



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, July 12, 2023
WELL WORK PLUGGING PERMIT
Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 470150000F
47-015-03516-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin
Chief

Operator's Well Number: 470150000F
Farm Name: TAYLOR, RANDY L. ET UX
U.S. WELL NUMBER: 47-015-03516-00-00
Not Available Plugging
Date Issued: 07/12/2023

Promoting a healthy environment.

07/14/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

07/14/2023

1) Date: June 20, 2023
2) Operator's Well Number
Randy Taylor No. 1

3) API Well No.: 47 - 015 - 03516

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name: Robert W. Taylor	Name: N/A
Address: 1967 Bomont Rd. Bomont, WV 25030	Address: _____
(b) Name: _____	(b) Coal Owner(s) with Declaration
Address: _____	Name: No Declarations found
(c) Name: _____	Address: _____
Address: _____	Name: _____
Address: _____	Address: _____
6) Inspector	(c) Coal Lessee with Declaration
Name: Jeremy James	Name: No Declarations found
Address: P.O. Box 36 Clendenin, WV 25045	Address: _____
Telephone: 304-951-2596	Address: _____

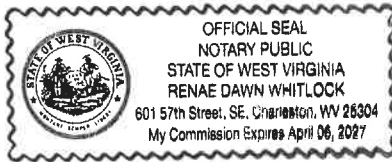
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Office of Oil and Gas
JUN 30 2023
WV Department of
Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator: Unknown - WVDEP Paid Plugging Contract

By: Jason Harmon

Its: WV Office of Oil & Gas Deputy Chief

Address: 601 57th Street, SE
Charleston, WV 25304

Telephone: 304-926-0452

Subscribed and sworn before me this 30th day of June 2023

Renae Dawn Whitlock Notary Public

My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

07/14/2023

SURFACE OWNER WAIVER

4701503516
API# 47-015-03516

Operator's Well
Number

Randy Taylor No. 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. RECEIVED
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION: Office of Oil and Gas

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

JUN 30 2023
WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____	_____
Signature		By	_____
		Its	_____
			Date _____
		Signature	Date _____

07/14/2023

WW-4B

4701503516

API No.

47-015-03516

Farm Name

Well No.

Randy Taylor No. 1

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

07/14/2023

1) Date June 20, 2023
2) Operator's Well No. Randy Taylor No. 1
3) API Well No. 47-015 - 03516

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X
- 5) Location: Elevation 914' Watershed Porter Creek
District Union County Clay Quadrangle Elkhurst 7.5'
- 6) Well Operator Unknown- WV DEP Paid Plugging Contract
Address 601 57th Street, SE
Charleston, WV 25304
- 7) Designated Agent Jason Harmon
Address 601 57th Street, SE
Charleston, WV 25304
- 8) Oil and Gas Inspector to be notified
Name Jeremy James
Address P.O. Box 36
Clendenin, WV 25045
- 9) Plugging Contractor
Name Next LVL Energy
Address 104 Heliport Loop
Bridgeport, WV 26330
- 10) Work Order: The work order for the manner of plugging this well is as follows:
See attached Work Procedure

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on must be given to the district oil and gas inspector 24 hours before permitted
commence.

Approved by inspector



Date

6-27-23

Plugging Prognosis

API #: 4701503516
West Virginia, Clay Co.

Plugging Procedure based on offset wells 47-015-02886

Casing Schedule:

Conductor pipe at unknown depth, 20'-50' likely
8-1/4" @ unknown depth, 200'-500' likely (no cement info)
4-1/2" @ unknown depth, 1400'-1800' (offset well tbg on packer)
TD @ ~1500'-1800'

Completion: offsets are open hole completion

Fresh Water: None listed

Salt Water: likely < 200'

Gas Shows: likely within 200' of TD

Oil Shows: likely within 200' of TD.

Coal: likely < 300'

Elevation: 914'

1. Notify Inspector Jeremy James @ 304-951-2596, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD w/ wireline and run CBL to determine TOC or packer depth behind production casing.
4. Run in to TD. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump C1A/Class L cement plug from TD to 50' inside casing shoe(if well is OH completion), if well is not OH Completion, set plug from TD up 200' (Gas/Oil zones and production csg shoe plug). Tag TOC. Top off as needed.
5. Pump 6% bentonite gel from top of previous plug to bottom of next plug.
6. Free point Production casing. Cut and TOO. Set 100' C1A/Class L cement plug across csg cut. 50' in/out of cut. Pump 6% bentonite gel from top of previous plug to bottom of next plug.
Do not omit any plugs listed below. Perforate as needed
7. Pump 100' C1A/Class L cement plug across next casing shoe (casing shoe plug).
8. Pump 6% bentonite gel from top of previous plug to bottom of next plug.
9. Pump 100' C1A/Class L cement plug from 964' to 864' (elevation plug).
10. Free point Surface casing. Cut and TOO. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOO w/ tbg to top of plug. Pump 6% bentonite gel from top of previous plug to bottom of next plug. Do not omit any plugs listed below. Perforate as needed.
11. Pump 400' Class A/Class L *Expanding* Cement plug from 400' to surface (Elevation, Coal zones, Saltwater, and surface plug).
12. Erect monument with API#, date plugged, & company name.
13. Reclaim location and road to WV-DEP specifications.

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07/14/2023

OFFSET

API # 4700152886 3516

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

ORIGINAL

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: GEORGE KING Operator Well No.: KING #1

LOCATION: Elevation: 962' Quadrangle: ELKHURST 7.5'
District: UNION County: CLAY
Latitude: _____ Feet South of _____ Deg. _____ Min. _____ Sec.
Longitude: _____ Feet West of _____ Deg. _____ Min. _____ Sec.

Well Type: OIL GAS

Company CUNNINGHAM ENERGY, LLC Coal Operator NO COAL LISTED ON TITLE
3230 PENNSYLVANIA AVENUE or Owner _____
CHARLESTON, WV 25302
Agent RYAN E. M. CUNNINGHAM Coal Operator _____
Permit Issued Date 5/29/2014 or Owner _____

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of KANAWHA ss:

ROGER McCOMAS and TERRY HUFFMAN, II being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 3RD day of JUNE, 2014, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
6% Gel	Between all plugs			
CEMENT	1800'	1635'		
CEMENT	1616'	1516'	1600' 3 1/2" CASING	3 1/2" PACKER
CEMENT	987'	787'		TO TD
CEMENT	502'	402'	448' 5 3/16" CASING	1292' 5 3/16" CASING
CEMENT	200'	SURFACE		

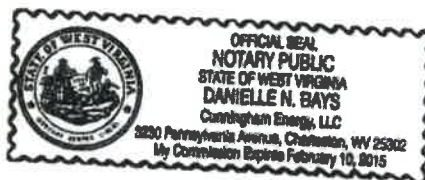
Received
JUN 18 2014

Description of monument: ERECT MONUMENT WIHT API 47-1502886
said well was completed on the 12TH day of JUNE, 2014.

and that the work of plugging and filling

Office of Oil and Gas
WV Department of Environmental Protection

And further deponents saith not. Roger McComas
Terry Huffman



Sworn and subscribe before me this 11th day of June, 2014

My commission expires: 2/10/2015

Daniel N. Bays
Notary Public

Affidavit reviewed by the Office of Oil and Gas:

[Signature] Title: Inspector
6/16/14 Did not witness all plugs

07/14/2023



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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WV Department of
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REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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07/14/2023

- 4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

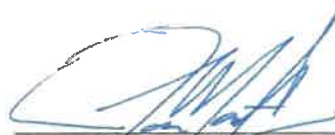
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IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WV DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Porter Creek Quadrangle Elkhurst 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number #25-774)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

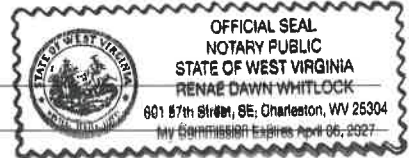
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) Jason Harmon

Company Official Title Deputy Chief



Subscribed and sworn before me this 30th day of June, 20 23

Renae Dawn Whitlock Notary Public

My commission expires April 6, 2027

07/14/2023

Proposed Revegetation Treatment: Acres Disturbed _____ Prevegetation pH _____

Less than an acre

Lime 3 _____ Tons/acre or to correct to pH 6.0 _____

Fertilizer type 20-20-20 _____

Fertilizer amount 500 _____ lbs/acre

Mulch 2-3 _____ Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
_____	_____	Fescue	30
_____	_____	Clover	3
_____	_____	Contractor Mix	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: No pit will be used.

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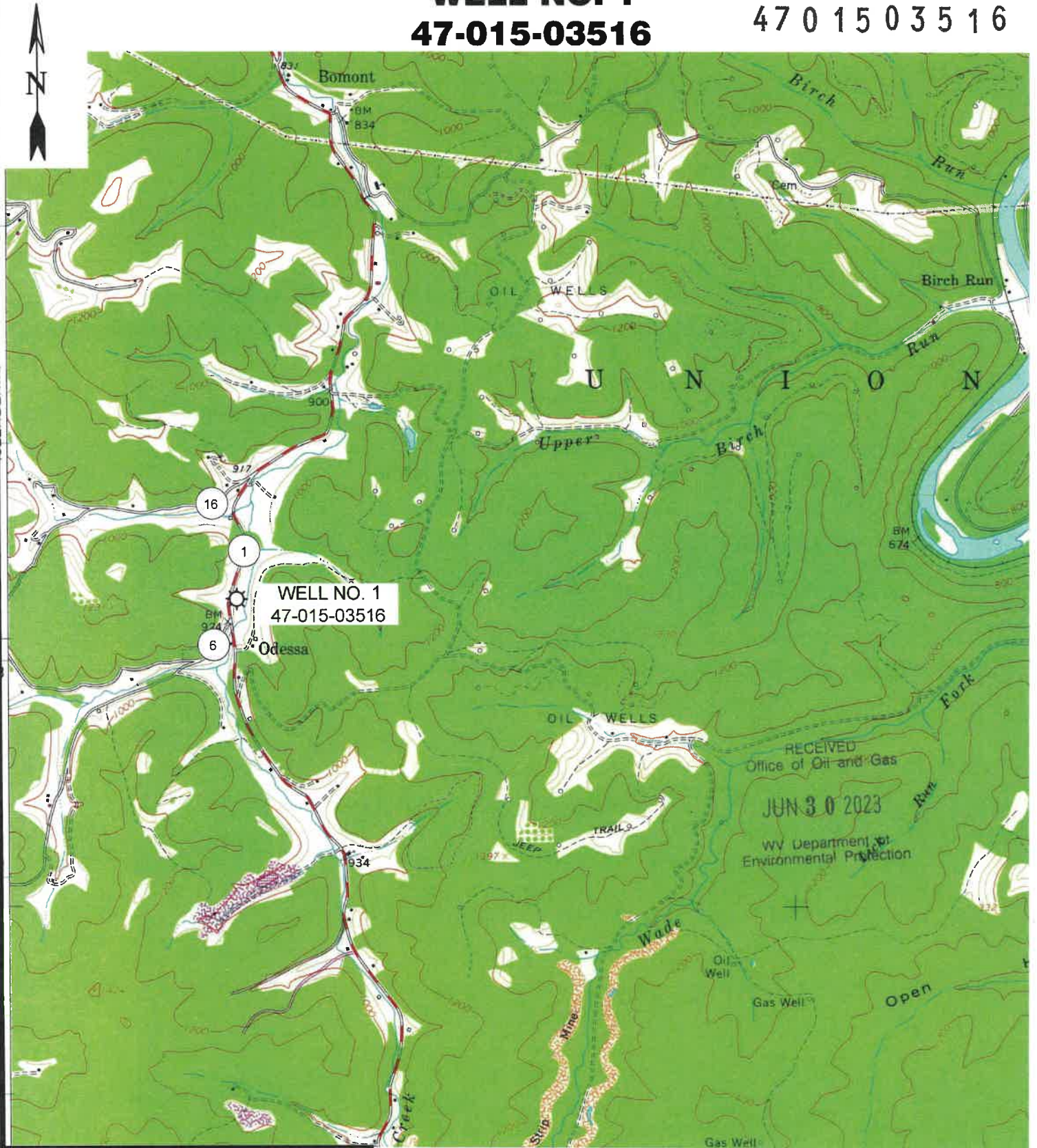
Title: inspector OOG

Date: 6-27-23

Field Reviewed? () Yes () No

**WELL NO. 1
47-015-03516**

47 0 15 0 3 5 1 6



12 Venhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634
 1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
 254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296

s3surv.com

SCALE: 1"=2000'



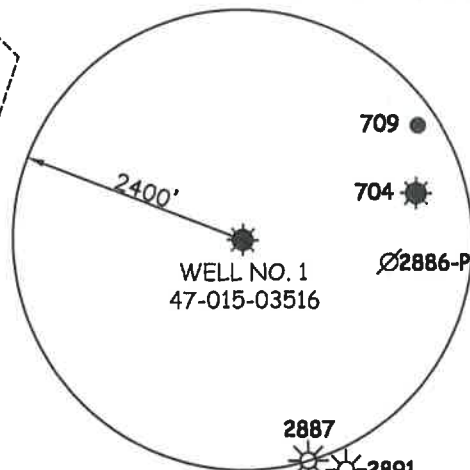
ELKHURST QUADRANGLE 7.5'

DRAWN BY GF	FILE NO. 9419	DATE 5-17-23	CADD FILE: 9419-SURV-REC-ROO- GF-230517.DWG
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07/14/2023

RANDY TAYLOR LEASE
28.50 ACRES
WELL NO. 1
47-015-03516

NAD'83 GEO. LAT-(N) 38.430955 LONG-(W) 81.238943
NAD'83 UTM (M) (ZONE 17) N. 4,263,858 E. 479,319



6-13-107
W.P. GRIFFITH
25 AC. ASSESSED

6-13-55
SUSAN D. JACKSON
3 AC. ASSESSED

6-17-72
MIKE ROSS, INC.
12.55 AC. ASSESSED

28" BLACK CHERRY
@ 3 WAY FENCE
INTERSECTION

3" T-STEEL
BEAM

6-17-44
W.P. GRIFFITH
19 AC. ASSESSED

6-17-10
ROBERT WAYNE TAYLOR
55 AC. ASSESSED

WELL NO. 1
47-015-03516

6-17-47
ROBERT WAYNE TAYLOR
26.55 AC. ASSESSED
RECEIVED
Office of Oil and Gas

6-17-46
ROBERT WAYNE
TAYLOR
51 AC. ASSESSED

JUN 30 2023

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6-17-47.1
RANDY L. TAYLOR
ETUX
0.79 AC. ASSESSED

6-17-53
ROBERT WAYNE
TAYLOR
56 AC. ASSESSED

6-17-47.2
W.C. MITCHELL ETUX
1.16 AC. ASSESSED

6-17-48
WILLIAM C.
MITCHELL
1.16 AC.
ASSESSED

6-17-52
WILLIAM C.
MITCHELL
22 AC. ASSESSED

LEGEND

- LEASE LINE
 - SURFACE LINE
 - TIE LINE
 - CREEK
 - ROAD
 - COUNTY ROUTE
 - PROPOSED WELL
 - EXISTING WELL
 - PERMITTED WELL
- DISTRICT-TAXMAP-PARCEL 00-00-00

NOTES ON SURVEY

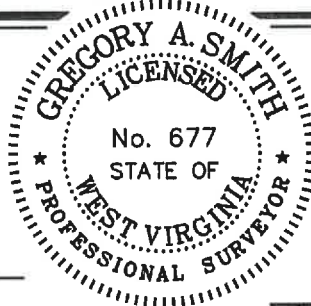
1. WELL SPOT CIRCLE & TOPO MARK SCALE IS 1"=2000'.



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296
slsvv.com

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 877 *Gregory A. Smith*



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
 DATE JUNE 15, 20 23
 REVISED _____, 20 ____
 OPERATORS WELL NO. 1
 API WELL NO. 47 - 015 - 03516-P
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. 8419-SURV-4701503516-JM-R00-230515.dwg

HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SUBMETER MAPPING GRADE TIE TO CORS NETWORK) SCALE 1" = 400'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____ IF "GAS" PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 914' WATERSHED PORTER CREEK

DISTRICT UNION COUNTY CLAY QUADRANGLE ELKHURST 7.5'

SURFACE OWNER ROBERT W. & ELIZABETH R. TAYLOR ACREAGE 28.50±

ROYALTY OWNER CUNNINGHAM ENGERY LLC ACREAGE 28.50±

PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ PLUG AND ABANDON CLEAN OUT AND REPLUG _____ OTHER _____

PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION UNKNOWN ESTIMATED DEPTH UNKNOWN

WELL OPERATOR UNKNOWN WVDEP PAID PLUGGING CONTRACT DESIGNATED AGENT JASON HARMON, WVDEP
ADDRESS 601 57TH STREET ADDRESS 601 57TH STREET
CHARLESTON, WV 25304 (WVDEP) CHARLESTON, WV 25304

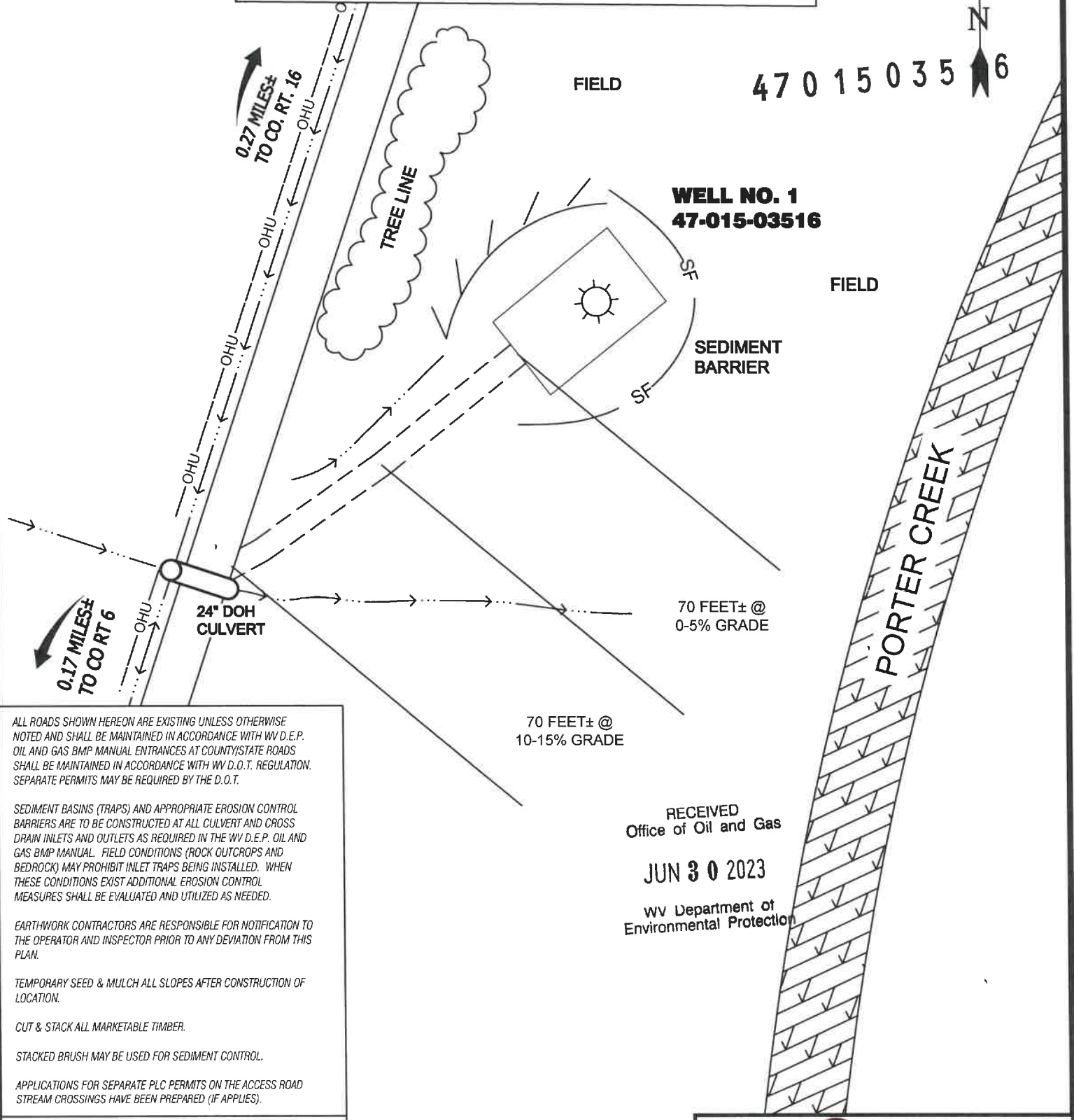
COUNTY NAME

PERMIT

**WELL NO. 1
47-015-03516**



47 0 15 0 3 5



ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

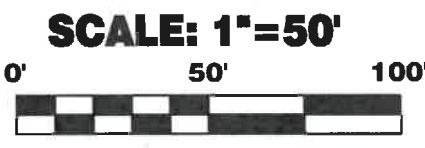
APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

RECEIVED
Office of Oil and Gas

JUN 30 2023

WV Department of
Environmental Protection

- = EXISTING CULVERT
- = PROPOSED CULVERT 15" MIN. UNLESS OTHERWISE NOTED
- = PROPOSED STREAM CROSSING
- = APPROXIMATE LIMITS OF DISTURBANCE



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.482.5634
 1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
 254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296
 sls.com

DRAWN BY GF	FILE NO. 9419	DATE 6-15-23	CADD FILE: 9419-SURV-REC-R00-GF-061523.DWG
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07/14/2023

SE

S

SW

120

150

180

210

2

☉ 168°S (T) ● 38.431044°N, 81.236955°W ±13ft ▲ 905ft



47-015-03516

9419
19 Apr 2023 14:03:13

07/14/2023

S

SW

W

150

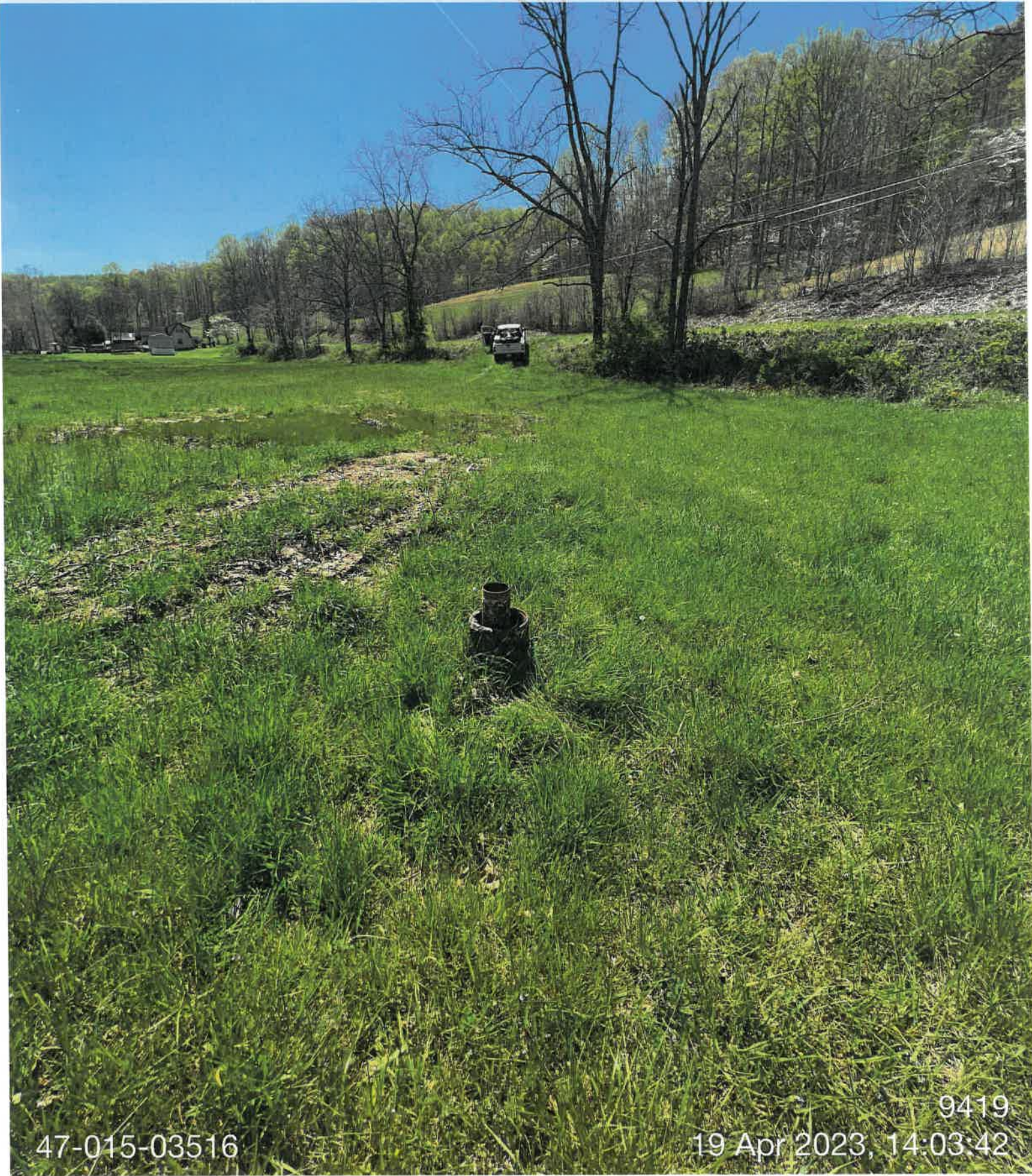
180

210

240

270

☉ 216°SW (T) ☉ 38.431008°N, 81.236949°W ±13ft ▲1901ft



47-015-03516

9419
19 Apr 2023, 14:03:42

07/14/2023



4701503516

info@sldswv.com

www.sldswv.com

June 20, 2023

Robert W. Taylor
1967 Bomont Rd.
Bomont, WV 25030

Mr. Taylor,

Please find enclosed a Permit Application to plug and abandon a Well for API# 47-015-03516, in Clay County, WV which our records indicate that you are the surface owner. Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been directed to be plugged. I have included an extra Surface owner signature form for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions please do not hesitate to contact me.

Jim Mencer
SLS Land & Development
Permitting Tech.
304-462-5634

RECEIVED
Office of Oil and Gas

JUN 30 2023

WV Department of
Environmental Protection

12 Vanhorn Drive, Glenville, WV 26351
1412 Kanawha Boulevard East, Charleston, WV 25301
254 East Beckley Bypass, Beckley, WV 25801
304-462-5634

07/14/2023

05-1114-100-1000



7022 2410 0003 5359 5930
7022 2410 0003 5359 5930

U.S. Postal Service
CERTIFIED MAIL RECEIPT
Domestic Use Only

OFFICIAL USE

For delivery information, visit our website at www.usps.com

Send to: Robert W. Taylor
Street and ZIP: 1967 Bomont Rd. 25030
City, State, ZIP: Bomont, WV 25030

Postmark: 7/18/23

Postage and Fees: 1.98

Delivery Point: 748

Signature: [Signature]

PS Form 3811, July 2020 PSN 7530-02-000-9003

470 15 035 16

SMITH LAND SURVEYING, INC.
12 Vanhorn Drive
PO Box 150
Glennville, WV 26351

TO: Robert W. Taylor
1967 Bomont Rd.
Bomont, WV 25030

SENDER - COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>1. Complete items 1, 2, and 3.</p> <p>2. Print your name and address on the reverse so that we can return the card to you.</p> <p>3. Attach this card to the back of the mail piece, or on the front if space permits.</p> <p>4. Article Addressed to:</p> <p>Robert W. Taylor 1967 Bomont Rd. Bomont, WV 25030</p> <p>5. Article Number (Transfer from meter label)</p> <p>6690 9402 7774 2152 3737 06</p> <p>7022 2410 0003 5359 5930</p> <p>PS Form 3811, July 2020 PSN 7530-02-000-9003</p>	<p>A. Signature</p> <p><input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collection Delivery <input type="checkbox"/> Collection Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p>Domestic Return Receipt</p>

RECEIVED
Office of Oil and Gas
JUN 30 2023
WV Department of
Environmental Protection

07/14/2023



470 150 3516

info@slsww.com
www.slsww.com

May 8, 2023

Robert W. Taylor
1967 Bomont Rd.
Bomont, WV 25030

Mr. Taylor,

Please find enclosed a Notice of Intent to Plug / Replug Abandoned Wells Form for API #47-015-03516 in Union District, Clay County, WV, Map 17 Parcel 47, which records from the Clay County Courthouse indicate that you are the surface owner.

The well listed above is proposed to be plugged through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells program. SLS Land & Energy Development has been contracted to obtain a plugging permit for this well. If you have any water wells within 500' of the well to be plugged please contact me, water samples may be offered.

If you have any questions please do not hesitate to contact me.

Jim Mencer
SLS Land & Development
Permitting Tech.
304-462-5634

RECEIVED
Office of Oil and Gas
JUN 30 2023
WV Department of
Environmental Protection

12 Vanhorn Drive, Glenville, WV 26351
1412 Kanawha Boulevard East, Charleston, WV 25301
254 East Beckley Bypass, Beckley, WV 25801
304-462-5634

07/14/2023



470 15 035 16

west virginia department of environmental protection

Office of Oil and Gas
601 57th Street
Charleston, WV 25304
(304) 926-0450
Fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**NOTICE OF INTENT
TO PLUG / REPLUG
ABANDONED WELL(S)**

Robert Wayne Taylor
1967 Bomont Rd.
Bomont, WV 25030

RECEIVED
Office of Oil and Gas
JUN 30 2023
WV Department of
Environmental Protection

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: Union Dist., Clay County WV, Map 17 Parcel 47
26.550 Acres, Well API# 47-015-03516

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).

Promoting a healthy environment.

07/14/2023

4701503516

7022 2410 0003 5359 4230

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

CERTIFIED MAIL®



7022 2410 0003 5359 4230

7022 2410 0003 5359 4230

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
 \$ 4.15

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ 3.35

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

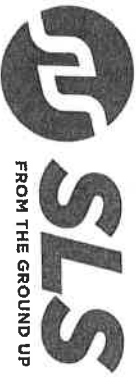
Postage
 \$ 1.60

Total Postage and Fees
 \$ 8.10

Sent To
 Robert W. Taylor
 Street and Apt. No., PO Box No.
 1967 BOMONT RD.
 City, State, ZIP+4®
 BOMONT WV 25030

Postmark
 Here

PS Form 3800, April 2015 PSN 7530-02-900-9047 See Reverse for Instructions



PO Box 150
GLENVILLE, WV 26351

RECEIVED
Office of Oil and Gas
JUN 30 2023
WV Department of
Environmental Protection

ROBERT W. TAYLOR
1967 BOMONT RD.
BOMONT, WV 25030

FIRST-CLASS



07/14/2023

US POSTAGE
P 26351 \$ 008.10
MAY 08 2023

SENDER, COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 ROBERT W. TAYLOR
 1967 BOMONT RD.
 BOMONT, WV 25030

2. Article Number (Transfer from service label)
 9590 9402 1114 2152 3740 96

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Agent
 Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt



4701503516

info@sllswv.com
www.sllswv.com

June 27, 2023

Jason Harmon, Deputy Director
WV Department of Environmental Protection
Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

RECEIVED
Office of Oil and Gas

JUN 30 2023

WV Department of
Environmental Protection

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-015-03516 in Union District, Clay County. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 6. The plugging contractor is Next Level Energy, operating under the Region 6 contract. The Inspector has signed off on the work to be performed and the surface owners has been mailed Plugging Permit Application. Mail receipts has been included for surface owner packages along with notice of intent form and mail receipts.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer
Permitting Technician
SLS Land & Energy Development
304-462-5634

12 Vanhorn Drive, Glenville, WV 26351
1412 Kanawha Boulevard East, Charleston, WV 25301
254 East Beckley Bypass, Beckley, WV 25801
304-462-5634

07/14/2023