



New Location..
 Drill Deeper.....
 Abandonment.....

Company DAVE TAYLOR, AGENT ALLEGHENY LAND & MINERAL

Address 318 PROFESSIONAL BLDG. - CLARKSBURG, W. VA.

Farm RALPH LEGGETT

Tract _____ Acres 187 Lease No. _____

Well (Farm) No. 1 Serial No. _____

Elevation (Spirit Level) 1175'

Quadrangle HOLBROOK - NC

County DODDRIDGE District CENTRAL

Engineer JOHN W. HAMILTON

Engineer's Registration No. 2274

File No. _____ Drawing No. _____

Date FEB. 19, 1958 Scale 1" = 40 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-243

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 3

Quadrangle Holbrook

Permit No. DOD-243

WELL RECORD

Oil or Gas Well gas
(KIND)

Company Allegheny Land & Mineral Co
Address Clarksburg, W. Va.
Farm Ralph Leggett Acres I87
Location (waters) Cabin Run
Well No. I Elev. II75
District Central County Doddridge
The surface of tract is owned in fee by Mr. & Mrs
Ralph Leggett Address Oxford, W. Va.
Mineral rights are owned by Squire Heirs &
Leggetts Address _____
Drilling commenced March II, 1958
Drilling completed May 5, 1958
Date Shot No From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
I2 /10ths Merc. in I Inch
Volume _____ Cu. Ft.
Rock Pressure 400 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer <u>None</u>
16.			
13.			
10.	<u>695</u>	<u>none</u>	Size of _____
8 1/4.	<u>I357</u>	<u>none</u>	
6 3/8.	<u>2005</u>	<u>none</u>	Depth set _____
5 3/16.	<u>2I90</u>	<u>2I90</u>	
3.			Perf. top _____
2.			Perf. bottom _____
Liners Used	<u>None</u>		Perf. top _____
			Perf. bottom _____

CASING CEMENTED 5 1/2" SIZE IO bags, Ft. April II, 58

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED yes

RESULT AFTER TREATMENT 300m.

ROCK PRESSURE AFTER TREATMENT 425#

Fresh Water _____ Feet Salt Water X Feet at 2000

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red rock	r	s	50	I70			
sand	w	s	I70	205			
lime	w	s	205	285			
R. rock	r	s	285	300			
Slate, shell	w	s	300	460			
R. rock	r	s	460	545			
Sand	w	s	545	565			
Slate	w	m	565	600			
Lime	w/g	s	600	620			
R. rock	r	s	620	710			
Sand	w	s	710	720			
Slate & S.	w	s	720	734			
Sand	w	m	734	770			
Slate, shell r&w		m	770	I230			
Sand	w	m	I230	I245			
Slate, shell	w	m	I245	I510			
Sand	w	h	I510	I552			
Slate	black	m	I552	I580			
Lime	dark	m	I580	I620			
Slate	black	m	I620	I645			
Slate, shell	w	m	I645	I670			
Sand	g	h	I670	I735			
Slate, shell	dark	m	I735	I835			
Sand	dark	h	I835	I865			
Slate, shell	dark	m	I865	I970			
Maxon	w	m	I970	2010	water	2000	abundant
Lime	dark	h	2010	2068			
Slate	dark	m	2068	2080			
L. lime	dark	m	2080	2105			



(over)

Fract

Formation	Color	Hard or Soft	Top \bar{z}	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pencil cave	dark	s	2105	2108			
Big lime	w	h	2108	2205			
Sand	black	m, h	2205	2245	gas	2225 to	
Break	m	m	2245	2247	gas	2237	
Squaw	d	m	2247	2256			
Shale			2256	2275	Total depth		