comments please do not hesitate to contact me.

RECEIVED Office of Oil and Gas

NOV 3 0 2022

Jim Mencer Permitting Technician SLS Land & Energy Development 304-462-5634 WV Department of Environmental Protection

1) Date November 14 7 0 0 4 4 0 2) Operator's Well No. Paul Robinson No. 1 3) API Well No. 47-017 - 00440

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

8000	APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON
1)	Well Type: Oil/ Gas X/ Liquid  (If "Gas, Production or Und	d injection/ Waste disposal/ derground storage) Deep/ Shallow X
5)	Location: Elevation 884'  District New Milton	Watershed Right Hand Fork of Little Toms Fork County Doddridge Quadrangle New Milton
6)	Well Operator Address Address Unknown WV DEP Paid Plugging Contract 601 57th Street, SE Charleston, WV 25304	7) Designated Agent Jason Harmon Address 601 57th Street, SE Charleston, WV 25304
3)	Oil and Gas Inspector to be notified  Name Sam Ward  Address P.O. Box 2327  Buckhannon, WV 26201	9) Plugging Contractor  Name Next Level Energy  Address 104 Heliport Loop  Bridgeport, WV 26330
)	Work Order: The work order for the manner See Attached Work Procedure	ner of plugging this well is as follows:
)	Work Order: The work order for the manner See Attached Work Procedure	Office of Oil & Gas
)		RECEIVED Gas

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Dunt Date 11/2/2022

#### PLUGGING PROGNOSIS

West Virginia, Doddridge County API # 47-017-00440

Lat/Long: 39.285548, -80.732494

### **Casing Schedule**

7" @ 30' 4-1/2" csg @ 2010' (cmt to 967 w/ 70 sxs) Drill TD @ 2028'

Completion: not listed

Fresh Water: None Reported Saltwater: None Reported Coal: None Reported Oil Show: None Reported

Gas Show: 1828'-1868'; 1912'; 1945'-73'

Elevation: 879'

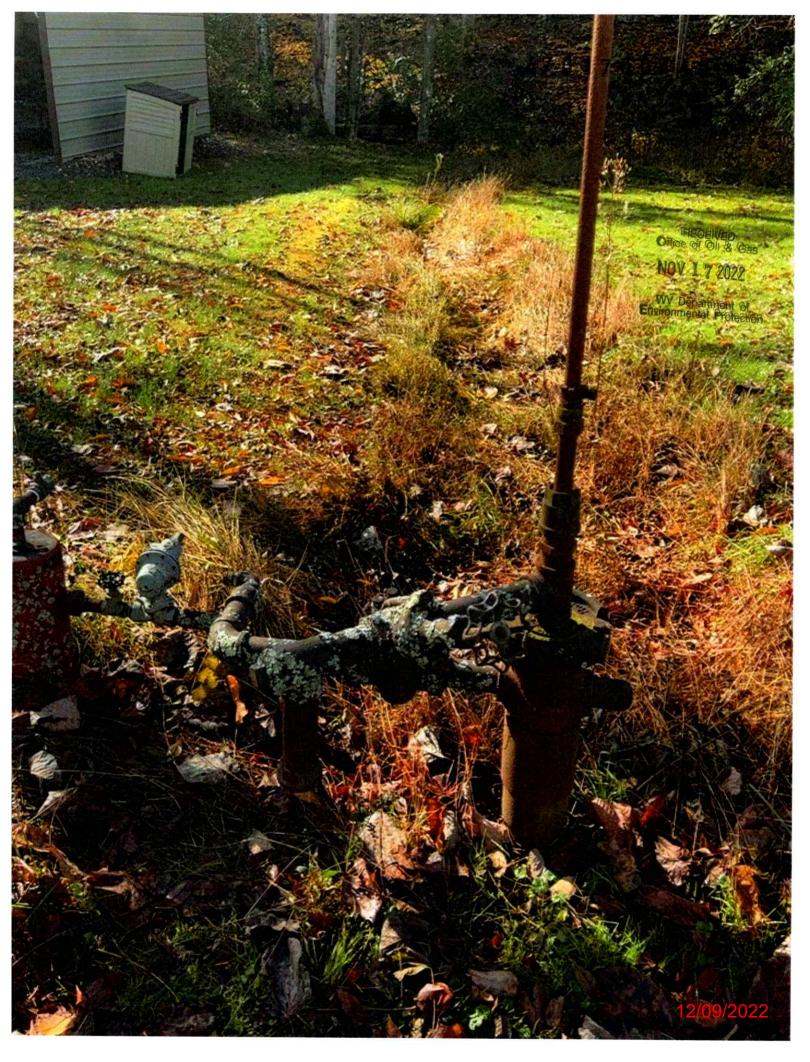
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Office of Oil & Gas

NOV 17 2022

WV Department of Environmental Protection

- 1. Notify inspector, Sam Ward @ 304-389-7583, 48 hrs. prior to commencing operations.
- 2. Check wellhead pressure and blow down as needed.
- 3. Check TD w/ sand line
- 4. Run in to depth @ 1973'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 195' Class A/Class L cement plug from 1973' to 1778' (gas producing zone plug). Tag TOC. Top off as needed.
- 5. TOOH w/ tbg to 1778'. Pump 6% bentonite gel from 1778' to 879'
- 6. Run CBL to check for TOC.
- Free point 4-1/2" tbg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Do not omit any plugs listed below. Perforate as needed.
- 8. TOOH w/ tbg to 879'. Pump 100' Class A/Class L Cement plug from 879' to 779' (Elevation plug)
- 9. TOOH w/ tbg to 779'. Pump 6% bentonite gel from 779' to 100'
- 10. TOOH w/ tbg to 100'. Pump 100' Class A/Class L Cement plug from 100' to Surface (Surface plug)
- 11. Erect monument with API#, date plugged, & company name.
- 12. Reclaim location and road to WV-DEP specifications.

50W







# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Quadrangle Vadis			GAS DIVISION			
Permit No. DOD-440			. RECORD		Oil or G	Gas Well Gas
Company West Branch	011 & Gas				T	(KIND
Address Providence	Bank Bldg.		Tubing and	Used in Drilling	Left in	Packers
Farm Paul Robins	on	Acres		Dining	Well	1 ackers
Location (waters) Rt. For	rk of Tom's	Fork	Size			
Well No. One		Elev 8791	10			***
District NOW Milton	County_Dodd	lridge	19			Kind of Packer_
The surface of tract is owned i	in fee by Paul	Robinson	10			Size of
	_Address_Salen	W. Va.	81/4			Size oi
Mineral rights are owned by					35!	Depth set
	_Address		66/16 4		20101	Depth set
Drilling commenced 8/1/60	(Rotary)		3			Perf. top
Drilling completed 8/20/6	50		2			Perf. bottom
Date ShotFro	mT	0	Liners Used			Perf. top
With			y			150
Open Flow /10ths Water						Perf. bottom
/10ths Merc,	in	Inch	CARING CENT	Number with		
Volume		Cu. Ft.	75 ele Ca	ment Al	2010 "	No. Ft.
Rock Pressure	lbs	hrs.			Tararan San	le full dril: vice Mu
Oil		_bbls., 1st 24 hrs.		COUNTERED	AT None F	FEETIN
WELL ACIDIZED				INC	HESF	EETIN
	10.000					
WELL FRACTUREDRESULT AFTER TREATMEN ROCK PRESSURE AFTER TR	NT Not	taken t taken	+			
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(over)

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WW-4A Revised 6-07

4) Surface Owner(s) to be served:

1)	Date:	November 14, 2022	
2)	Operator's	s Well Number	
aul	Robinson No.	1	

3) API Well No.: 47 -

017 - 00440

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

5) (a) Coal Operator

(a) Name	Gregory L. and Betty Ro	binson	Name	No Declaration	
Address	1639 Porto Rico Rd.		Address		
	New Milton, WV 26411				
(b) Name			(b) Coal Ow	vner(s) with Declaration	RECEIVED
Address			Name	N/A	Office of Oil & Gas
	-		Address		NOV 1 7 2022
(c) Name			Name		WW D
Address			Address		WV Department of Environmental Protection
6) Inspector	Sam Ward		(c) Coal Les	ssee with Declaration	
Address	P.O. Box 2327		Name	N/A	
	Buckhannon, WV 26201		Address		
Telephone	304-389-7583		_		
Take notice accompanyi Protection, the Applica	that under Chapter 22-6 of ng documents for a permit with respect to the well at the	ny action at all.  The West Virginia Cod to plug and abandon a vibe location described on mailed by registered	e, the undersigned well well with the Chief of the n the attached Application or certified mail or del	operator proposes to file or has filed the Office of Oil and Gas, West Virginia on and depicted on the attached Form ivered by hand to the person(s) name	nis Notice and Application and Department of Environmental WW-6. Copies of this Notice.
		Well Operator	Unknown WVDEP Pai	d Plugging Contract	
		By:	Jason Harmon, WV DB	EP Juson Hz	umon
~~~~~	OFFICIAL SEAL	Its:	Deputy Chief - Agent		
( LA A	NOTARY PUBLIC STATE OF WEST VIRGINIA	Address	601 57th Street, SE		
{(:000)	RENAE DAWN WHITLOCK	<b>{</b>	Charleston, WV 25304	N. C.	
601 M	57th Street, SE, Charleston, WV 25304 y Commission Expires April 06, 2027	{ Telephone	304-926-0499		
Subscribed and	sworn before me thi	s 18th da	ay of November	Notary Public	-

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:depprivacyoffier@wv.gov">depprivacyoffier@wv.gov</a>.

PO Box 150 GLENVILLE, WV 26351

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RECEIPT

7021 2720 0001 kana sksp 2. Article Number (Transfer from service label)

3. Sarvice Type

Adult Signiture

Adult

Article Addressed to:

thregory L. Robinson 1639 Forto Rico Rd.

New Milton, W 26411

Attach this card to the back of the mallplece,

Print your name and address on the reverse

×

B. Received by (Printed Name)

C. Date of Delivery ☐ Agent
☐ Addressee A. Signature

so that we can return the card to you.

Complete items 1, 2, and 3.

or on the front if space permits.

SENDER: COMPLETE THIS SECTION

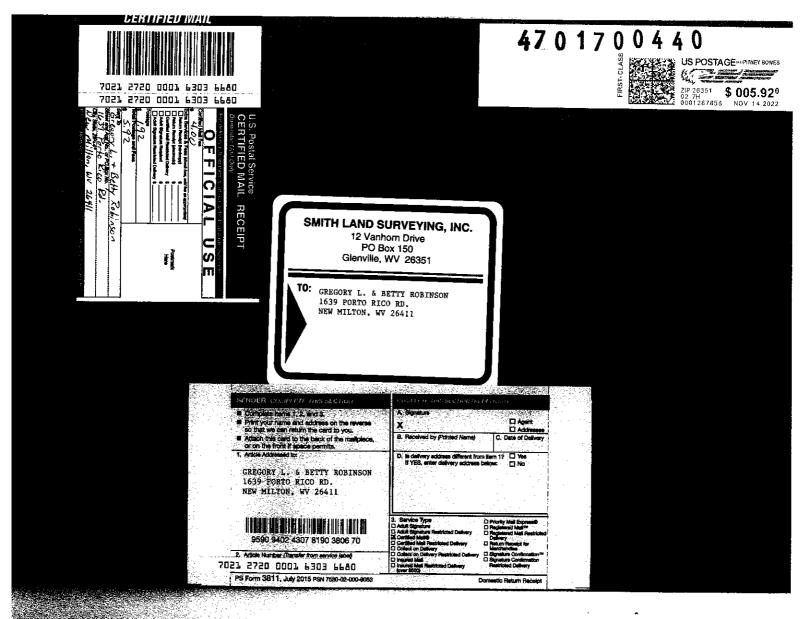
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US POSTAGE THE TOWN

12/09/2022



PRECEIVED GAS
Office of Oil & Gas
NOV 17 2022
WV Department of
Environments Projection

4701700440

Operator's Well Number

Paul Robinson No. 1

### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

# NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
Office of Oil and Gas

NOV 3 0 2022

Time Limits and methods for filing comments. The law requires these materials projection or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies:
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

# VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

ETC.

Date 11/23/21 Name
By
Its

Date

Date

Date

Date



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street Charleston, WV 25304 (304) 926-0450 Fax: (304 926-0452 Harold D. Ward, Cabinet Secretary dep.wv.gov

# NOTICE OF INTENT TO PLUG / REPLUG ABANDONED WELL(S)

Gregory L. Robinson 1639 Porto Rico Rd. New Milton, WV 26411

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: New Milton Dist., Doddridge County WV, Map 14 Parcel 8, 97.35 acers, Wells API# 47-017-00440

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

# BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM	)		
LEGISLATIVE RULE 35CSR4	)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE	)		
35CSR8 SECTION 20.1,	)		
RELATING TO THE CEMENTING	)		
OF OIL AND GAS WELLS	)		RECEIVED Office of Oil & Gas
			NOV 17 2022

### REPORT OF THE OFFICE

WV Department of Environmental Protection

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

#### FINDINGS OF FACT

- On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a
  variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in
  place of API Class A cement, relating to the plugging of horizontal wells.

50W 1/21/2022 12/09/202  On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

# ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

RECEIVED Office of Oil & Gas

NOV 17 2022

WV Department of Environmental Protection

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

API Number 47 - 017 - 00440
Operator's Well No. Paul Robinson No. 1

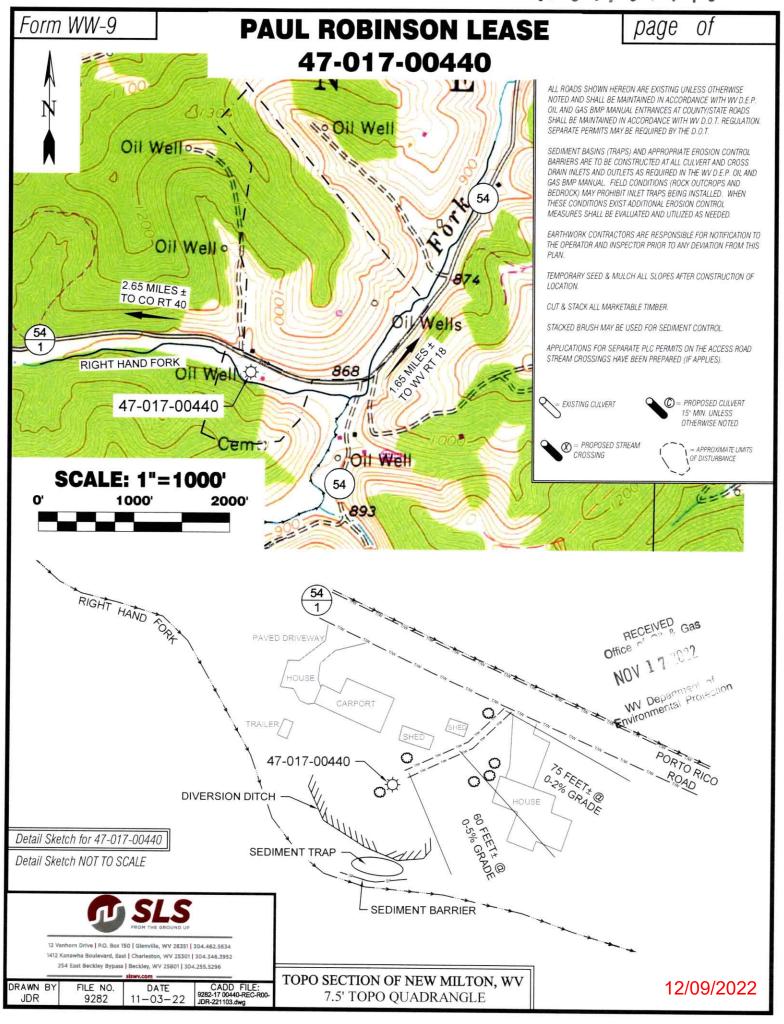
# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknow WV DEP Paid Plugging Contract OP Code
Watershed (HUC 10) Right Hand Fork of Little Toms Fork Quadrangle New Milton
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No V
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Will a synthetic liner be used in the pit? Yes No If so, what ml.?  Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)  Underground Injection (UIC Permit Number #25-774  Reuse (at API Number )
Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain
Other (Explain RECEIVED Office of Oil & Gas
Will closed loop systembe used? If so, describe: N/A NOV 17 2022
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.
-If oil based, what type? Synthetic, petroleum, etc. N/A Environmental Protection
Additives to be used in drilling medium? N/A
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Placed in Tank and removed offsite.
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? N/A
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Cas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.  Company Official Signature  Company Official Title Deputy Chief  Company Official Title Deputy Chief
Subscribed and sworn before me this 18th day of November, 20 22  Notary Public OFFICIAL SENT
My commission expires Constant Notary Public OFFICIAL SEAT NOTARY PLANT OF WEST VIRGORITHMS

Operator's Well No. Johnson Williams No.1

	atment: Acres Disturbed Less th		Н
Lime 3	Tons/acre or to correct to pl	H 0.0	
Fertilizer type 20-	-20-20		
Fertilizer amount_5	500	lbs/acre	
Mulch_2-3	Tons	s/acre	
	<u>Se</u>	ed Mixtures	
Te	emporary	Perma	nent
Seed Type	lbs/acre	Seed Type	lbs/acre
		Fescue	30
		Clover	5
		Contractor Mix	10
vided). If water from the W), and area in acres, of	e pit will be land applied, provide of the land application area.	cation (unless engineered plans inclu water volume, include dimensions (L,	W, D) of the pwelled dimension of Oil & Gas
ps(s) of road, location, p vided). If water from the W), and area in acres, of	oit and proposed area for land applice pit will be land applied, provide of the land application area.	cation (unless engineered plans inclu vater volume, include dimensions (L,	W, D) of the process of Oil & Gas  NOV 1 7 2022  Wy Department of Protection
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ps(s) of road, location, p vided). If water from the W), and area in acres, of ptocopied section of invo a Approved by:  No Pits w	e pit will be land applied, provide of the land application area.  Plved 7.5' topographic sheet.   /ill be used.	water volume, include dimensions (L,	W, D) of the physical dimer office of Oil & Gas NOV 17 2022  NOV 17 2022  NOV Department of Charles and Protection





# Kennedy, James P < james.p.kennedy@wv.gov>

# plugging permit issued 4701700440

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Fri, Dec 9, 2022 at 10:54 AM

To: Isaiah M Richards <isaiah.m.richards@wv.gov>, dsponaug@assessor.com, Henry J Harmon <henry.j.harmon@wv.gov>, Austin Sutler <asutler@dgoc.com>, Phyllis Copley <pcopley@dgoc.com>

To whom it may concern, a plugging permit has been issued 4701700440.

James Kennedy

WVDEP OOG

2 attachments



4701700440.pdf 4374K



IR-8 4701700440.pdf 120K