

New Location...
 Drill Deeper.....
 Abandonment.....

Company Louis J. Robbins
 Address Empire St. Bldg. New York 1, N.Y.
 Farm Gurta Mason
 Tract _____ Acres 30.3 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 934.7
 Quadrangle West Union SW-4 SC
 County Doddridge District Central
 Engineer J.D. Jeffries
 Engineer's Registration No. 1084
 File No. 191/122 Drawing No. _____
 Date 9-7-57 Scale 1"=500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-230

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 3

Quadrangle ^{SC} West Union ~~5-7-4~~

WELL RECORD

Oil or Gas Well Oil
(KIND)

Permit No. DOD-230

Company Louis J. Robbins
Address Empire State Building, New York 1, N. Y.
Farm Gerta Mason (Ed. Mason et al) Acres 62
Location (waters) Dotson Run
Well No. 1 Elev. 934.7
District Central County Doddridge
The surface of tract is owned in fee by Gerta Mason and C. T. Darnell Address Greenwood, W. Va.
Mineral rights are owned by Ed. Mason hrs., McMillan hrs. & C. T. Darnell Address Greenwood, W. Va.
Drilling commenced October 21, 1957
Drilling completed Dec. 30, 1957
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil 1 gal. before fracture bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED February 14, 1958 ' 280 bbl. oil - 5/00# sand

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			None
16			Kind of Packer _____
18			Size of _____
10	317		Depth set _____
8 3/4	1096		Perf. top _____
6 3/4		1937'	Perf. bottom _____
5 3/16			Perf. top _____
3			Perf. bottom _____
2		1957'	Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED 5" SIZE 1937' No. Ft. 12/20/57 Date
20 bags

COAL WAS ENCOUNTERED AT 600 FEET 24 INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

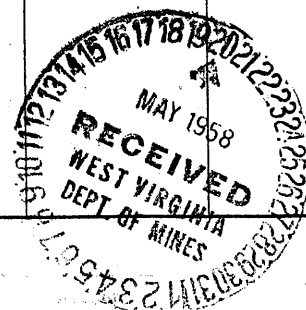
RESULT AFTER TREATMENT 20 bbl. per day

ROCK PRESSURE AFTER TREATMENT no test

Fresh Water Hole full Feet 60' Salt Water 1410' & 1555' Feet 1 bailer - each

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	10			
Red Rock			10	25			
Slate			25	50			
Shale			50	75	water	60-70"	fresh
Slate			75	125			
Red Rock			125	200			
Sandy Shells			200	250			
Slate-Shells			250	325			
Red Lime			325	475			
Slate-Shells			475	510			
Sand			510	565			
Lime			565	590			
Slate			590	600			
Coal			600	602			
Lime			602	615			
Slate			615	624			
Lime			624	630			
Slate-Shells			630	750			
Red Rock			750	784			
Slate-Shells			784	824			
Red Rock			824	830			
Sand			830	860			
Red Rock			860	880			
Slate			880	910			
Lime			910	935			
Sand			935	975			
Slate-Shells			975	1000			
Red Rock			1000	1005			
Slate-Shells			1005	1050			
Lime			1050	1075			

(over)



Formation	Color	Hard or Soft	Top ³	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1075	1095			
Sand			1095	1138			
Slate			1138	1145			
Lime			1145	1170			
Slate-Shells			1170	1395			
Sand			1395	1410	water	1420'	1 bailer-salt
Slate & Shells			1410	1505			
Lime			1505	1555	water	1555'	1 bailer-salt
Sand			1555	1630			
Black Slate			1630	1700			
Little Lime			1700	1790			
Slate			1790	1795			
Lime			1795	1828			
Big Lime			1828	1934			
Big Injun			1934	1994	oil	1947-1955'	1 gal. ✓
Slate			1994	1996			
Total Depth				1996'			
Well plugged back to 1957' before fracture							
Well drilled out to 1900' for pocket (5/19/58) permanent total depth							

Date May 19, 19 56

APPROVED Louis J. Robbins, Owner

By L. J. Robbins
(Title)