

New Location
Drill Deeper
Abandonment

Company TWIN J DRILLING CO.
 Address BOX 352 ELLENBORO, W. VA.
 Farm R.S. MAXWELL
 Tract _____ Acres 137 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 881'
 Quadrangle WEST UNION SE
 County DODDRIDGE District WEST UNION
 Engineer JOHN W. HAMILTON
 Engineer's Registration No. 2274
 File No. _____ Drawing No. _____
 Date JULY 2, 1960 Scale 1" = 30 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-418

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6 99



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 2

Quadrangle West Union

Permit No. DoD-418

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company TWIN J DRILLING CO.
Address Box 352 Ellenboro, W. Va
Farm R. S. Maxwell #2 Acres 137
Location (waters) Middle Island Creek
Well No. 2 Elev. 881
District West Union County Doddridge
The surface of tract is owned in fee by R. S. Maxwell
Address West Union
Mineral rights are owned by R. S. Maxwell & D. Farr
Address West Union
Drilling commenced July 14, 1960
Drilling completed August 18, 1960
Date Shot _____ From _____ To _____
With _____
Open Flow 70/10ths Water in 2 Inch
_____/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure No Test lbs. _____ hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED see reverse side
WELL FRACTURED see reverse side

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	260' 4"	None	Size of
8 3/4	99 1/4'	None	
6 3/8	164 7/8'	164 7/8'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

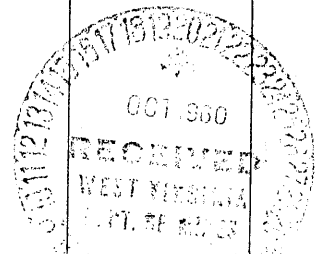
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date
55 sks. see reverse side
Cement 10 sks. Aquagel - Garaton Service
COAL WAS ENCOUNTERED AT _____ INCHES
_____ FEET _____ INCHES FEET INCHES
_____ FEET _____ INCHES FEET INCHES

RESULT AFTER TREATMENT 150/10 M. 2" = 2,162,000 Big Injun

ROCK PRESSURE AFTER TREATMENT 12 Hr. 415#

Fresh Water 210' Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock			0	20			
White slate			20	55			
Lime			55	120			
Red Rock			120	160			
W. Slate			160	232			
Red Rock			232	235			
W. Slate			235	280			
B. Slate			280	295			
Lime & Slate			295	425			
Red Rock & Slate			425	455			
W. Slate			455	510			
Red Rock Lime S.			510	570			
W. Slate			570	590			
B. Slate			590	620			
Red Rock			620	650			
Slate & Shells			650	660			
Sand			660	685			
B. Slate			685	715			
Slate & Shells			715	795			
Gritty Lime			795	840			
L. D. Sand			840	865			
Gritty Lime			865	950			
B. D. Sand			950	1015			



Formation	Color	Hard or Soft	Top 2	Bottom	Oil, Gas or Water	Depth Found	Remarks
B. Slate			1015	1020			
Sand			1020	1047			
Slate			1047	1116			
Sand			1116	1215			
Slate			1215	1228			
Sand			1228	1285			
Slate			1285	1330			
Sand			1330	1470			
B. Slate			1470	1538			
Sand			1538	1560			
B. Slate			1560	1585			
Sand			1585	1600			
Slate			1600	1638			
B. Lime			1638	1692			
Keener Sand			1692	1722			
B. Lime			1722	1728			
Injun Sand			1728	1809			
Shale			1809	1834			
T. D.				1834			