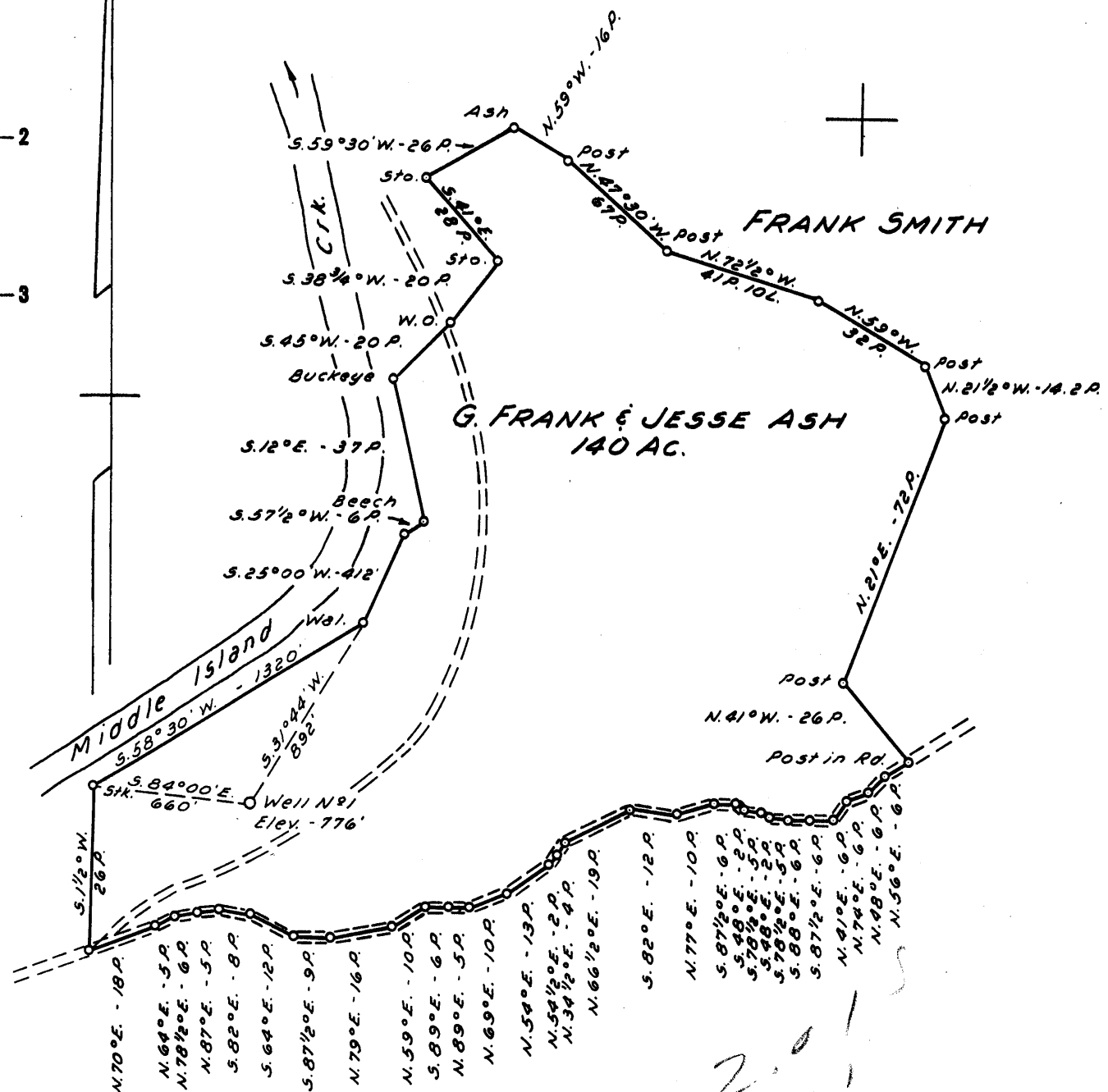


Latitude 39° 20'

Longitude 80° 45'



New Location REVISED: This plat revises plat dated Feb. 15, 1960.

Drill Deeper NOTE:

Abandonment G. Frank & Jesse Ash in Fee.

Company HUGH K. SPENCER

Address WEST UNION, W. VA.

Farm G. FRANK & JESSE ASH

Tract _____ Acres 140 Lease No. _____

Well (Farm) No. 1 Serial No. _____

Elevation (Spirit Level) 776'

Quadrangle WEST UNION SE

County DODDRIDGE District WEST UNION

Engineer JOHN W. HAMILTON

Engineer's Registration No. 2274

File No. _____ Drawing No. _____

Date OCT. 19, 1960 Scale 1" = 40 POLES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. 00D-306-Rev.

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 3

Quadrangle WEST UNION

Permit No. DOD 306

WELL RECORD

Oil or Gas Well OIL
(KIND)

Company Hugh K. Spencer
Address West Union, W. Va.
Farm G. Frank & Jesse Ash Acres 140
Location (waters) Middle Island Creek
Well No. 1 Elev. 776
District West Union, County Doddridge
The surface of tract is owned in fee by Frank & Jesse Ash
West Union, Address W. Va.
Mineral rights are owned by Frank & Jesse Ash
Charles Smith Address West Union, W. Va.
Drilling commenced 5-5-60
Drilling completed 7-9-60
Date Shot July 14-60 From 1605 To 1625'
With 30 Quarts Glycerin
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume No Test Cu. Ft.
Rock Pressure NO TEST lbs. _____ hrs.
Oil 15 to 20 BBL Per Day bbls., 1st 24 hrs.
WELL ACIDIZED No
WELL FRACTURED No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Hook Wall
13	22'		Size of <u>8 3/4"</u>
10	148'		Depth set <u>1574'</u>
8 1/4	662'	662'	
6 3/4	1574'	1574'	
5 3/16			
3			Perf. top
2	XXXX	1638'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED NO. _____ SIZE _____ No. Ft. _____ Date _____

RECORD SHOWS NO COAL.

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

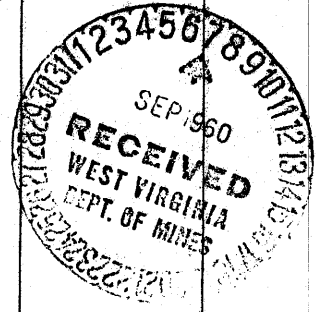
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 70' & 250' Feet _____ NO. _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0'	18'			
Sand & Gravel			18'	21'			
Sand			21'	23'			
Red Ro ck.			23'	30'			
Slate.			30'	250'			
Red Rock.			250'	300'			
Slate.			300'	360'			
Red Rock.			360'	365'			
Slate			365'	515'			
Red Rock			515'	520'			
Slate			520'	535'			
Red Rock			535'	540'			
Slate			540'	570'			
Red Rock.			570'	615'			
Lime			615'	623'			
Pink Rock.			623'	650'			
Slate			650'	660'			
Lime & Shells			660'	745'			
Red Rock			745'	770'			
Site & Shells,			770'	805'			
Sand			805'	815'			
Slate			815'	823'			
Red Rock.			823'	845'			
Slate & Shells			845'	1045'			
Sand			1045'	1115'			
Slate & Shell			1115'	1220'			
Sand			1220'	1292'			
Slate Shells,			1292'	1420'			
Sand			1420'	1495'			



Formation	Color	Hard or Soft	Top 3	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate Sand Slate.			1496' 1540' 1630'	1540' 1630' 1640'	OIL	1605'-1627'	
					GAS SHOW	1605-1627'	No Test.
					PUT WELL TO PUMPING AUGUST 8, 1900		