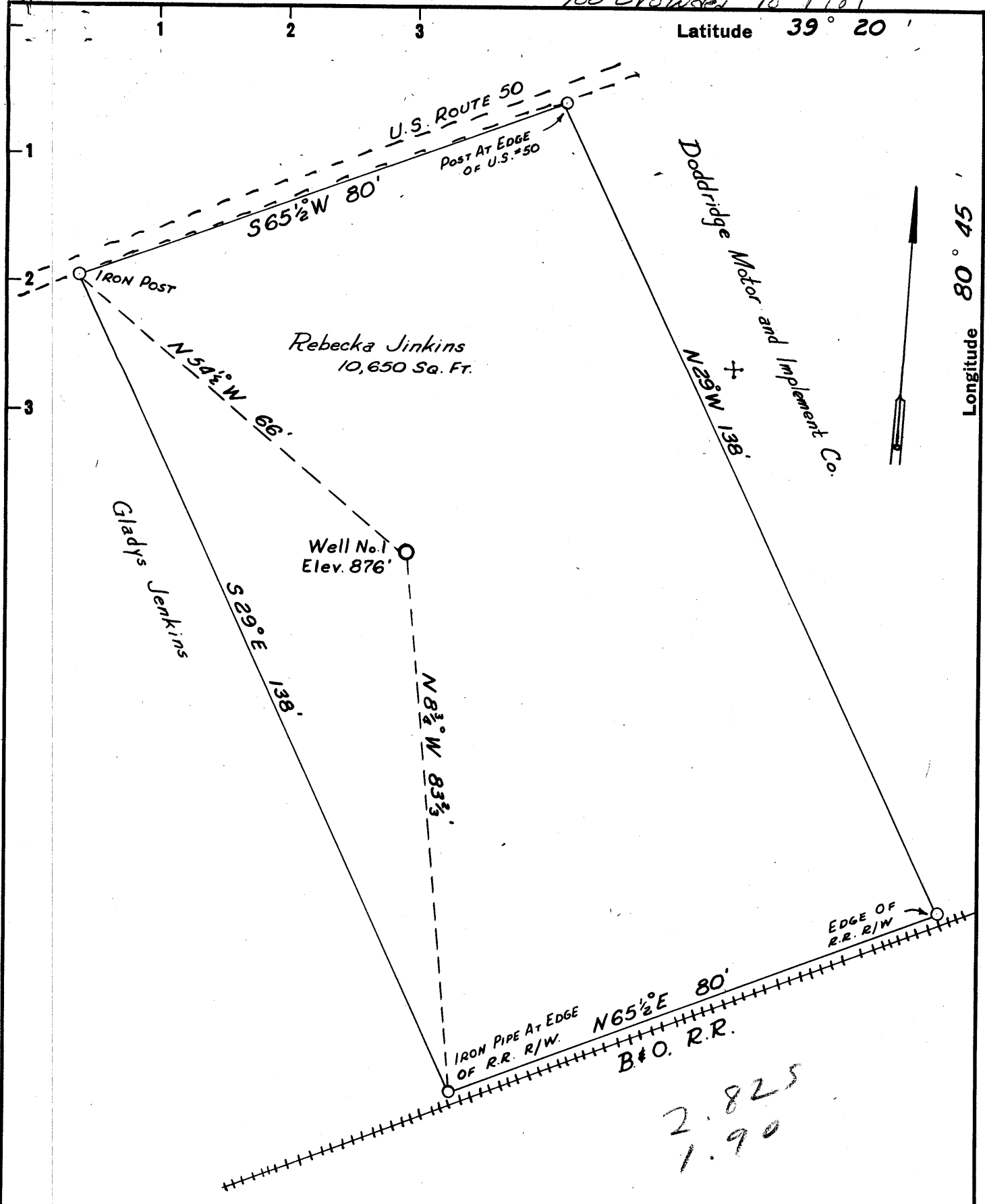


Too crowded to Plot



New Location
 Drill Deeper
 Abandonment

Company D.D. ROBERTS & C.A. YEATER
 Address P.O. BOX 1424, PARKERSBURG, W.VA.
 Farm REBECKA JINKINS
 Tract 1 Acres 10,650 SQ. FT. Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 876'
 Quadrangle WEST UNION SP
 County DODDRIDGE District WEST UNION
 Engineer Parker E. Peters
 Field W.P. Ireland
 Engineer's Registration No. 485
 File No. _____ Drawing No. _____
 Date APRIL 26, 1960 Scale 1" = 20'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-369

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

2-6-133



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 8

Quadrangle West Union

Permit No. DOD-369

WELL RECORD

Oil or Gas Well Gas

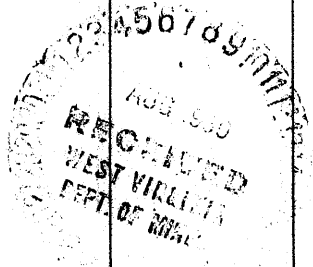
Company D.D. Roberts & C.A. Yeater (Cliff Oil Co.)
 Address P.O. Box 1-4 Parkersburg, W. Va.
 Farm Rebecka Jenkins Acres 10,650
 Location (waters) Boe Run 50 ft.
 Well No. # 1. Elev. 876
 District West Union County Dodderidge
 The surface of tract is owned in fee by Rebecka Jenkins
 Address West Union, W. Va.
 Mineral rights are owned by Rebecka Jenkins
 Address West Union, W. Va.
 Drilling commenced 6-4-60
 Drilling completed 6-18-60
 Date Shot From To
 With _____
 Open Flow 10 /10ths Water in 5 1/2" Inch
 _____ /10ths Merc. in _____ Inch
 Volume 942,000 Cu. Ft.
 Rock Pressure 360 lbs. 8 hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED _____

Size	Used in Drilling	Left in Well	Packers
16			Parmaco
13			Kind of Packer _____
10	55'	700'	Size of <u>5 3/16"</u>
8 1/4	745'	4.5	
6 1/4	954'	954'	Depth set <u>1533'</u>
5 3/16	1533'	1533'	
3			Perf. top _____
2			Perf. bottom _____
Liners Used _____			Perf. top _____
_____			Perf. bottom _____

CASING CEMENTED NONE SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
 ROCK PRESSURE AFTER TREATMENT _____
 Fresh Water 65 Feet Salt Water NONE Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red			0	54'			
Red			54'	89'			
Shale	Blue		89'	128'			Due to getting pay at 1543' we left all the casing in the hole thinking it might be necessary to drill deeper later on; we set a packer on the 5 3/16". None of the casing is cemented.
Lime			128'	180'			
Shale			180'	205'			
Red		soft	205'	230'			
Shale		hard	230'	288'			
Gritty Lime			288'	301'			
Shale	Blue		301'	369'			
Lime			369'	386'			
Shale			386'	422'			
Lime Gritty		Hard	422'	430'			
Shale	Blue		430'	469'			
Lime Gritty			469'	481'			
Shale	Blue		481'	488'			
Shale	Lime Shells	Red	488'	496'			
Shale	Blue		496'	564'			
Lime			564'	588'			
Shale			588'	608'			
Red			608'	618'			
Shale and Sandy,	Shells		618'	889'			
Sand			889'	954'			
Shale			954'	981'			
Sand		Hard	981'	1000'			
Shale			1000'	1040'			
Sand thin shells			1040'	1106'			
Shale			1106'	1126'			
Sandy, Shells			1126'	1160'			



Formation	Color	Hard or Soft	Top 8	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale			1160'	1208'			
Sand			1208'	1265'			
Shale	Blue		1265'	1288'			
Sand			1288'	1340'			
Shale			1340'	1405'			
Sand	Hard		1425'	1478'			
Lime			1478'	1500'			
Sand	Hard		1500'	1534'	Gas	1522 to	
Sand			1534'	1540'		1540'	

Date August 6, 1930

APPROVED Roberts & Yeater

By D. A. Roberts
(Title)