



- New Location.
- Drill Deeper.
- Redrill
- Abandonment

Company FERRELL L. PRIOR
 Address UNION TRUST BLDG. - PARKERSBURG, W. VA.
 Farm KINNEY HEIRS
 Tract _____ Acres 100 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) ~~898~~ 883
 Quadrangle CENTERPOINT SW
 County DODDRIDGE District WEST UNION
 Engineer SM D. J.
 Engineer's Registration No. 12887 - TEXAS
 File No. _____ Drawing No. _____
 Date 4/20/60 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-370

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

6-6 73



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 5

Quadrangle Counterpoint

Permit No. Dod-370

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company F. L. Prior
Address 720 Union Trust Bldg., Parkersburg, W. Va.
Farm Kinney Heirs Acres 100
Location (waters) Nutter Fork
Well No. 1 Elev. 898
District West Union County Doddridge
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Kinney Heirs
Address Parkersburg, W. Va.
Drilling commenced 4/4/60
Drilling completed 5/1/60
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in 40/10 - 1/4" Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure 550 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED 500 Bbl. 20,000 lb. sand

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18			
10	75'	75'	Size of
8"	590'	590'	Depth set
6 3/16"			
4 1/2"		1986'	Perf. top 1908
2			Perf. bottom 1918
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4 1/2 SIZE 1986 No. Ft. 5/2/60 Date
50 lbs A.E. Cement - 3 lbs aquapel
COAL WAS ENCOUNTERED AT None FEET INCHES
Lawson Cementing Co.
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT 2,000,000
ROCK PRESSURE AFTER TREATMENT 550 lbs. - 24 hrs.
Fresh Water None Feet Salt Water None Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	5			
Sand			5	20			
Lime			20	35			
Slate			35	50			
Slate			50	70			
Slate & Shells			70	260			
Lime			260	295			
Red Rock			295	310			
Lime			310	330			
Red Rock			330	370			
Slate & Shells			370	420			
Sand			420	435			
Slate & Shells			435	510			
Lime			510	525			
Slate & Shells			525	580			
Sand			580	590			
Slate & Shells			590	630			
Red Rock			630	720			
Slate & Shells			720	780			
Lime			780	815			
Slate & Shells			815	850			
Pink Rock			850	870			
Slate & Shells			870	1115			
Sand			1115	1150			
Slate & Shells			1150	1260			
Sand			1260	1400			
Slate & Shells			1400	1425			
Sand			1425	1470			
Slate & Shells			1470	1510			
Sand			1510	1615			



Formation	Color	Hard or Soft	Top 5	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & Shells			1615	1670			
Sand			1670	1710			
Slate			1710	1720			
Lime			1720	1730			
Slate & Shells			1730	1740			
Little Lime			1740	1770			
Slate			1770	1780			
Big Lime			1780	1864			
Big Injun			1864	1978	Bubble of gas oil	1900-1934 1965	
Slate			1978	1986	T.D.		

Date July 6, 1960

APPROVED Herrell L. Prior, Owner

By _____ (Title)