

Latitude 39° 10'

Longitude 80° 40'

New Location
 Drill Deeper
 Abandonment

Coal owned by W. G. Tetrick Estate.
 Prunty Bldg., Clarksburg, W. Va.
 Surface: - E. B. Severn, Route 1,
 New Milton, W. Va.

Company **A. T. CARR DRILLING CO.**
 Address **Chesterhill, Ohio**
 Farm **E. B. Severn**
 Tract _____ Acres **272** Lease No. _____
 Well (Farm) No. **Two** Serial No. _____
 Elevation (Spirit Level) **887**
 Quadrangle **Vadis - W C**
 County **Doddridge** District **Cove**
 Engineer **[Signature]**
 Engineer's Registration No. **1227**
 File No. _____ Drawing No. _____
 Date **October, 1959** Scale **1" = 990'**

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. **D-2-289**

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

6-6-1959



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 2

Quadrangle Radis

Permit No. 900-289

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company A. F. Carr Drilling Co.
Address Chasterville, Ohio
Farm E. B. Seaman Acres 272
Location (waters) _____
Well No. 2 Elev. 887'
District Corn County Doddridge
The surface of tract is owned in fee by E. B. Seaman
Address 77 W. Melton
Mineral rights are owned by _____
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<u>20 ft.</u>		Size of
8 3/4	<u>500</u>		
6 3/4	<u>800</u>		Depth set
5 3/16			
3 1/2	<u>1930</u>	<u>25</u>	Perf. top <u>Cement</u>
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced November 16, 1959
Drilling completed January 18, 1960
Date Shot From 2129 To 2136
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 1000 Cu. Ft.
Rock Pressure 125 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

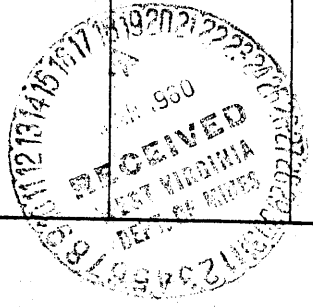
CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT			
		FEEET	INCHES
		FEEET	INCHES
		FEEET	INCHES

WELL FRACTURED 300 bbls Water 6000 lbs sand

RESULT AFTER TREATMENT 10,000 Cu ft.
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water 15 ft Feet Salt Water 575 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Silt			0	3			
Shale			3	95			
Sand			95	115			
Shale			115	315			
Sand			315	366			
Shale			366	557			
Sand			557	594			Water fine B. Per Hour
Shale			594	860			
Sand			860	868			
Shale			868	889			
Sand			889	905			
Shale			905	950			
Sand			950	1075			
Shale			1075	1080			
Sand			1080	1115			Water fine B. Per Hour
Shale			1115	1125			
Sand			1125	1134			
Shale			1134	1202			
Sand			1202	1215			
Shale			1215	1241			
Sand			1241	1249			
Shale			1249	1320			
Sand			1320	1325			

(over)



Formation	Color	Hard or Soft	Top ²	Bottom	Oil, Gas or Water	Depth Found	Remarks
hard shale			1325	1415			
hard shale			1415	1440			
hard shale			1440	1448			
shale and shells			1448	1492			
hard shale and shells			1492	1740			
hard shale and shells			1740	1790			
shale and shells			1790	1930			
Big Brine			1930	1985			
Big Brine			1985	2083			
					Bottom Hole		
					Show of Gas	2030	Height

Date 3 / 15, 1961

APPROVED [Signature], Owner

By [Signature]
(Title)