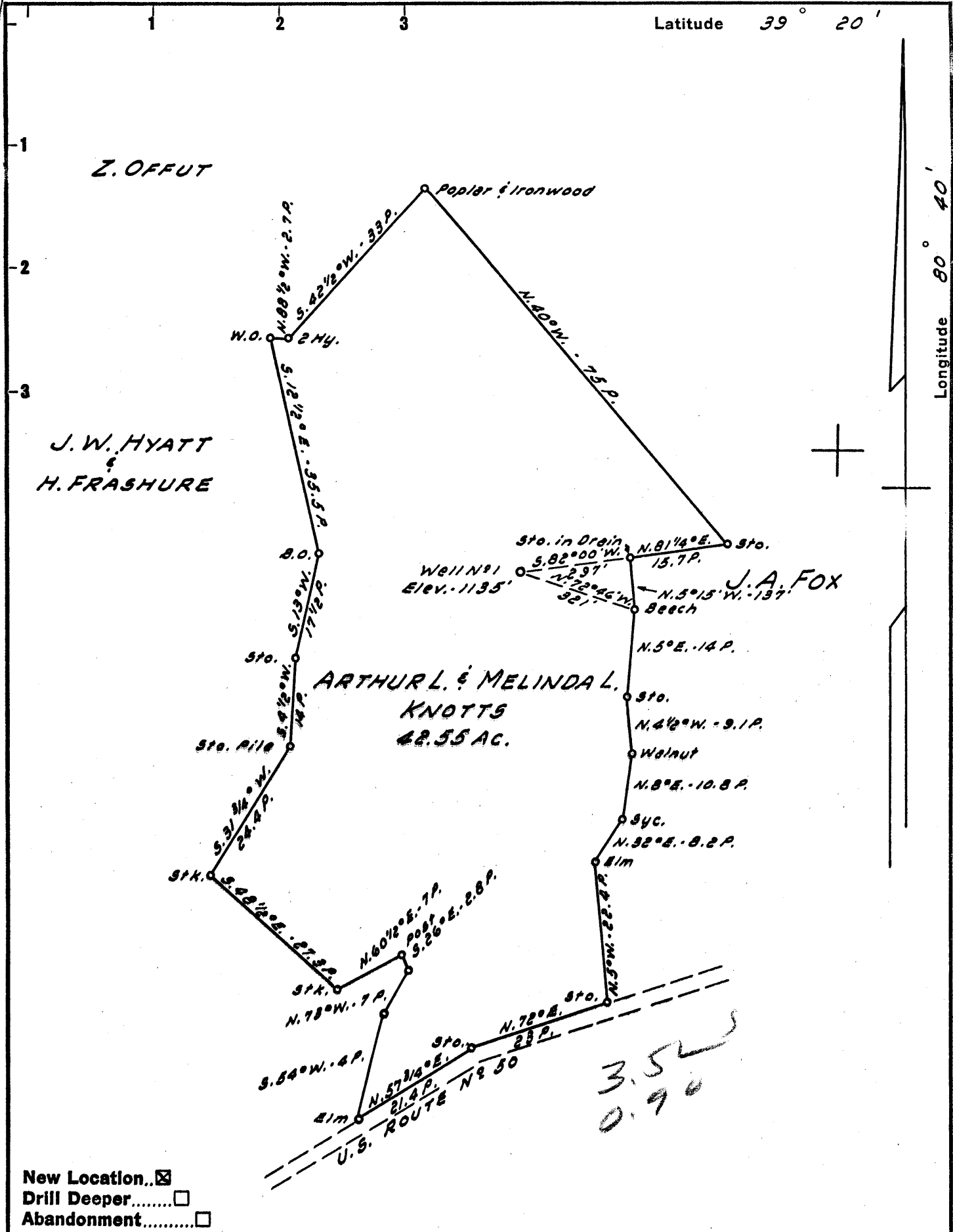


P



New Location..
 Drill Deeper.....
 Abandonment.....

Company R. J. HUNTER
 Address 106 NEELY AVE. - WEST UNION, W.VA
 Farm ARTHUR L. & MELINDA L. KNOTTS
 Tract _____ Acres 42.55 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1135'
 Quadrangle CENTERPOINT SW
 County DODDRIDGE District GRANT
 Engineer JOHN W. HAMILTON
 Engineer's Registration No. 2274
 File No. _____ Drawing No. _____
 Date JULY 6, 1958 Scale 1" = 20 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-258

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

6-6 79



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 7

Quadrangle Goatfoot

Permit No. DOD-258

WELL RECORD

Oil or Gas Well DRY
(KIND)

Company R. J. Hunter
Address 106 Neely Ave., West Union, W. Va.
Farm Arthur L. & Melinda L. Knotts Acres 4.3
Location (waters) _____
Well No. 1 Elev. 1135'
District Grant County Doddridge
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced July 5, 1958
Drilling completed August 6, 1958
Date Shot 10 Qts. From 1695 To 1705
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size Conductor 16	22' 6"	22' 6"	Kind of Packer _____
13			
10			Size of _____
8 5/8	447'	447'	
6 7/8	1112'	1112'	Depth set _____
5 3/16 5 1/2	1640' 3"	1640' 3"	
3			Perf. top _____
2			Perf. bottom _____
Liners Used _____			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	25			
Red Rock			25	35			
Lime			35	45			
Red Rock			45	115			
Lime			115	180			
Sand			180	208			
Slate Shells			208	248			
Lime			248	280			
Slate Shells			280	330			
Sand			330	350			
Slate and Shells			350	395			
Red Rock			395	433			
Lime			433	455			
Slate			455	510			
Red Rock			510	520			
Lime			520	595			
Black Slate			595	600			
Lime			600	610			
Red Rock			610	630			
Lime			630	660			
Slate			660	690			
Red Rock			690	700			
Slate & Shells			700	750			
Sand			750	770			
Lime Black Broken			770	820			
Sand			820	840			
Slate			840	855			
Lime			855	935			



Formation	Color	Hard or Soft	Top 7	Bottom	Oil, Gas or Water	Depth Found	Remarks
Gas Sand			935	995			
Slate			995	1020			
Lime			1020	1030			
Slate			1030	1040			
Sand			1040	1060			
Slate Shells			1060	1100			
Salt Sand			1100	1235			
Slate			1235	1325			
Sand			1325	1380			
Slate			1380	1490			
Sand			1490	1510			
Lime			1510	1520			
Red Rock			1520	1530			
Sand			1530	1538			
Red Rock			1538	1552			
Slate			1552	1565			
Lime			1565	1582			
Slate			1582	1588			
Sand			1588	1620			
Lime			1620	1669			
Sand			1669	1787			
			TOTAL DEPTH 1787				
					Gas at 1350		
					Oil 1614		
					Water at 1213 1/2	Bailor Per Hr.	
					Open Flow 36,000		
					Gas 1672	2/10 in one inch	
					Gas 1695	15/10 W in 1"	
					8 5/8	Drilling nipple 19-4	

Date _____, 19____

APPROVED _____, Owner

By _____
(Title)