



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, January 5, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 1
47-017-00134-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 1
Farm Name: MAXWELL, B. F. - HEIRS
U.S. WELL NUMBER: 47-017-00134-00-00
Vertical Plugging
Date Issued: 1/5/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.



4701700134

info@sllswv.com

www.sllswv.com

December 29, 2022

Jason Harmon, Deputy Director
WV Department of Environmental Protection
Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

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Office of Oil and Gas

JAN - 3 2022

WV Department of
Environmental Protection

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-017-00134 in the New Milton District, Doddridge County. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 1. The plugging contractor is Next Level Energy, operating under the Region 1 contract. It has been signed by Iasiah Richards the WV DEP Inspector for Doddridge County. The surface owner have been mailed copies of the permit application and copies of the mail receipts has been enclosed along with the Letters of Intent.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer
Permitting Technician
SLS Land & Energy Development
304-462-5634

12 Vanhorn Drive, Glenville, WV 26351
1412 Kanawha Boulevard East, Charleston, WV 25301
254 East Beckley Bypass, Beckley, WV 25801
304-462-5634

01/06/2023

1) Date December 22, 2022
2) Operator's
Well No. B.F. Maxwell Hrs. No. 1
3) API Well No. 47-017-00134

4701700134

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ___/ Gas X/ Liquid injection ___/ Waste disposal ___/
(If "Gas, Production ___ or Underground storage ___) Deep ___/ ShallowX
- 5) Location: Elevation 892' Watershed Goose Run
District New Milton County Doddridge Quadrangle New Milton 7.5'
- 6) Well Operator Unknown- WV DEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th Street, SE Address 601 57th Street, SE
Charleston, WV 25304 Charleston, WV 25304
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Isaiah Richards Name Next LVL Energy
Address 114 Turkey Lick Road Address 104 Heliport Loop
West Union, WV 26456 Bridgeport, WV 26330

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached Work Procedure

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 12/27/2022

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
WELL RECORD

4701700134

Permit No. Dod 134
Vadis Quad.
Company
Address
Farm
Location
Well No
District
Surface
Mineral
Commenced
Completed
Date shot

Open flow
Volume
Rock Pressure
No oil
Fresh Water
Salt Water

Tri State Oil & Gas Co. of W.Va.
P.O. Box 827, Parkersburg, W.Va.
B.F. Maxwell Heirs Acres 100
Grouse Run of Lick Run
1 Elev. 897
New Milton Doddridge County
B.F. Maxwell, Heirs, West Union,
Same W.Va.
Nov. 1942-shut down to 8-24-43
Oct. 16, 1943
10-17-43 Depth 1772 to 1782
with 75# 100% Nitro Jello
12/10ths W in 2"
164,000 C.F.
275# 12 Hrs.

40'-25' Water;
1170'- H.F.

Gas Well
CASING & TUBING

16	None	None
13	"	"
10	20'	20'
8 1/2	330'	None
6 5/8	908'	None
6 3/16	1687'	1687'
3	None	None
2	1885	1885

No liners
2 Tub. & Gas. Packers
5 3/16 x 6 5/8 and
2 x 5 3/16
Depth 1363'
1732
Perf. top 1430
" bot 1450
" top 1775
" bot 1778
No coal

Rock	Gr	S	0	40
Rock		S	40	237
Sand	Gr	S	237	267
Slate	Wh	S	267	272
Red Rock		S	272	295
Slate	Wh	S	295	330
Lime	Wh	S	330	370
Slate	Wh	S	370	465
Red Rock		S	465	520
Sand	Gr	M	520	560
Slate	Dk	S	560	600
Red Rock		S	600	620
Slate	Dk	S	620	750
Red Rock		S	750	760
Slate	Dk	S	760	840
Lime	Bk	M	840	860
Slate	Dk	S	860	916
Sand	Gr	Broken	916	930
Slate	Wh	S	930	975
Sand	Wh	M	975	1025
Slate	Wh	S	1025	1034
Sand	Wh	S	1034	1064
Slate	Bk	Shells	1064	1165
Sand	Gr	S	1165	1230
Slate	Br	S	1230	1320
Sand	Wh	M	1320	1340
Slate	Dk	Shell 16	1340	1393
Sand	Wh	S	1393	1491
Sand	Wh	Maxon	1495	1545
Slate	Dk	S	1545	1558
Lime	Bk	H	1558	1610
Red Rock		S	1610	1617
Lime-Little		H	1617	1633
Pencil Cave		S	1633	1639
Sand-Blue Monday		M	1639	1658
Big Lime	Gr	H	1658	1691
Keener Sand	Br	M	1691	1706
Lime	Bk	V,H	1706	1710
Sandy Lime	Gr	H	1710	1730
Lime	Dk	H	1730	1772
Big Injun	Wh	VH	1772	1803
Sand	Limey	H	1803	1809
Lime	Gr	H	1809	1830
Lime	Gr	VH	1830	1848
Lime	Sandy	VH	1848	1850
Sand & Shale	Limey	H	1850	1852
Shale	Black	S	1852	1871

1508

1656
1500
1739
1897
911

Gas 1440 50,000 Est.

S.L. 1670'
Oil show 1706 Black
Gas 1712-1716 14,000 C.F.
Gas 1775-1780 115,000 C.F.

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01/06/2023

2709700134



01/06/2023

4701700134

PLUGGING PROGNOSIS

West Virginia, Doddridge County
API # 47-017-00134

Casing Schedule

10" @ 20'
5-3/16" csg @ 1687' (no cement data)
2" tbg @ 1885' (packer @ 1732' and 1363')
TD @ 1871'

Completion: Tbg perforated @ 1430'-1450'; 1775'-1778'; formation shot w/ nitro @ 1772'-1782'

Fresh Water: 25'; 40'
Saltwater: 1170'
Coal: None Reported
Oil Show: 1706'
Gas Show: 1440'; 1712-1716'; 1775'-1780'
Elevation: 897'

1. Notify inspector, Isaiah Richardson @ (304) 205-3032, 48 hrs. prior to commencing operations.
2. Check wellhead pressure and kill well as needed.
3. Pull 2" tbg and lay down
4. Run wireline to check TD and record CBL in 5-3/16" for TOC.
5. Run in to depth @ 1782'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 176' Class A/Class L cement plug from **1782' to 1606' (Gas and oil show, perforation and 5-3/16" csg shoe plug)**. Tag TOC. Top off as needed.
6. TOOH w/ tbg to 1606'. Pump 6% bentonite gel from 1606' to 1450'
7. Free point 5-3/16" tbg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. **Do not omit any plugs listed below. Perforate as needed.**
8. TOOH w/ tbg to 1450'. Pump 120' Class A/Class L Cement plug from **1450' to 1330' (Gas show and perf plug)**
9. TOOH w/ tbg to 1330'. Pump 6% bentonite gel from 1330' to 1220'
10. TOOH w/ tbg to 1220'. Pump 100' Class A/Class L Cement plug from **1220' to 1120' (Saltwater plug)**
11. TOOH w/ tbg to 1120'. Pump 6% bentonite gel from 1120' to 947'
12. TOOH w/ tbg to 947'. Pump 100' Class A/Class L Cement plug from **947' to 847' (Elevation plug)**
13. TOOH w/ tbg to 847'. Pump 6% bentonite gel from 847' to 100'
14. TOOH w/ tbg to 100'. Pump 100' Class A/Class L Cement plug from **100' to Surface (Surface and freshwater plug)**
15. Erect monument with API#, date plugged, & company name.
16. Reclaim location and road to WV-DEP specifications.

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WV Department of
Environmental Protection



12/27/2022

01/06/2023

4701700134

WW-4A
Revised 6-07

1) Date: December 22, 2022
2) Operator's Well Number
B.F. Maxwell Hrs. No. 1
3) API Well No.: 47 - 017 - 00134

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name Waco Oil & Gas, Inc. Address P.O. Box 397 Glenville, WV 26351 (b) Name Address (c) Name Address
5) (a) Coal Operator Name N/A Address (b) Coal Owner(s) with Declaration Name No Declarations found Address (c) Coal Lessee with Declaration Name No Declarations found Address

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: Unknown - WVDEP Paid Plugging Contract
By: Jason Harmon
Its: WV Office of Oil & Gas Deputy Chief
Address: 601 57th Street, SE, Charleston, WV 25304
Telephone: 304-926-0452
Official Seal: NOTARY PUBLIC, STATE OF WEST VIRGINIA, RENAE DAWN WHITLOCK, 601 57th Street, SE, Charleston, WV 25304, My Commission Expires April 06, 2027
RECEIVED Office of Oil and Gas JAN - 3 2023 WV Department of Environmental Protection

Subscribed and sworn before me this 30th day of January 2023
Renae Dawn Whitlock Notary Public
My Commission Expires 4/6/2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

01/06/2023



47 0 17 0 0 1 3 4

info@sllswv.com

www.sllswv.com

December 23, 2022

Waco Oil & Gas
P.O. Box 397
Glennville, WV 26351

Please find enclosed a Permit Application to plug and abandon a Well for API# 47-017-00134, in Doddridge County, WV which records from the Doddridge County Courthouse indicate that you are the surface owner. Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been proposed to be plugged. I have included an extra Surface owner signature form for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions please do not hesitate to contact me.

Jim Mencer
SLS Land & Development
Permitting Tech.
304-462-5634

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Office of Oil and Gas

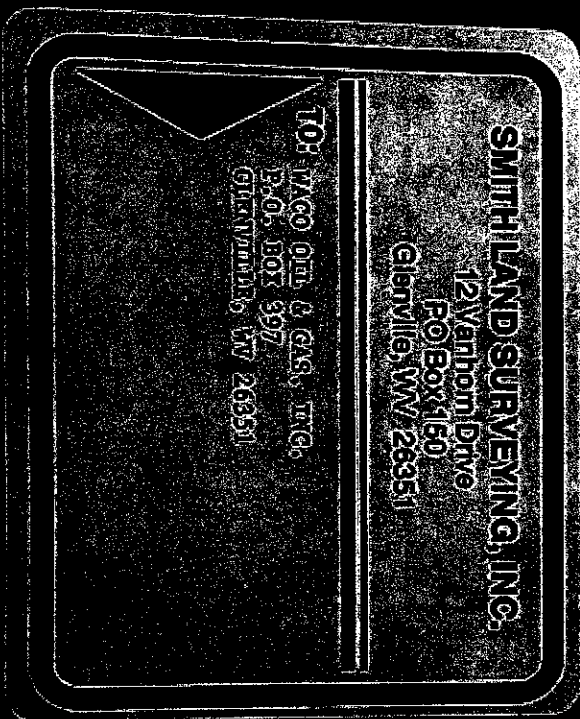
JAN - 3 2023

WV Department of
Environmental Protection

12 Vanhorn Drive, Glennville, WV 26351
1412 Kanawha Boulevard East, Charleston, WV 25301
254 East Beckley Bypass, Beckley, WV 25801
304-462-5634

01/06/2023

7022 2410 0003 5359 2731



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4701700134

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Return Receipt (electronic)

Certified Mail Restricted Delivery

Adult Signature Required

Adult Signature Restricted Delivery

Postage

\$ 2.16

Total Postage and Fees

\$ 6.16

Sent to

Waco, TX

Street and Apt. No. or PO Box No.

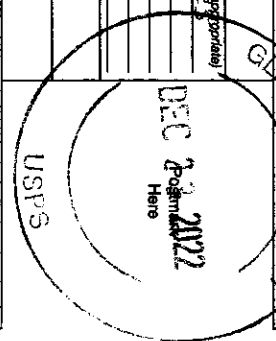
PO Box 150

City, State, ZIP+4

Waco, TX 76731

PS Form 3800, April 2015 PSN 7530-02-000-9037

See Reverse for Instructions



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Office of Oil and Gas
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WV Department of
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01/06/2023



4701700134

info@slswv.com

www.slswv.com

December 7, 2022

I.L. (Ike) Morris
P.O. Box 397
Glennville, WV 26351

Mr. Morris,

Please find enclosed a Notice of Intent to Plug / Replug Abandoned Wells Form for API #47-017-00134 in Doddridge County, WV, Map 7 Parcel 3, which records from the Doddridge County Courthouse indicate that you are the surface owner.

The well listed above is proposed to be plugged through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells program. SLS Land & Energy Development has been contracted to obtain a plugging permit for this well.

If you have any questions please do not hesitate to contact me.

Jim Mencer
SLS Land & Development
Permitting Tech.
304-462-5634

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WV Department of
Environmental Protection

12 Vanhorn Drive, Glennville, WV 26351
1412 Kanawha Boulevard East, Charleston, WV 25301
254 East Beckley Bypass, Beckley, WV 25801
304-462-5634

01/06/2023



 west virginia department of environmental protection

Office of Oil and Gas
 601 57th Street
 Charleston, WV 25304
 (304) 926-0450
 Fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
 dep.wv.gov

**NOTICE OF INTENT
 TO PLUG / REPLUG
 ABANDONED WELL(S)**

I.L. (Ike) Morris
P.O. Box 397
Glennville, WV 26351

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 Office of Oil and Gas

JAN - 3 2023

WV Department of
 Environmental Protection

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

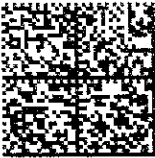
Description of premises: New Milton Dist., Doddridge County WV, Map 7 Parcel 3
2331.51 Acres, Well API# 47-017-00134

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).

4701700134

US POSTAGE PAID PITNEY BOWES
ZIP 26351 \$ 007.82
02 7H
0001267858 DEC 08 2022



FIRST-CLASS

I. L. (IKE) MORRIS
P.O. BOX 397
GLENVILLE, WV 26351

Certified Mail service provides the following benefits:

- A receipt (this portion of the Certified Mail label).
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Important Reminders:

- You may purchase Certified Mail service with First-Class Mail®, First-Class Package Service®, or Priority Mail® service.
- Certified Mail service is *not* available for international mail.
- Insurance coverage is *not* available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.
- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;

- Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
- Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
- Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

- To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office™ for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece.

IMPORTANT: Save this receipt for your records.

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047



PO Box 150
GLENVILLE, WV 263

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WV Department of
Environmental Protection

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4701700134

SENDER COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- Article Addressed to:

I.L. (IKE) MORRIS
 P.O. BOX 397
 GLENVILLE, WV 26351



2. Article Number (Transfer from service label)

21 2720 0001 6303 6826

PS Form 3813, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
Dustin Peterson

B. Received by (Printed Name) Addressee
Dustin Peterson

C. Date of Delivery
1/3/23

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature Restricted Delivery
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Insured Mail Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Domestic Return Receipt

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 Office of Oil and Gas

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WV Department of
 Environmental Protection

01/06/2023

SURFACE OWNER WAIVER

Operator's Well
Number

B.F. Maxwell Hrs. No. 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION: RECEIVED
Office of Oil and Gas

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

JAN - 3 2023

WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		_____ Date _____

Signature

Date

01/06/2023

4701700134

WW-4B

API No. 47-017-00134
Farm Name _____
Well No. B.F. Maxwell Hrs. No. 1

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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Office of Oil and Gas

JAN - 3 2023

WV Department of
Environmental Protection

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

01/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WV DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Goose Run Quadrangle New Milton 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number #25-774)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) Jason Harmon

Company Official Title Deputy Chief

Subscribed and sworn before me this 3rd day of January, 20 23

Renae Dawn Whitlock Notary Public

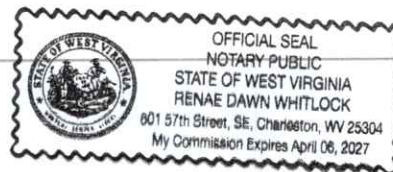
My commission expires 4/6/27

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Office of Oil and Gas

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Environmental Protection

IMR 12/27/2022



Proposed Revegetation Treatment: Acres Disturbed Less than an acre Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 20-20-20

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre


Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		Fescue	30
		Clover	3
		Contractor Mix	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:  12/27/2022

Comments: No pit will be used.

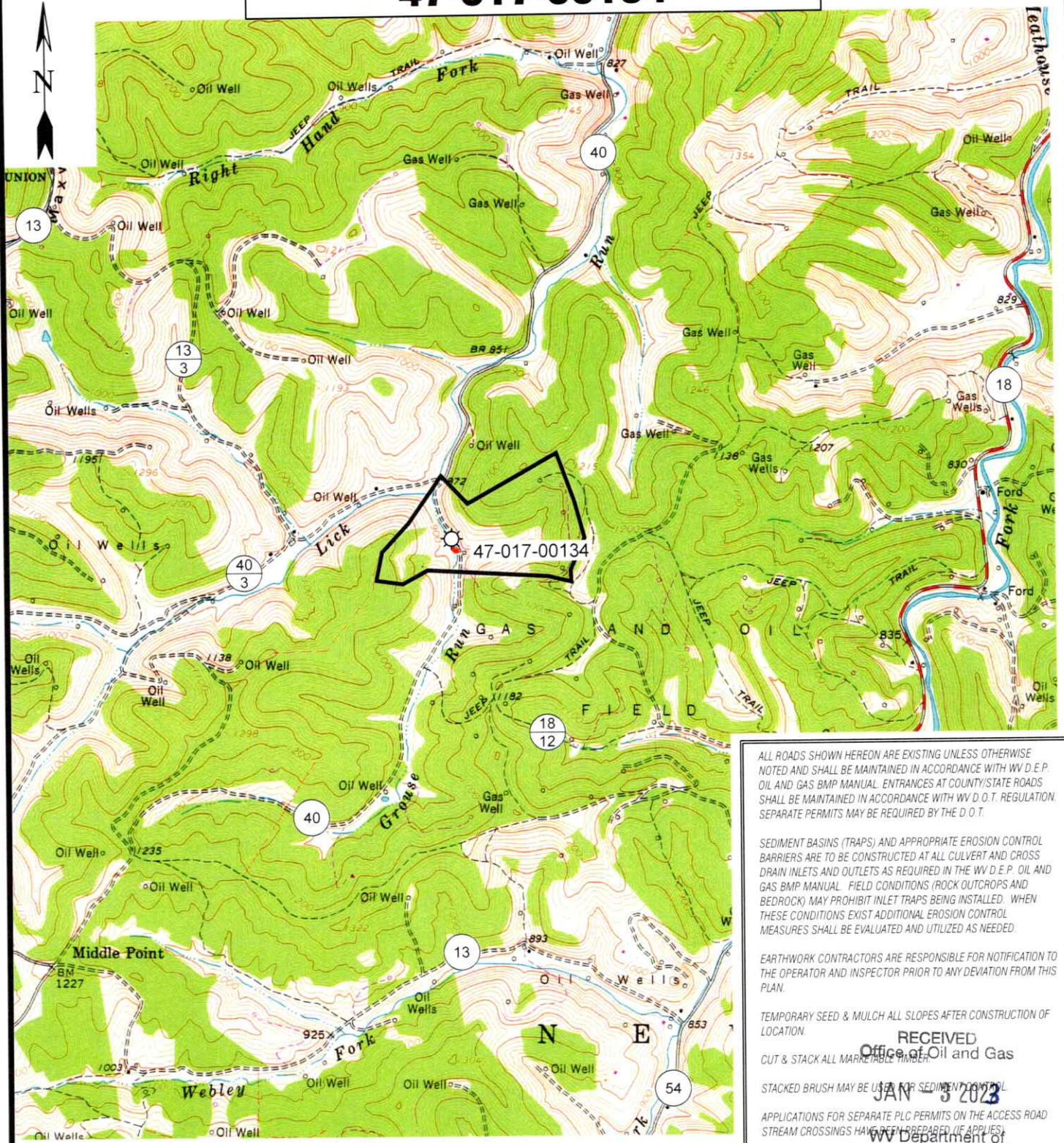
Title: _____ Date: _____

Field Reviewed? () Yes () No

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WV Department of
Environmental Protection

B.F. MAXWELL HEIRS LEASE 47-017-00134



ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL. ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION

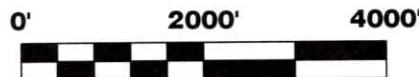
CUT & STACK ALL MARKETABLE TIMBER

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED, IF APPLICABLE

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JAN 5 2023
WV Department of Environmental Protection

SCALE: 1"=2000'



TOPO SECTION OF NEW MILTON, WV
7.5' TOPO QUADRANGLE

- = EXISTING CULVERT
- = PROPOSED CULVERT 15' MIN. UNLESS OTHERWISE NOTED
- = PROPOSED STREAM CROSSING
- = APPROXIMATE LIMITS OF DISTURBANCE



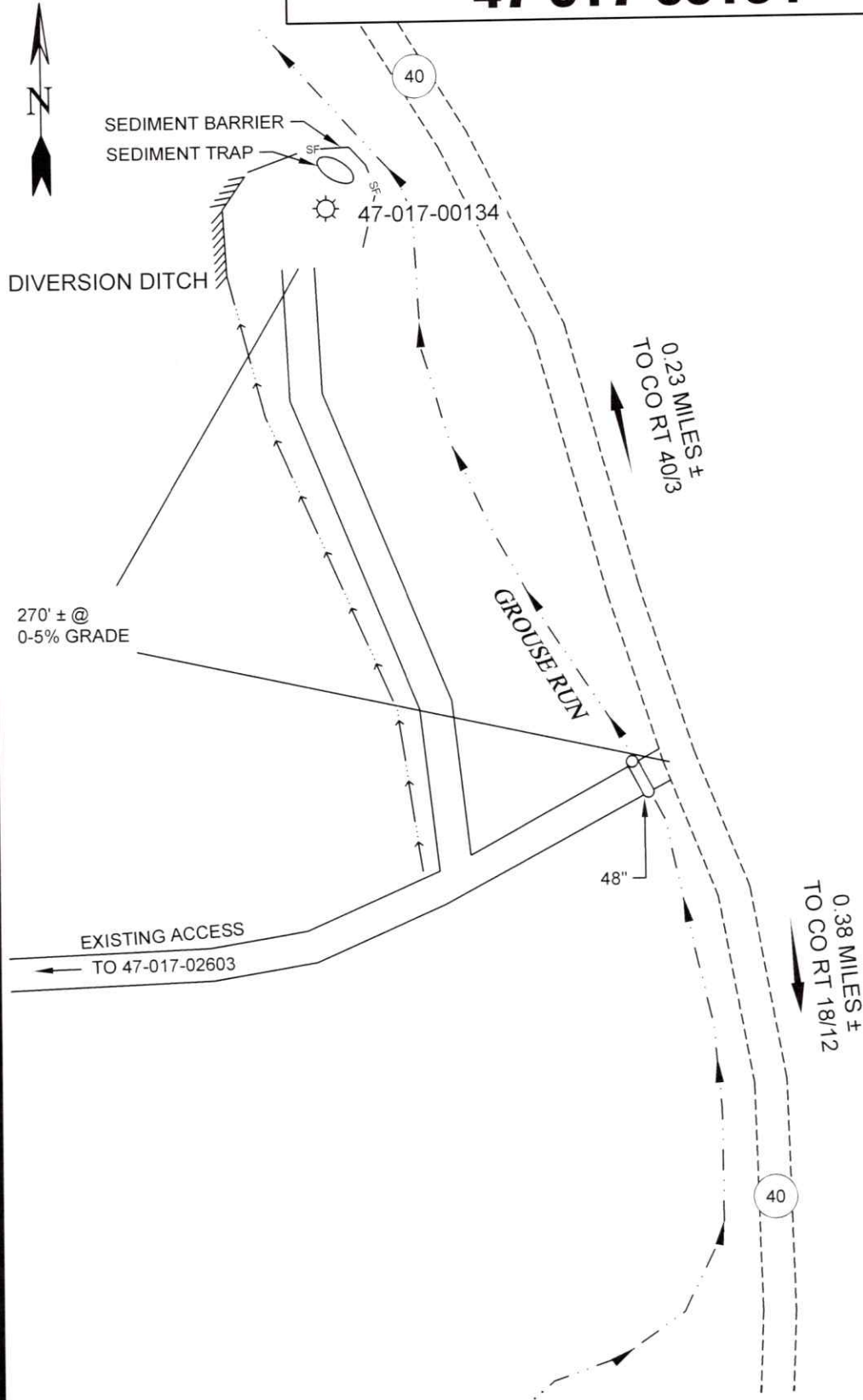
12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296

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DRAWN BY JDR	FILE NO. 9307	DATE 12-21-22	CADD FILE: 9307-SURV-REC-R00-JDR-221221.DWG
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01/06/2023

B.F. MAXWELL HEIRS LEASE 47-017-00134



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JAN - 3 2023
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Environmental Protection

ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

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TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

— EXISTING CULVERT (C) = PROPOSED CULVERT
15" MIN. UNLESS OTHERWISE NOTED

(X) = PROPOSED STREAM CROSSING () = APPROXIMATE LIMITS OF DISTURBANCE

SCALE: 1"=50'



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296
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DRAWN BY JDR	FILE NO. 9307	DATE 12-21-22	CADD FILE: 9307-SURV-REC-R00-JDR-221221.DWG
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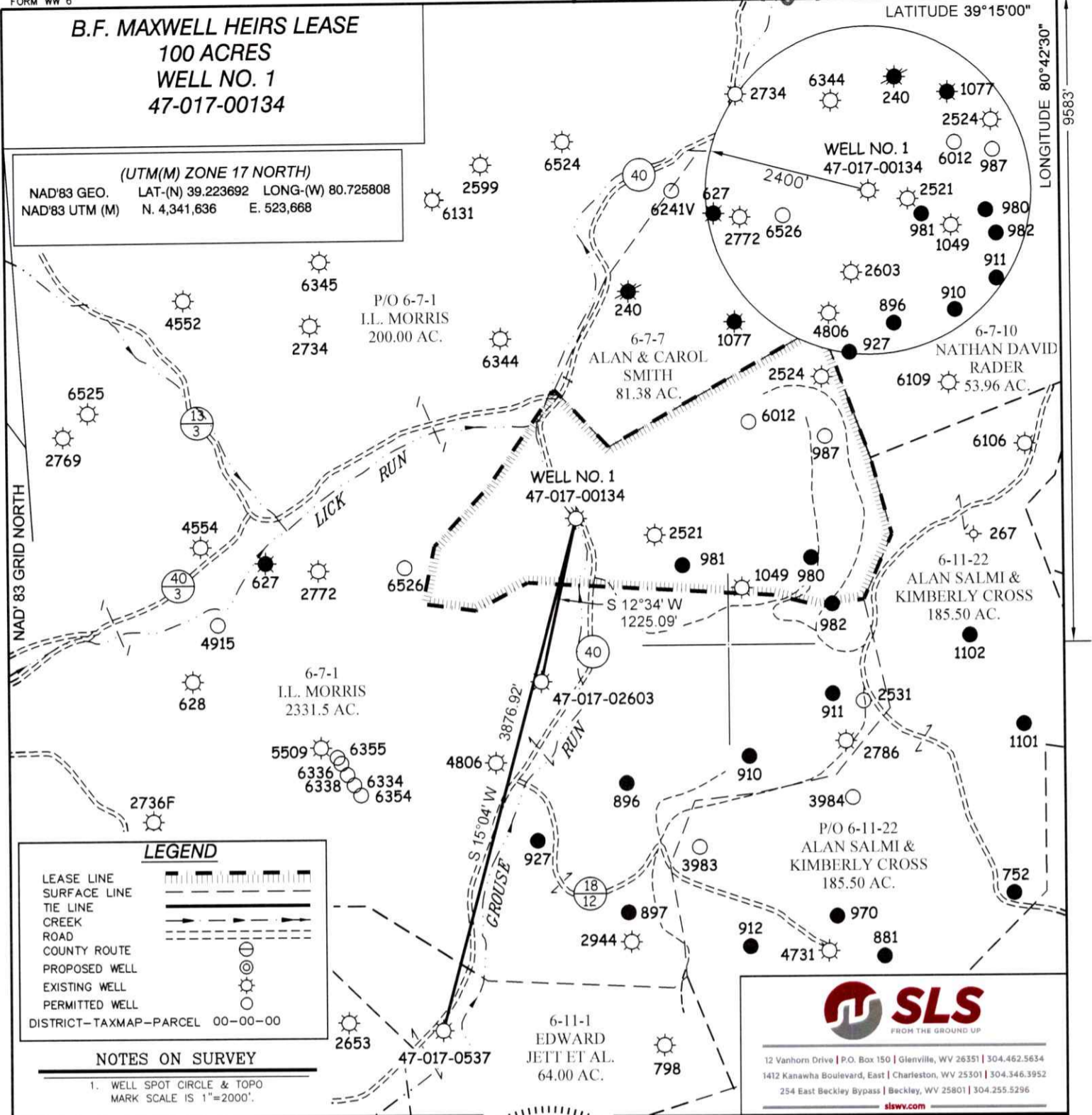
01/06/2023

B.F. MAXWELL HEIRS LEASE
100 ACRES
WELL NO. 1
47-017-00134

(UTM(M) ZONE 17 NORTH)

NAD'83 GEO. LAT-(N) 39.223692 LONG-(W) 80.725808
NAD'83 UTM (M) N. 4,341,636 E. 523,668

NAD'83 GRID NORTH



LEGEND

- LEASE LINE
- SURFACE LINE
- TIE LINE
- CREEK
- ROAD
- COUNTY ROUTE
- PROPOSED WELL
- EXISTING WELL
- PERMITTED WELL
- DISTRICT-TAXMAP-PARCEL 00-00-00

NOTES ON SURVEY

1. WELL SPOT CIRCLE & TOPO MARK SCALE IS 1"=2000'.



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296
slwv.com

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 849 *Gregory A. Smith*



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE DECEMBER 20, 20 22

REVISED _____, 20 _____

OPERATORS WELL NO. 1

API WELL NO. 47 - 017 - 00134-P

STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 2500 FILE NO. 9307-SURV-Well-01700134-MT-R00-20221220.dwg

HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SUBMETER MAPPING GRADE TIE TO CORS NETWORK) SCALE 1" = 1000'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION :
ELEVATION 892' WATERSHED GOOSE RUN
DISTRICT NEW MILTON COUNTY DODDRIDGE QUADRANGLE NEW MILTON 7.5'
SURFACE OWNER WACO Oil & Gas Co., Inc ACREAGE 2331.51±
ROYALTY OWNER LEWIS MAXWELL HEIRS ACREAGE 100±

PROPOSED WORK :
DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION BIG INJUN
ESTIMATED DEPTH 1885'

WELL OPERATOR UNKNOWN WVDEP PAID PLUGGING CONTRACT **DESIGNATED AGENT** JASON HARMON, WVDEP
ADDRESS 601 57TH STREET **ADDRESS** 601 57TH STREET
CHARLESTON, WV 25304 (WVDEP) CHARLESTON, WV 25304

01/06/2023



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4701700134 4701700501 4708500206 4708502961

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Jan 5, 2023 at 11:27 AM


To: Isaiah M Richards <isaiah.m.richards@wv.gov>, dsponaug@assessor.com, Henry J Harmon <henry.j.harmon@wv.gov>, Austin Sutler <asutler@dgoc.com>, Phyllis Copley <pcopley@dgoc.com>, amossor@wvassessor.com


To whom it may concern, plugging permits have been issued for 4701700134 4701700501 4708500206 4708502961.


James Kennedy


WVDEP OOG


8 attachments


 **IR-8 4701700501.pdf**
120K

 **4701700501.pdf**
3948K


 **IR-8 4708502961.pdf**
120K

 **IR-8 4708500206.pdf**
120K

 **4708502961.pdf**
4243K

 **IR-8 4701700134.pdf**
120K

 **4708500206.pdf**
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 **4701700134.pdf**
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01/06/2023