

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

Permit No. Dod-193
Holbrook Quad

Dry

Company	P. & M. Oil Co.	CASING & TUBING		
Address	West Union, W. Va.			
Farm	Marvel Haught Acres 60	10	42'	
Location	Middle Fork	8 $\frac{1}{4}$	218'	
Well No. 3	Elev. 835'	6 5/8	528'	528'
District	South West County Doddridge			
Surface	Marvel Haught, Oxford, W. Va.			
Mineral	Same			
Commenced				
Completed	1949			

Slate, Red Rock & Shls 0	721	
Little Dunkard	721	775
Big Dunkard	800	820
Gas Sand	915	960
1st Salt	1035	1057
2nd Salt	1280	1355
3rd Salt	1414	1450
Maxton Shell	1564	1568
L. Lime	1620	1635
Pencil Cave	1635	1639
Big Lime	1639	1680
Injun	1680	1730
Total Depth	1750	



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

QUADRANGLE Holbrook

WELL RECORD

Permit No. DOD-193 DOD-193

Oil or Gas Well Dry (KIND)

Company P. & N. Oil Company
 Address West Union, W. Va.
 Farm Marvel Haught Acres 60
 Location (waters) Middle Fork
 Well No. 3 Elev. 835'
 District South West County Doddridge
 The surface of tract is owned in fee by Marvel Haught
 Address Oxford, W. Va.
 Mineral rights are owned by Marvel Haught
 Address _____
 Drilling commenced _____
 Drilling completed 1949
 Date Shot From _____ To _____
 With _____
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18			
10	<u>42'</u>	-	Size of
8 1/2	<u>218</u>	-	
6 1/2	<u>528</u>	<u>528'</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate red rock & shells			0	721			
Little Dunkard			721	775			
Big Dunkard			800	820			
Gas sand			915	960			
1st salt			1035	1057			
2nd. "			1280	1355			
3rd. "			1414	1450			
Maxton shell			1564	1568			
L. lime			1620	1635			
Pencil cave			1635	1639			
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Total depth			1750				

Well worked over and cleaned out 6-19-62
 Ran 4 1/2 inch casing to 1631 feet cemented with 15 sacks Hi-early 4 sacks aquagel Garaton Service

