

New Location
 Drill Deeper
 Abandonment

1.45
2.57

Company	<u>DODDRIDGE GAS No 3</u>
Address	<u>CLARKSBURG W.VA.</u>
Farm	<u>CHAS. O. WILLIS et al</u>
Tract	_____ Acres <u>53</u> Lease No. _____
Well (Farm) No.	<u>ONE</u> Serial No. <u>3</u>
Elevation (Spirit Level)	<u>971' V.A.</u>
Quadrangle	<u>VADIS NW 1/4 NW</u>
County	<u>DODDRIDGE</u> District <u>NEW MILTON</u>
Engineer	<u>JAMES D. JEFFRIES</u>
Engineer's Registration No.	<u>1084</u>
File No.	<u>192-90</u> Drawing No. _____
Date	<u>4-29-58</u> Scale <u>1" = 500'</u>

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-253

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

RDM^c



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION /

Quadrangle Vadis

Permit No. DOD-253

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company DODDRIDGE GAS NO. 3
Address P. O. Drawer 351, Clarksburg, W. Va.
Farm Charles O. Willis Acres 53
Location (waters) Lick Run
Well No. One Elev 971'
District New Milton County Doddridge et al
The surface of tract is owned in fee by Chas. O. Willis
c/o Roy Willis, Smithburg, W. Va.
Mineral rights are owned by Same
Address Same
Drilling commenced July 28, 1958
Drilling completed October 12, 1958
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
152 /10ths Merc. in 2" Inch
Volume 1,900,000 Cu. Ft.
Rock Pressure 240# lbs. 2 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Parmaco Anchor</u>
13			Size of <u>7 5/8"</u>
10			Depth set <u>1829'</u>
8 3/4	<u>454' 3"</u>	<u>454' 3"</u>	
6 3/8	<u>1922'</u>	<u>1922'</u>	
5 3/16			
3			Perf. top <u>1845'</u>
2			Perf. bottom <u>1878'</u>
Liners Used			Perf. top <u>1889'</u>
			Perf. bottom <u>1922'</u>

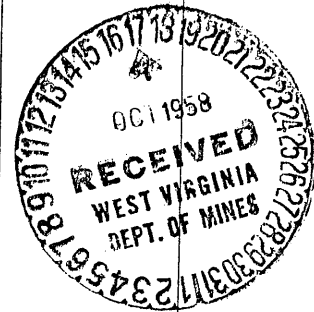
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	15			
Mud	Blue		15	30			
Red Rock			30	75			
Lime			75	109			
Sand			109	150	Water 100'		- 3 Bailers
Red Rock			150	158			
Sand			158	200			
Slate & Shells			200	256			
Sand			256	296			
Slate & Shells			296	310			
Lime	Pink		310	340			
Sand			340	380			
Lime			380	420			
Red Rock			420	440			
Lime & Shells			440	460			
Slate & Shells			460	500			
Lime			500	515			
Slate & Shells			515	583			
Lime			583	610			
Red Rock			610	683			
Lime			683	724			
Red Rock			724	738			
Slate & Shells			738	780			
Lime			780	800			
Slate			800	806			
Lime			806	830			
Slate & Shells			830	850			
Red Rock			850	878			
Sand			878	935			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			935	950			
Lime			950	960			
Slate			960	970			
Lime			970	1000			
Slate & Shells			1000	1052			
Sand			1052	1100			
Lime			1100	1132			
Sand			1132	1188			
Slate & Shells			1188	1259			
Sand			1259	1285			
Slate & Shells			1285	1326			
Sand			1326	1420			
Slate & Shells			1420	1462			
Sand			1462	1510			
Slate & Shells			1510	1562			
Sand			1562	1583			
Slate			1583	1587			
Sand			1587	1655			
Slate & Shells			1655	1672			
Lime			1672	1705			
Slate & Shells			1705	1737			
Lime	Black		1737	1767			
Sand			1767	1796			
Salte			1796	1814			
Lime			1814	1831	Gas at	1854'	31/10 W 1"
Sand			1831	1866	Gas at	1861'	65/10 W 1-1/4"
Big Lime			1866	1913	Gas at	1916-1919	65/10 W 1"
Big Injurn			1913	1922	Gas at	1919-1922	2/10 M 8-5/8"