



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, January 25, 2024
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 1
47-017-00154-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: SPENCER, W.C. & C.ALLEN
U.S. WELL NUMBER: 47-017-00154-00-00
Vertical Plugging
Date Issued: 1/25/2024

Promoting a healthy environment.

01/26/2024

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date 1-11, 2024
2) Operator's
Well No. Spencer / Allen #1
3) API Well No. 47-017-00154

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas ___ / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow ___

5) Location: Elevation 976' Watershed Middle Island Creek
District West Union County Doddridge Quadrangle West Union

6) Well Operator Unknown-DEP Paid Plugging 7) Designated Agent _____
Address 601 57th Street SE Address _____
Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Kenneth Greynolds Name _____
Address 613 Broad Run Road Address _____
Jane Lew, WV 26378

10) Work Order: The work order for the manner of plugging this well is as follows:
See attached for Plugging Prognosis

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector David K. Scranage Date 11-14-2023

01/26/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. DOD-154

Oil or Gas Well GAS

| | | | | |
|--|-------------------|------------------|--------------|----------------|
| Company <u>W. D. Gribble</u> | Casing and Tubing | Used in Drilling | Left in Well | Packers |
| Address <u>West Union, W. Va.</u> | Size | | | |
| Farm <u>Spencer & Allen</u> Acres <u>55</u> | 16 | | | Kind of Packer |
| Location (waters) <u>Rock Run</u> | 13 | | | Size of |
| Well No. <u>1</u> Elev. <u>976</u> | 10 | <u>4 1/2</u> | <u>None</u> | Depth set |
| District <u>West Union</u> County <u>Doddridge</u> | 6% | <u>973</u> | <u>None</u> | Perf. top |
| The surface of tract is owned in fee by <u>W. C. Spencer & Cecil Allen</u> | 6 3/16 | <u>1803</u> | <u>1803</u> | Perf. bottom |
| Address <u>West Union, W. Va.</u> | 3 | | | Perf. top |
| Mineral rights are owned by <u>Same</u> | 2 | | | Perf. bottom |
| Address | Liners Used | | | |
| Drilling commenced <u>May 2, 1945</u> | | | | |
| Drilling completed <u>July 11, 1945</u> | | | | |
| Date Shot <u>July 24, 1945</u> From <u>2578</u> To <u>2585</u> | | | | |
| With <u>300# 100% Gelatin</u> | | | | |
| Open Flow <u>6</u> /10ths Water in <u>1</u> Inch | | | | |
| <u>5/40ths</u> Merc. in <u>1</u> Inch | | | | |
| Volume <u>18,000</u> Cu. Ft. | | | | |
| Rock Pressure <u>200</u> lbs. <u>24</u> hrs. | | | | |
| Oil <u> </u> bbla., 1st 24 hrs. | | | | |
| Fresh water <u>30</u> feet | | | | |
| Salt water <u>1265</u> feet | | | | |

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|------------|-------|--------------|------|--------|-------------------|-------------|---------|
| Soil | Dark | Soft | 0 | 10 | | | |
| Sand | Brown | Soft | 10 | 40 | Water | 30 | |
| Shale | Dark | Soft | 40 | 100 | | | |
| Lime | Light | Hard | 100 | 160 | | | |
| R. Rock | Red | Soft | 160 | 190 | | | |
| Sand | Light | Soft | 190 | 240 | | | |
| Red Rock | Red | Hard | 240 | 360 | | | |
| Sand | Soft | Dark | 360 | 392 | | | |
| Soap Stone | Soft | Blue | 392 | 417 | | | |
| Lime | White | Hard | 417 | 425 | | | |
| Slate & S. | Dark | Hard | 425 | 440 | | | |
| Red Rock | Red | Soft | 440 | 460 | | | |
| Lime | Light | Hard | 460 | 465 | | | |
| Slate | Dark | Soft | 465 | 485 | | | |
| Lime | Light | Hard | 485 | 495 | | | |
| Slate | Dark | Soft | 495 | 515 | | | |
| Lime | White | Hard | 515 | 642 | | | |
| Red Rock | Red | Soft | 642 | 780 | | | |
| Slate & S. | Dark | Hard | 750 | 840 | | | |
| Red Rock | Red | Soft | 840 | 885 | | | |
| Sand | Light | Hard | 885 | 890 | | | |
| Slate & S. | Dark | Soft | 890 | 972 | | | |
| Sand | Light | Hard | 972 | 1019 | | | |
| Slate | Black | Soft | 1019 | 1118 | | | |
| Sand | Dark | Hard | 1118 | 1155 | | | |
| Slate | Dark | Soft | 1155 | 1238 | | | |
| Sand | Light | Hard | 1238 | 1274 | Water | 1265 | |
| Slate | Black | Soft | 1274 | 1315 | | | |
| Sand | Light | Hard | 1315 | 1380 | | | |
| Slate | Black | Soft | 1380 | 1390 | | | |
| Sand | White | Hard | 1390 | 1445 | | | |
| Slate & S. | Dark | Hard | 1445 | 1504 | | | |
| Sand | Light | Hard | 1504 | 1620 | | | |
| Lime | Light | Hard | 1620 | 1670 | | | |
| Sand | White | Hard | 1670 | 1703 | | | |
| Lime | White | Hard | 1703 | 1733 | | | |
| Sand | Dark | Hard | 1733 | 1747 | | | |
| Slate | Black | Soft | 1747 | 1777 | | | |
| Lime | Light | Hard | 1777 | 1789 | | | |

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|------------|-------|--------------|------|--------|-------------------|-------------|------------|
| Slate | Black | Soft | 1785 | 1793 | | | |
| Big Lime | White | Hard | 1733 | 1862 | | | |
| Big Injun | Light | Hard | 1862 | 1942 | Gas | 1897-1908 | |
| Slate | Dark | Soft | 1942 | 1945 | | | |
| Sand | White | Hard | 1945 | 1955 | | | |
| Slate | Black | Soft | 1955 | 1960 | | | |
| Sand | Light | Hard | 1965 | 1989 | | | |
| Slate | Black | Soft | 1989 | 1991 | | | |
| Sand | Dark | Hard | 1991 | 2010 | | | |
| Slate & S. | Dark | Hard | 2010 | 2115 | | | |
| Sand | Dark | Hard | 2115 | 2248 | | | |
| Slate & S. | Dark | Hard | 2248 | 2320 | | | |
| Sand | Light | Hard | 2320 | 2356 | | | |
| Slate & S. | Dark | Hard | 2356 | 2560 | | | |
| Sand | Light | Soft | 2560 | 2567 | | | Gor. Stray |
| Slate | Black | Soft | 2567 | 2576 | | | |
| Sand | Light | Hard | 2576 | 2582 | | | Gordon |
| Slate & S. | Dark | Hard | 2582 | 2830 | | | |
| Lime | White | Hard | 2830 | 2850 | | | |
| Slate & S. | Dark | Hard | 2850 | 2860 | | | |
| Lime | Light | Hard | 2860 | 2880 | | | |
| Slate | Black | Soft | 2880 | 2682 | | | |

Date July 28, 1915

APPROVED W. D. Gribble, Owner

By W. S. Starbuck

Book received 01/26/2024

Spencer / Allen #1 Plugging Prognosis:

1. Notify Project Coordinator and District Oil & Gas Inspector within 24 hours of plugging commencement.
2. Move in and rig up to existing 6 5/8" casing.
3. Measure in hole to check TD.
4. If TD cannot be reached, begin cleaning out well bore to TD.
5. TIH to TD with tubing, and spot 6% gel and set a minimum of 100' cement plug from 2882'-2782'. Trip out hole (TOH), wait on cement (WOC).
6. Tag top of plug. Add cement if needed.
7. TIH with tubing, and spot 6% gel from 2782' to 2635' set a minimum 100' cement plug from 2635' to 2528'. TOH, WOC.
8. Run bond log to find free point and cut 6 5/8" casing prior to setting plug across 6 5/8" casing seat. If free point was found to be shallower, and the entire casing string will not pull. Perforate all additional plugging locations as determined by bond log.
9. *****Note***** Casing free point will determine whether the casing is perforated and cemented at all plugging locations, an additional plug may be required across casing cut achieved.
10. Tag top of plug. Add cement if needed.
11. TIH with tubing, spot 6% gel from 2528' to 1962'.
12. Set cement plug from 1962' to 1753' to cover where well bore was shot and cover casing seat. TOH, WOC.
13. Tag top of plug. Add cement if needed.
14. TIH to estimated 1753' set 6% gel spacer from 1753' to 1315'. Pull tubing to 1315' and set a minimum of 100' cement plug from 1315' to 1215' covering saltwater zone TOH, WOC.
15. Tag top of plug add cement as needed.
16. TIH with tubing, spot gel from 1215' to 1026' set a minimum 100' cement plug from 1026' to 926'.
17. Tag to of cement plug. Add cement if needed.
18. TIH with tubing set 6% gel spacer from 926' to 420' set a minimum 100' cement plug from 450' to 350'.
19. Tag plug add cement as needed.
20. TIH set 6% Gel spacer from 350' to 100' set a minimum of 100' cement plug to surface.
21. Install monument with API attached.
22. Rig down move rig and equipment off site.
23. Reclaim site.

01/26/2024

1) Date: 1-11-2024
2) Operator's Well Number
Spencer / Allen #1
3) API Well No.: 47 - 017 - 00154

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

| | |
|---|------------------------------------|
| 4) Surface Owner(s) to be served: | 5) (a) Coal Operator |
| (a) Name <u>Friend, Roger S. et ux,</u> | Name <u>N/A</u> |
| Address <u>1463 Rock Run Road</u> | Address _____ |
| <u>West Union, 26456</u> | _____ |
| (b) Name _____ | (b) Coal Owner(s) with Declaration |
| Address _____ | Name _____ |
| _____ | Address _____ |
| (c) Name _____ | Name _____ |
| Address _____ | Address _____ |
| _____ | _____ |
| 6) Inspector <u>Dave Scranage</u> | (c) Coal Lessee with Declaration |
| Address <u>633 Rices Run Road</u> | Name _____ |
| <u>Lost Creek, WV 26385</u> | Address _____ |
| Telephone <u>(304) 380-3749</u> | _____ |

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator DEP Paid Plugging Contract
 By: Henry J. Harmon
 Its: Agent
 Address 601 57th Street SE
Charleston, WV 25304
 Telephone _____

Subscribed and sworn before me this 22nd day of January 2024
Zach Johnson Notary Public
 My Commission Expires 2-15-28

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-4B

| | |
|-----------|-------------------------------|
| API No. | <u>47-017-00154</u> |
| Farm Name | <u>Friend, Roger S. et ux</u> |
| Well No. | <u>Spencer / Allen #1</u> |

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

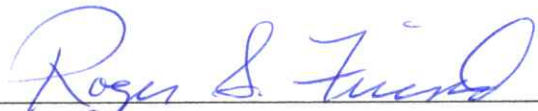
This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner RSF / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 1-17-2024



 By: Quaker

 Its _____

**WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS**


I, the undersigned, have been notified by a representative from the West Virginia Department of Environmental Protection (WVDEP), Office of Oil and Gas, of an abandoned well(s) and/or tank(s) on or adjacent to my property.

This well(s) and/or tank(s) is considered a potential hazard or imminent danger, or a possible pollutant to the surface or underground, or is wasting natural resources (leaking) and must be properly plugged or cleaned out and replugged.

I hereby acknowledge that I have no objection to the State of West Virginia having a responsible contractor enter upon or traverse my property for the purpose of plugging this well(s) and/or remove tank(s).

| | | | |
|-----------------------|---------------------------------------|---------------------|-------------------------|
| Permit No. (if known) | <u>47-017-00154</u> | Well No. (if known) | <u>Spencer/Allen #1</u> |
| Farm Name | <u>Friend, Roger S. & Lora J.</u> | County | <u>Doddridge</u> |
| District | <u>West Union</u> | Waters of | <u>Rock Run</u> |

The contractor will properly plug the above named well(s), remove all material from the well location and reclaim, seed and mulch the well location and well road accesses used to state specifications. The plugging and reclamation shall be supervised by the WVDEP.

| | | | |
|---------------|--|-----------------|---|
| Owner Name | <u>Friend, Roger S.</u> | Owner Signature |  |
| Owner Address | <u>1463 Rock Run Road West Union, WV 26456</u> | Date | <u>1-9-2024</u> |

Please Return To: WVDEP - OFFICE OF OIL AND GAS
Abandon Well Plugging Program
601 57th Street
Charleston, WV 25304

01/26/2024

WW-9
(5/16)

API Number 47 - 017 00154
Operator's Well No. Spencer / Allen #1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown OP Code _____

Watershed (HUC 10) Middle Island Creek Quadrangle West Union

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Disposed of off site and contained in tanks.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: n/a

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. n/a

-If oil based, what type? Synthetic, petroleum, etc. n/a

Additives to be used in drilling medium? n/a

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. n/a

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) _____

Company Official Title _____

Subscribed and sworn before me this 22nd day of January, 20 24

Notary Public

My commission expires 2-15-28



Proposed Revegetation Treatment: Acres Disturbed Less than 1 Prevegetation pH Unknown

Lime Minimum 2 Tons/acre or to correct to pH _____

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 400 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

| Temporary | | Permanent | |
|------------------|----------|------------------|----------|
| Seed Type | lbs/acre | Seed Type | lbs/acre |
| Orchard | 40 | Orchard | 40 |
| Landino Clover | 5 | Landino Clover | 5 |
| Perinnet Rye | 30 | Perinnet Rye | 30 |
| Timothy | 25 | Timothy | 25 |

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: David K. Scranage

Comments: _____

Title: Inspector Specialist Date: 1-11-2023

Field Reviewed? () Yes () No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: DEP Paid Plugging Contract
Watershed (HUC 10): Middle Island Creek Quad: West Union
Farm Name: Friend, Roger S. et ux

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Signature: _____

Date: _____

WW-7
8-30-06



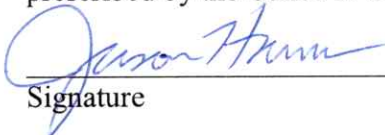
West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS


API: 47-017-00154 WELL NO.: Spencer / Allen #1
FARM NAME: Spencer, W. C. & C. Allen
RESPONSIBLE PARTY NAME: DEP Paid Plugging Contract
COUNTY: Doddridge DISTRICT: West Union
QUADRANGLE: West Union
SURFACE OWNER: Friend, Roger S. et ux
ROYALTY OWNER: Friend, Roger S. et ux
UTM GPS NORTHING: 4352005.1
UTM GPS EASTING: 521610.8 GPS ELEVATION: 976'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential ____
Mapping Grade GPS ____: Post Processed Differential ____
Real-Time Differential ____
4. **Letter size copy of the topography map showing the well location.**

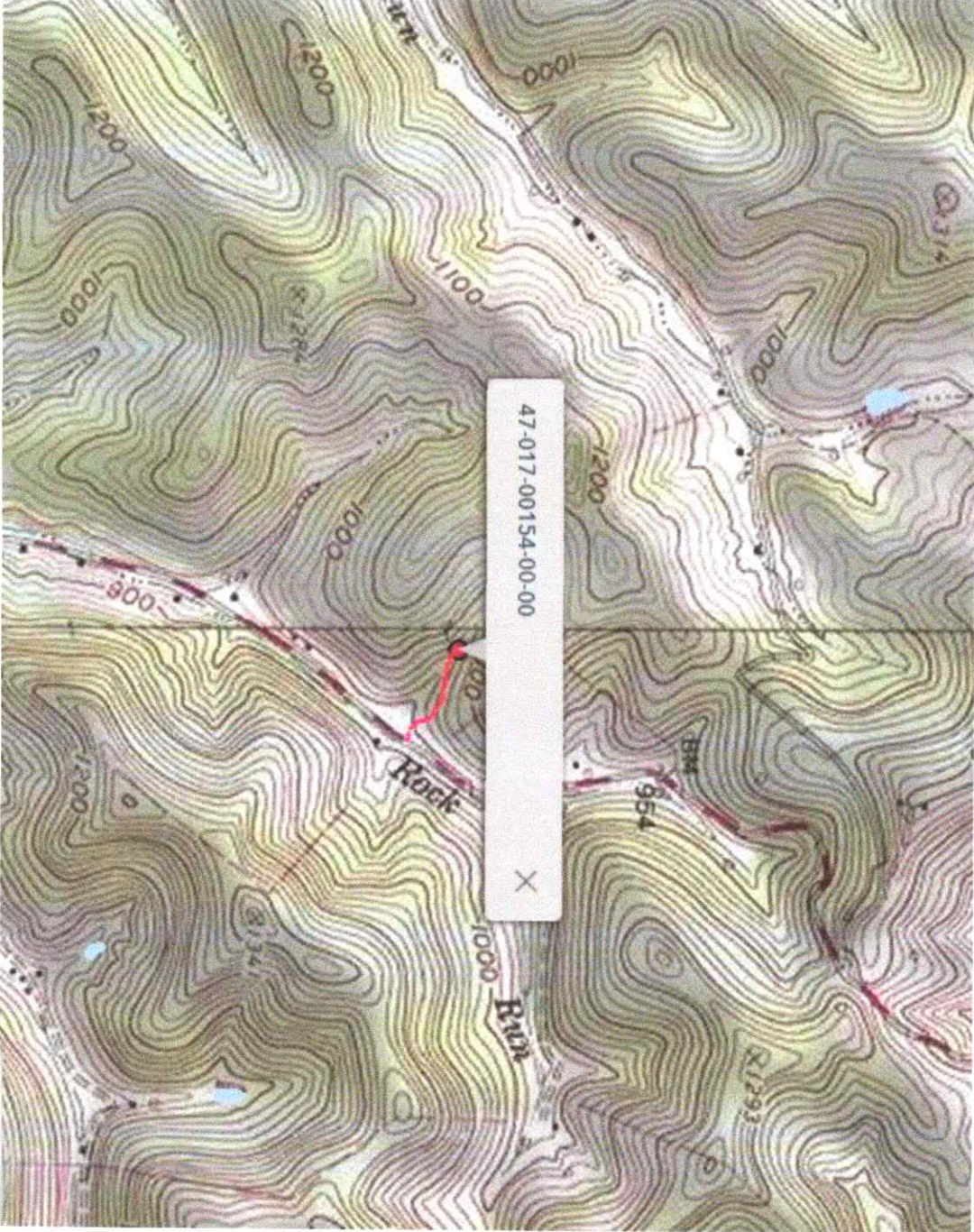
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Inspector Specialist
Title


1-11-2024
Date

01/26/2024



11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL

- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

01/26/2024



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4701700154


2 messages

Kennedy, James P <james.p.kennedy@wv.gov> Thu, Jan 25, 2024 at 11:22 AM
To: Henry J Harmon <henry.j.harmon@wv.gov>, David K Scranage <david.k.scranage@wv.gov>, Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, dsponaug@assessor.com

To whom it may concern, a plugging permit has been issued for 4701700154.

James Kennedy

WVDEP OOG

 **4701700154.pdf**
1849K

Mail Delivery Subsystem <mailer-daemon@googlemail.com> Thu, Jan 25, 2024 at 11:22 AM
To: james.p.kennedy@wv.gov



Address not found

Your message wasn't delivered to **dsponaug@assessor.com** because the address couldn't be found, or is unable to receive mail.

[LEARN MORE](#)

The response was:

550 5.1.1 The email account that you tried to reach does not exist. Please try double-checking the recipient's email address for typos or unnecessary spaces. For more information, go to <https://support.google.com/mail/?p=NoSuchUser> pa16-20020a056871791000b00214d3235812sor632441oac.7 - gsmtp

Final-Recipient: rfc822; dsponaug@assessor.com

Action: failed

Status: 5.1.1

Diagnostic-Code: smtp; 550-5.1.1 The email account that you tried to reach does not exist. Please try

550-5.1.1 double-checking the recipient's email address for typos or

550-5.1.1 unnecessary spaces. For more information, go to

550 5.1.1 <https://support.google.com/mail/?p=NoSuchUser> pa16-20020a056871791000b00214d3235812sor632441oac.7 - gsmtp **01/26/2024**

12sor632441oac.7 - gsmtip

Last-Attempt-Date: Thu, 25 Jan 2024 08:22:18 -0800 (PST)

----- Forwarded message -----

From: "Kennedy, James P" <james.p.kennedy@wv.gov>

To: Henry J Harmon <henry.j.harmon@wv.gov>, David K Scranage <david.k.scranage@wv.gov>, Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, dsponaug@assessor.com

Cc:

Bcc:

Date: Thu, 25 Jan 2024 11:22:05 -0500

Subject: plugging permit issued 4701700154

----- Message truncated -----

01/26/2024