



Company **SMITH AND SIBERT**

Address **Box 205, West Union, W. Va.**

Farm **Smith and Sibert**

Tract _____ Acres **65.0** Lease No. _____

Well (Farm) No. **Two** Serial No. _____

Elevation (Spirit Level) **812'**

Quadrangle **West Union - SE**

County **Doddridge** District **West Union**

Engineer ***Floyd Sibert***

Engineer's Registration No. **1227**

File No. _____ Drawing No. _____

Date **Jan. 1960** Scale **1" = 20p = 330'**

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. **DOD-297**

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-99



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION /

Quadrangle West Union

Permit No. DOD-297

WELL RECORD

Oil or Gas Well Oil Gas
(KIND)

Company Floyd W. Sibert & J.M.L. Smith & others
Address Box 205 West Union, W. Va.
Farm Floyd W. Sibert Acres 65
Location (waters) Middle Island Creek
Well No. -One- 2 Elev. 812'
District West Union County Doddridge
The surface of tract is owned in fee by Floyd W. Sibert
Address _____
Mineral rights are owned by Sibert & Smith
Address West Union,

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	<u>10</u>		
10			Size of
8 1/2	<u>361</u>		
6 5/8	<u>1010</u>		Depth set
5 3/16		<u>I699</u>	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced Feb 5th 1960
Drilling completed Feb 27-1960
Date Shot _____ From _____ To _____
With _____
Open Flow 12 /10ths Water in 2 inch Inch
_____ /10ths Merc. in _____ Inch
Volume 160 Thousand _____ Cu. Ft.
Rock Pressure 555 lbs. 7 hrs.
Oil Good, not connected bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

CASING CEMENTED yes SIZE 5 1/2 No. Ft. I699 Date Feb 23-1960 by P.W. Garrett
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water NO Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock			0	14			
Lime Stone			14	30			
Red Rock			30	40			
Slate & Shells			40	95			
Black Slate			95	115			
Slate & Shells			115	160			
Sand			160	180			
Slate & Shells			180	190			
Red Rock Lime			190	225			
Slate & Shells			225	235			
Red Rock			235	246			
Slate & Shells			246	305			
Red Rock			305	325			
Slate & Shells			325	340			
Lime			340	390			
Slate			390	430			
Red Rock			480	490			
Lime			490	500			
Slate & Shells			500	510			
Red Rock			510	535			
Slate & Shells			535	560			
Lime			560	535			
Red Rock			535	635			
Slate			635	660			
Lime			660	670			
Black Slate			670	685			
Red Rock			685	752			
Sand			752	770			

*12 bags cement and
15 1/2" aquapack
6 7/8" mix behind
5 1/2" - inch casing*



(over)

Nat

Formation	Color	Hard or Soft	Top /	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale			770	785			
Lime & Shells			795	835			
Sand			835	895			
Lime & Shells			895	950			
Slate & Shells			950	975			
Sand			975	995			
Slate			995	999			
Lime			999	1015			
Sand			1015	1067			
Black Slate			1067	1118			
Sand			1118	1130			
Black Slate			1130	1159			
White Slate & shells			1159	1190			
Sand			1190	1220			
Slate & Shells			1220	1260			
Sand			1260	1313			
Slate & Shells			1313	1366			
Sand			1366	1465			
Black Slate			1465	1475			
Lime			1475	1510			
Slate & Shells			1510	1551			
Sand			1551	1588			
Broken Lime			1588	1625			
Slate & Shells			1625	1640			
Sand			1640	1647			
Big Lime			1647	1722			
Big Ingsand			1722				
Total Depth			1745		First Show of Gas	1728	

Date March 3, 1960

APPROVED [Signature], Owner

By [Signature] (Title)