

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, December 20, 2022 WELL WORK PLUGGING PERMIT Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for 1 47-017-00114-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: MARTIN, FLORA E.

U.S. WELL NUMBER: 47-017-00114-00-00

Vertical Plugging

Date Issued: 12/20/2022

## PERMIT CONDITIONS 47 0 17 0 0 1 1 4

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.





info@slswv.com www.slswv.com

November 11, 2022

Jason Harmon, Deputy Director WV Department of Environmental Protection Office of Oil & Gas 601 57<sup>th</sup> Street, SE Charleston, WV 25304-2345



Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-017-00114 in the West Union District, Doddridge County. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 1. The plugging contractor is Next Level Energy, operating under the Region 1 contract. The surface owner and inspector have been mailed copies of the permit application. The signed waivers will be forwarded to you as we receive them. I have enclosed a copy of the Surface owner Certified Mail package that was sent to them.

Please note that we will forward the IR-9 forms as they are completed.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer Permitting Technician SLS Land & Energy Development 304-462-5634

1) Dat (November 117 0 0 2 121 4
2)Operator's
Well No. Flora E. Martin No. 1
3) API Well No. 47-017 -00114

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

4) Well Type: Oil/ Gas X/ Liquid injection/ Waste dispose	osal /
(If "Gas, Production or Underground storage) Deep _	
5) Location: Elevation 899' Watershed Nutter Fork.	
W	e West Union
6) Well Operator Unknown WV DEP Paid Plugging Contract 7) Designated Agent Jason Harn	non
Address 601 57th Street, SE Address 601 57th St	
Charleston, WV 25304 Charleston,	
8) Oil and Gas Inspector to be notified 9)Plugging Contractor Name Sam Ward 9)Plugging Contractor	hitte and
Address P.O. Box 2327 Address 104 Heliport Loop	01 16 2027
Buckhannon, WV 26201 Bridgeport, WV 26	330 parament of
See Attached Well Work Procedure:	
Notification must be given to the district oil and gas inspector 24 hours work can commence.	before permitted
Work order approved by inspector	12/15/2022

#### PLUGGING PROGNOSIS

West Virginia, Doddridge County API # 47-017-00114

#### **Casing Schedule**

6-5/8" csg @ 1751' (no cement data) TD @ 2616'

Completion: 2579'-2581'; 1964'-1972'

Fresh Water: None Reported Saltwater: None Reported Coal: None Reported Oil Show: 1905'-1919'

Gas Show: 1964'-1972'; 2579'-2581'

Elevation: 894'

1. Notify inspector, Sam Ward @ 304-389-7583, 48 hrs. prior to commencing operations.

2. Check wellhead pressure, blow down and kill well as needed and tag TD w/ sand line.

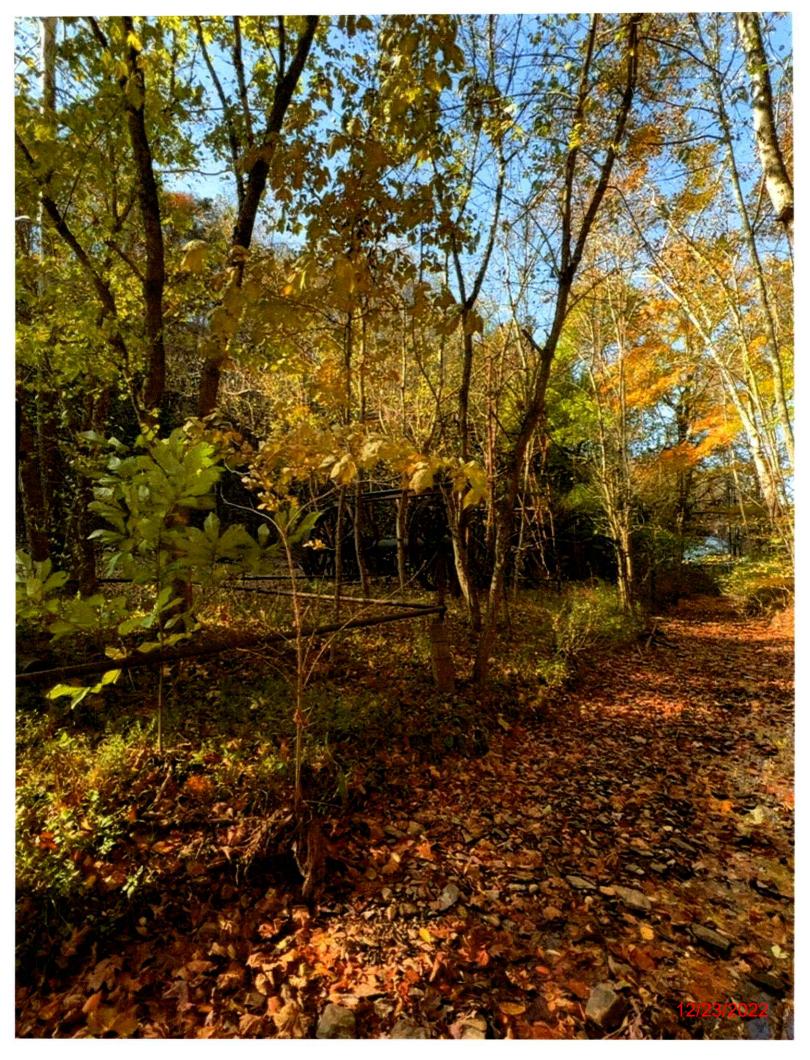
- 3. Run in to depth @ 2581'. Kill well as needed with 6% bentonite gel and fill rat hole Pump at least 10 bbls gel. Pump 102' Class A/Class L cement plug from 2581' to 2479' (completion and gas show plug). Tag TOC. Top off as needed.
- 4. TOOH w/ tbg to 2479'. Pump 6% bentonite gel from 2479' to 1972'
- 5. TOOH w/ tbg to 1972'. Pump 108' Class A/Class L Cement plug from 1972' to 1864' (completion and gas/oil show plug)
- 6. TOOH w/ tbg to 1864'. Pump 6% bentonite gel from 1864' to 1801'
- 7. Run CBL to check for TOC behind 6-5/8" csg
- 8. TIH w/ tbg to 1801'. Pump 100' Class A/Class L Cement plug from 1801' to 1701' (6-5/8" csg shoe plug)
- 9. TOOH w/ tbg to 1701'. Pump 6% bentonite gel from 1701' to 894'
- 10. Free point 6-5/8" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Do not omit any plugs listed below. Perforate as needed.
- 11. TOOH w/ tbg to 894'. Pump 100' Class A/Class L Cement plug from 894' to 794' (Elevation plug) change elevation
- 12. TOOH w/ tbg to 794'. Pump 6% bentonite gel from 794' to 100'

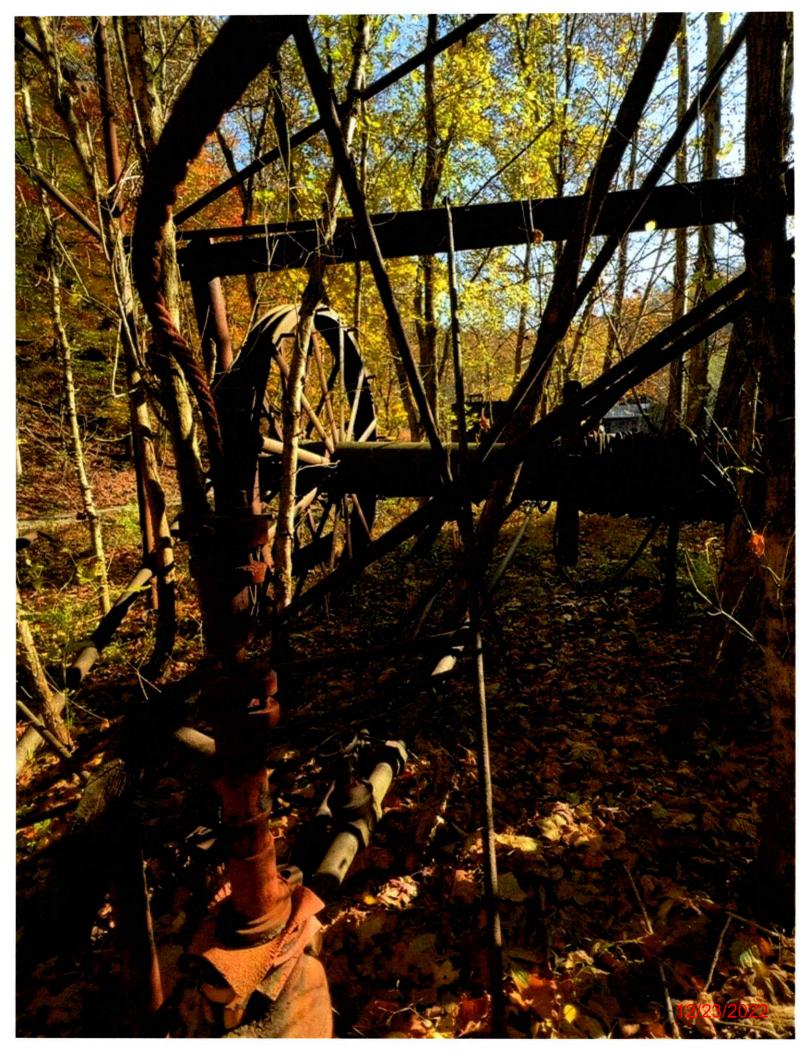
to 844'-944'

plua

- 13. TOOH w/ tbg to 100'. Pump 100' Class A/Class L Cement plug from 100' to Surface (Surface plug) エMR 12/15/202
- 14. Erect monument with API#, date plugged, & company name.
- 15. Reclaim location and road to WV-DEP specifications.

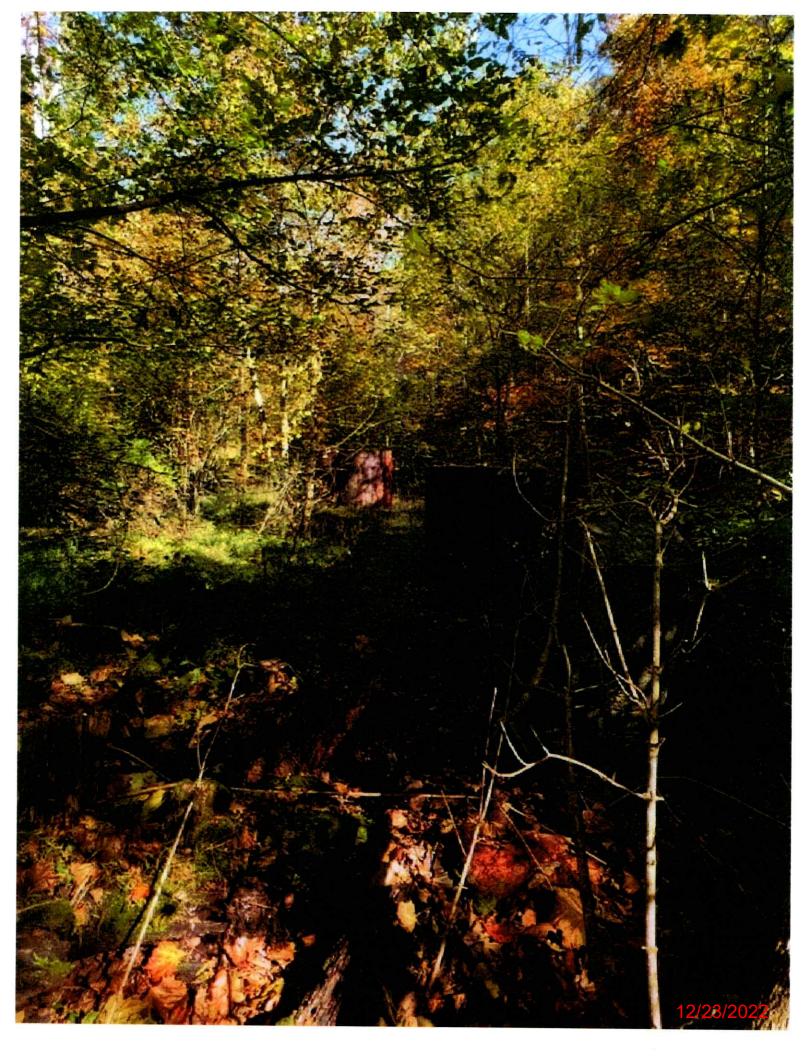












# WEST VIRGINIA DEPARTMENT OF MINES OIL & GAS DIVISION WELL RECORD

Permit No.							011	තී Ga	s Well		
West Union Company Address	Quad	•		en & Cre			CAS 10 8-1		TUBIN 627 1080	G	
Farm					eman Martin	ACRES 35	6 <b>-</b> 5	• .	1751	1751	
Location				ers Fork				, -		<b>_</b>	
Well No.			1.	ELEV			Coa	l at	512 &	1040	
District		_			Dodridge Co						
Surface & M	iner	<b>a</b> l			, ot al, Wes	t Union, W.V	la.•				
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Shot			June June		pth 1972-258	די					
Open Flow				ths W in		· <b>-</b>					
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Water		•	₩								
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Shale	bl	В	40	80							
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Slate	·		100	180		.1 & Gas		1964	1972		
Shale	rd	8	180	225	Ge	ıs		2579	2581		
Slate	bl	8	225	260	No	Water					
Coal	1.5		260	265							
Slate Shale	bl rd	8	265	300		not 150 lbs.	GoLatin				
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Lime		h	375	385							
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Lime	wh	h	580	585							·
Sand		h	585	604							
Shells&Slate		S	604	640							
Shale Slate	rd	s	640	704							•
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Coal	<b></b>	3	1040	1045	سنسينيه	<u> رست</u>					
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Injun Sand	h	h	1751	1919	! <b>:</b>						
Shells		11	1919 1972	1972 2560							
Stray Sand		h	2560	2565							
						1					

WW-4A Revised 6-07

1) Date: November 11, 2022
2) Operator's Well Number
Flora E. Martin No. 1

3) API Well No.: 47 -

017

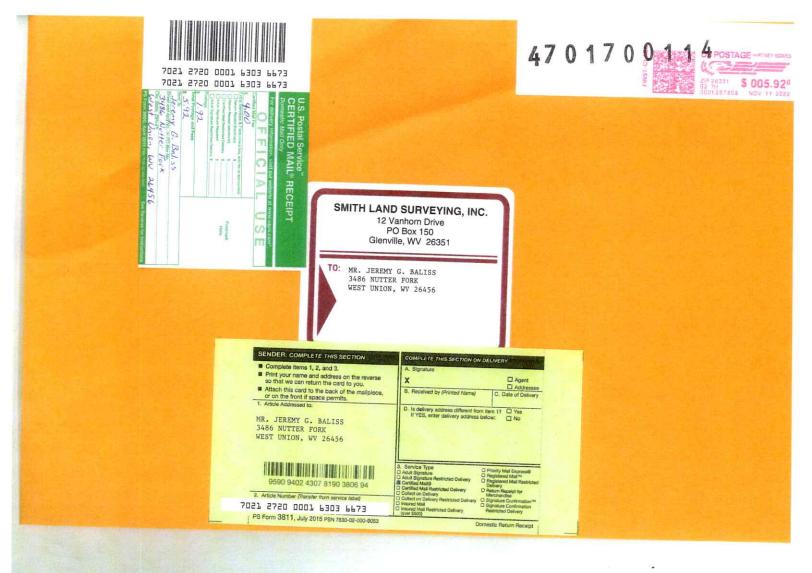
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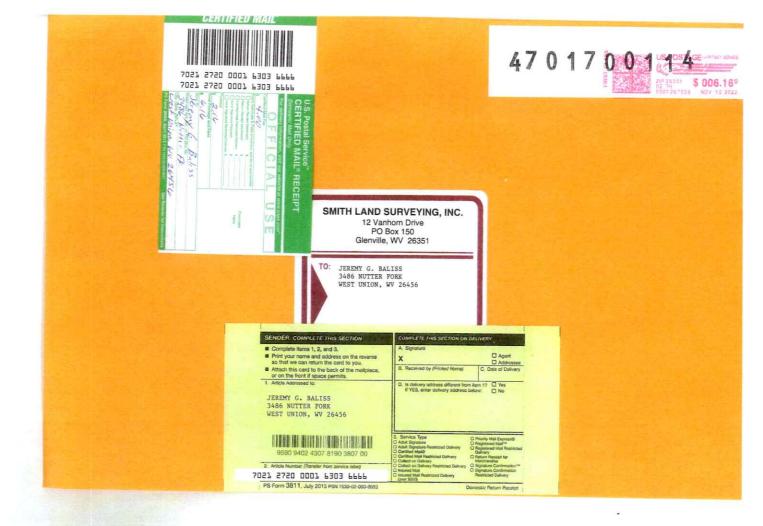
### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

	NOTICE 0	FAPPLICATIO	ON TO PLUG AN	ND ABANDO	ON A WELL
4) Surface Own	ner(s) to be served:	5)	(a) Coal Operator	•	Ch 3
(a) Name	Jeremy G. Baliss	3/	Name	N/A	NOV 1 6 3022
Address	3486 Nutter Fk.		Address	9	
	West Union, WV 26456			-	Environmental Protection
(b) Name			(b) Coal Ow	vner(s) with	
Address			Name	N/A	
			Address		
(c) Name			Name	-	
Address			Address	-	
6) Inspector	Sam Ward		— (c) Coal Les	ssee with De	claration
Address	P.O. Box 2327		Name	N/A	
	Buckhannon, WV 26201		Address		
Telephone	304-389-7583				
Take notice accompanyi Protection, when the Application is the Application in the Applica	that under Chapter 22-6 or ng documents for a permit with respect to the well at t	iny action at all.  If the West Virginia Coot to plug and abandon a he location described on mailed by registered	de, the undersigned well well with the Chief of th on the attached Application of or certified mail or del	operator proposes e Office of Oil an on and depicted o	summarized in the instructions on the reverses side.  Is to file or has filed this Notice and Application and ad Gas, West Virginia Department of Environmental on the attached Form WW-6. Copies of this Notice, to the person(s) named above (or by publication in
		Well Operator	Unknown WVDEP Pai	d Plugging Contra	act /
······	OFFICIAL SEAL	By:	Jason Harmon	age	11
)	NOTARY PUBLIC.	Its:	Agent	7	/ provide
GI WIST DA				-//	
	TE OF WEST VIRGINIA	Address	601 57th Street, SE	V	
REN 601 57th S	IAE DAWN WHITLOCK treet, SE, Charleston, WV 25304	Address	Charleston, WV 25304	1	
REN 601 57th S	IAE DAWN WHITLOCK	Address Telephone		1	

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.







west virginia department of environmental protection

Office of Oil and Gas 601 57th Street Charleston, WV 25304 (304) 926-0450 Fax: (304 926-0452

Harold D. Ward, Cabinet Secretary dep.wv.gov

#### NOTICE OF INTENT TO PLUG / REPLUG ABANDONED WELL(S)

Jeremy G. Balis
3486 Nutter Fork
West Union, WV 26456

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: West Union Dist., Doddridge County WV, Map 8 Parcel 3, 360.9 acres.

Wells API# 47-017-00141, #47-017-00114,

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).





FIRST. CLASS

	59	U.S. Postal Service " CERTIFIED MAIL® REC	EIPT
021 2720 0001 6303 66	1, 2720 0001 6303 66	For delivery information, visit our website of FTCTAL  Certified Mail Fee \$ 4,00  Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (inardcopy)  Return Receipt (electronic)  Certified Mail Restricted Delivery \$  Adult Signature Required  Adult Signature Restricted Delivery \$  Postage  \$ 7  Total Postage and Fees  \$ 4,57  Sent To  Jeceny G, Bal, 55  Street and Apt. Mo., or PO Box No.  3486  City, State, 2jP+48  City, State, 2jP+48  City, State, 2jP+48  PS Form 3800, April 2015 PSN 7530-02-000-9047	USE Postmark Here







west viralnia department of environmental protection 1.6

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary

#### BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM	)	
LEGISLATIVE RULE 35CSR4	Ś	ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE	í	
35CSR8 SECTION 20.1,	í	
RELATING TO THE CEMENTING	í	
OF OIL AND GAS WELLS	Ć	

#### REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

#### FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- 2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

#### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

#### ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

#### IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

#### SURFACE OWNER WAIVER

Operator's Well Number

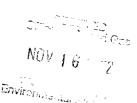
Flora E. Martin No.1

#### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

### NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450



Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

#### **VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

objection to a permit being issued on thos	se materials.	planned wor	k described in these materials, and I have no
FOR EXECUTION BY A NATURAL PETETC.	RSON		FOR EXECUTION BY A CORPORATION,
Signature	Date	— Name By	
		Its .	Date

Signature

WW-4R

API No.	47-017-00114	
Farm Name		
Well No.	Flora E. Martin No.1	

#### INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas. Company Specification

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

nas examined this proposed plugging w	/ owner/ lessee/ of the coal under this well location ork order. The undersigned has no objection to the work proposed to be all operator has complied with all applicable requirements of the West tions.
Date:	
	Ву:
	Its

601 57th Street, SE, Charleston, WV 2530-My Commission Expires April 06, 2027

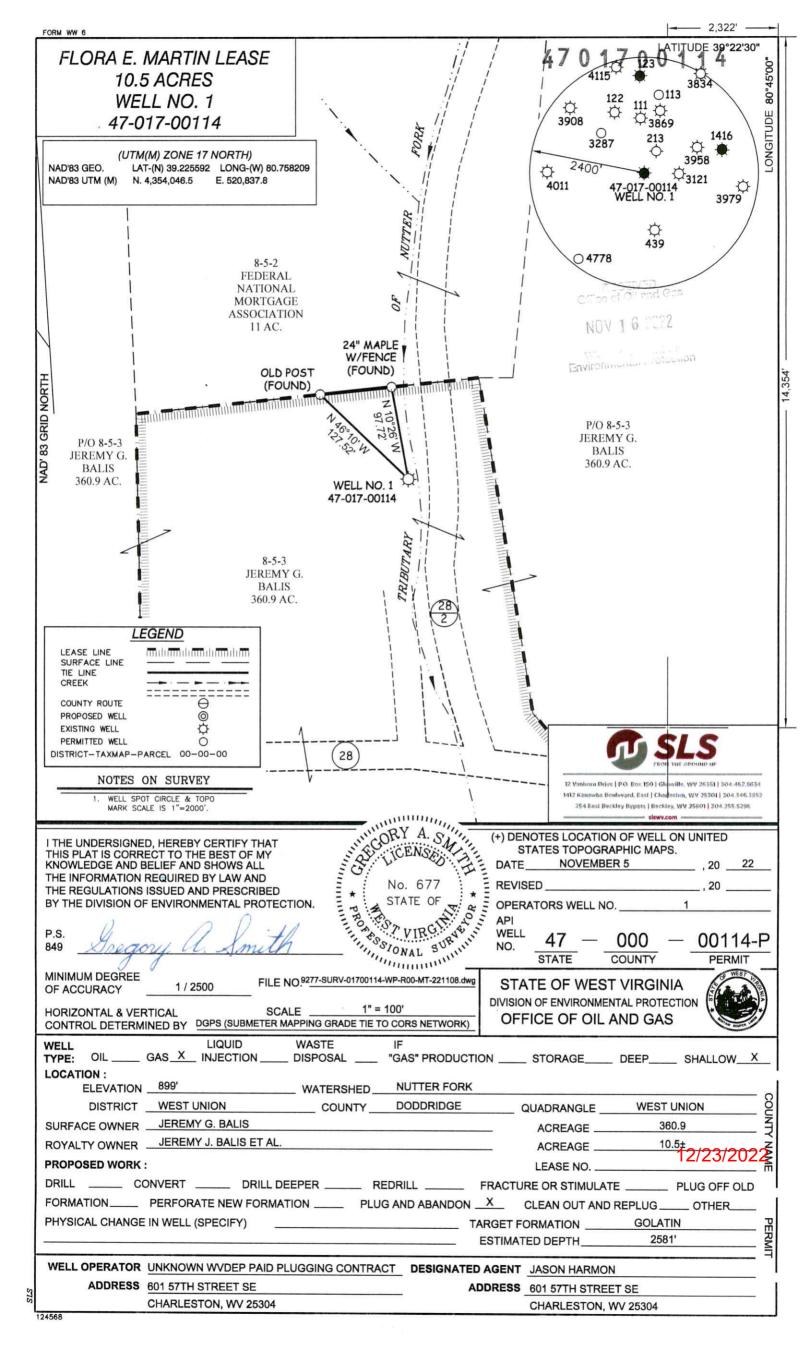
API Number 47 - 017 \_ 00114 Operator's Well No. Flora E. Martin No.1

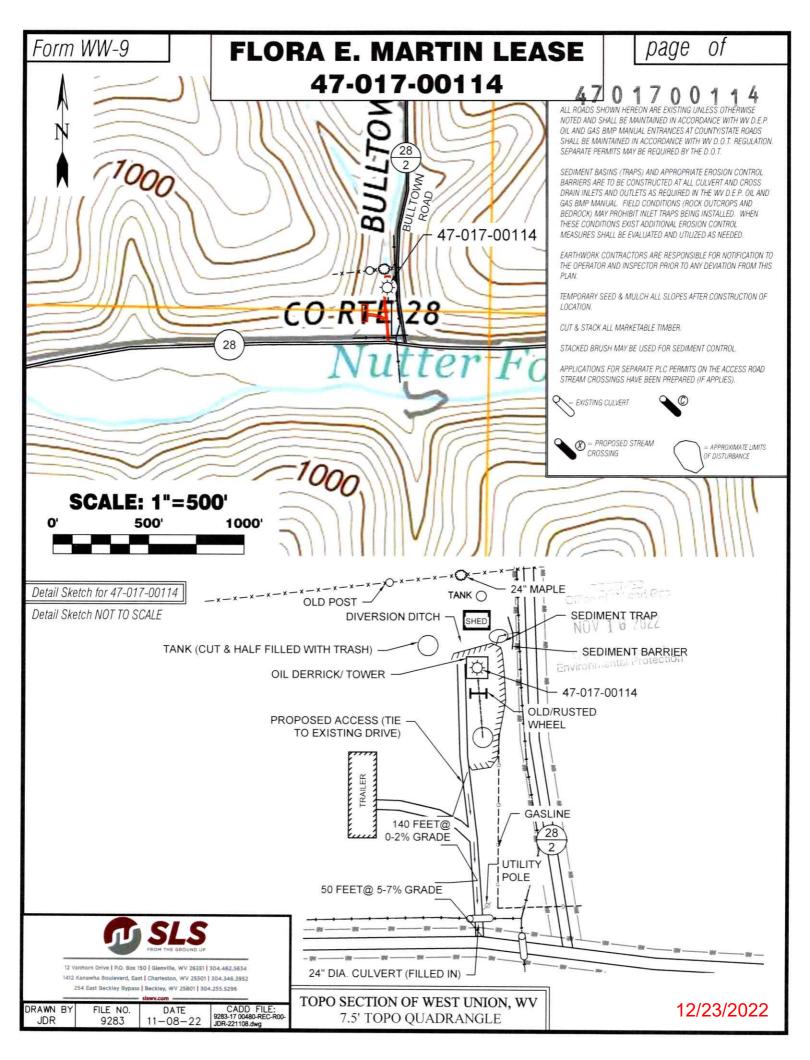
### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_Unknown WV DEP Paid Plugging Contract	OP Code
Watershed (HUC 10) Nutter Fk.	Quadrangle West Union
Do you anticipate using more than 5,000 bbls of water to complet Will a pit be used? Yes No	e the proposed well work? Yes No V
If so, please describe anticipated pit waste:	NOV 1 6 2022
	No If so, what ml.? With the part of Environmental Protection
Proposed Disposal Method For Treated Pit Wastes:	Environmental Protection
Land Application (if selected provide a Underground Injection (UIC Permit N Reuse (at API Number Off Site Disposal (Supply form WW-9 Other (Explain	Jumber #25-774)
Will closed loop systembe used? If so, describe: N/A	
Drilling medium anticipated for this well (vertical and horizontal)	? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A	
Additives to be used in drilling medium?N/A	
Drill cuttings disposal method? Leave in pit, landfill, removed of	fsite, etc. N/A
-If left in pit and plan to solidify what medium will be us	ed? (cement, lime, sawdust)_N/A
-Landfill or offsite name/permit number? N/A	
Permittee shall provide written notice to the Office of Oil and Gas West Virginia solid waste facility. The notice shall be provided with where it was properly disposed.	of any load of drill cuttings or associated waste rejected at any thin 24 hours of rejection and the permittee shall also disclose
on April 1, 2016, by the Office of Oil and Gas of the West Virgin provisions of the permit are enforceable by law. Violations of any or regulation can lead to enforcement action.  I certify under penalty of law that I have personally exapplication form and all attachments thereto and that, based on my the information, I believe that the information is true, accurate, submitting false information, including the possibility of fine or in Company Official Signature  Company Official Title Deputy Onef	ar ————————————————————————————————————
Subscribed and sworn before me this 1844 day of 100	vember, 2022
Dena au blitting	Notary Public
My commission expires (2007)	OFFICIAL SEAL NOTARY PUBLIC STATE OF MASSIVED TO A CONTROL OF THE

	Tons/acre or to c	correct to pH 6.0	eveg etation pF	
Fertilizer type 20-2	20-20	D		
Fertilizer amount 50	00	lbs/acre		
Mulch 2-3		Tons/acre	NC	)V <b>16</b> 2022
		Seed Mixtures		nant of Protection
Ter	mporary		Permar	ient
Seed Type	lbs/acre	Fescue	і Туре	lbs/acre
		Clover		5
		Contractor i	Mix	10
ch: s(s) of road, location, pit ided). If water from the p V), and area in acres, of the ocopied section of involv	the land application are		ed plans includ imensions (L,	ing this info have l W, D) of the pit, an
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Kennedy, James P < james.p.kennedy@wv.gov>

### Plugging permits issued 4701700114 01700814 01701296

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Tue, Dec 20, 2022 at 2:06 PM

To: Henry J Harmon <a href="mailto:henry.j.harmon@wv.gov">henry.j.harmon@wv.gov</a>, lsaiah M Richards <i saiah.m.richards@wv.gov</a>, dsponaug@assessor.com

To whom it may concern plugging permits have been issued for 4701700114 01700814 01701296.

James Kennedy

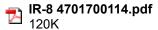
WVDEP OOG

#### 6 attachments









4701701296.pdf 3568K

IR-8 4701701296.pdf 120K