

Company W. H. MOSSOR
 Address HARRISVILLE, W. VA.
 Farm W. B. MAXWELL
 Tract _____ Acres 1900 Lease No. _____
 Well (Farm) No. 26-27 Serial No. 1-2
 Elevation (Spirit Level) N^o1 - 1149' - N^o2 - 1148'
 Quadrangle HOLBROOK NE 1² NE
 County DODDRIDGE District SOUTHWEST
 Engineer J. D. JEFFRIES
 Engineer's Registration No. 1084
 File No. 133/32 Drawing No. _____
 Date 6-2-60 Scale 1" = 2000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. DOD-422 #1
DOD-423 #2

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 6

Quadrangle Holbrook

Permit No. DOD-422

WELL RECORD

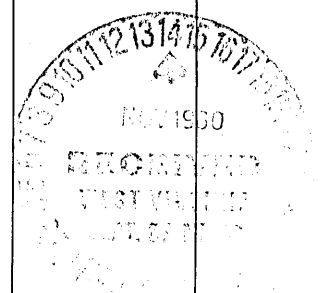
Oil or Gas Well Dry

Company <u>Brent Maxwell Oil & Gas Company</u>		Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Box 204, Harrisville, W. Va.</u>					
Farm <u>W. Brent Maxwell</u>	Acres <u>1900</u>	Size			Kind of Packer
Location (waters) <u>South Fork of Hughes River</u>		16			
Well No. <u>1</u>	Elev. <u>1149</u>	13			Size of
District <u>Southwest</u>	County <u>Doddridge</u>	10	208'		
The surface of tract is owned in fee by <u>W. Brent Maxwell</u>		8 1/4	949'		Depth set
Address _____		6 1/2			
Mineral rights are owned by <u>W. Brent Maxwell</u>		5 3/16			Perf. top
Address _____		3 1/2	2000'	1600'	
Drilling commenced <u>August 25, 1960</u>		2			Perf. bottom
Drilling completed <u>September 23, 1960</u>		Liners Used			Perf. top
Date Shot _____ From _____ To _____					Perf. bottom
With _____					
Open Flow	/10ths Water in _____ Inch				
	/10ths Merc. in _____ Inch				
Volume	_____ Cu. Ft.				
Rock Pressure	_____ lbs. _____ hrs.				
Oil	_____ bbls., 1st 24 hrs.				
WELL ACIDIZED	_____				
WELL FRACTURED	_____				

CASING CEMENTED 4 1/2 SIZE 2000 No. Ft. _____ Date _____
75 sks. Cement - Baroid & Aquagel to surface
Dowell
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
 ROCK PRESSURE AFTER TREATMENT _____
 Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top Soil			0	10			
Ser Rock			10	20			
Red Rock			20	50			
Slate			50	75			
Red Rock			75	85			
Slate			85	100			
Red Rock			100	150			
Sand			150	160			
Red Rock			160	205			
Lime-Shells			205	215			
			215	225			
Red Rock			215	225	Water 215'		
Slate			225	250			
Sand			250	260			
Slate			260	270			
Red Rock			270	285			
Slate			285	305			
Red Rock			305	345			
Sand			345	365			
Blue Slate			365	375			
Sand			375	405			
Lime, sh			405	430			
Red Rock			430	450			
Slate, sh			450	460			
Lime			460	485			
Slate			485	495			
Lime			495	520			
Slate & Shells			520	655			
Red Rock			655	675			
Slate & Shells			675	695			



Formation	Color	Hard or Soft	Top 6	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock			695	730			
Slate & Shells			730	775			
Red Rock			775	785			
Slate, Blue			785	855			
Red Rock			855	870			
Slate & Shells			870	895			
Lime			895	935			
Sand			935	965			
Slate			965	985			
Sand			985	1010			
Slate & Shells			1010	1080			
Lime			1080	1120			
Sand			1120	1210			
Lime			1210	1225			
Slate & Shells			1230	1285			
Sand			1285	1295			
Lime			1295	1300			
Sand			1300	1325			
Slate & Shells			1325	1350			
Sand			1350	1390			
Slate & Shells			1390	1510			
Sand			1510	1520			
Slate & Shells			1520	1550			
Sand			1550	1580			
Slate			1580	1665			
Lime			1665	1680			
Slate & Shells			1680	1755			
Sand, Maxon			1755	1770			
Slate			1770	1775			
Lime			1775	1785			
Slate			1785	1790			
Lime			1790	1800			
Slate			1800	1805			
Lime			1805	1890			
Sand			1890	1978			
Slate			1978	2000			
TOTAL DEPTH			2000				
					Gas 1892' - 1900'	4/10 W-1/2"	