

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, June 29, 2023 WELL WORK PLUGGING PERMIT Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for 470150000A

47-015-03513-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: SAMPLES, GERLAD BJR.

U.S. WELL NUMBER: 47-015-03513-00-00

Not Available Plugging

Date Issued: 6/29/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1)Dat	e May	16			20 23	
2)Ope	rator	's		- 6		
	l No.					
3)API	Well	No.	47-015		- 03513	_

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

OFFICE OF OIL AND GAS					
APPLICATION FOR A PER	MIT TO PLUG AND ABANDON				
4) Well Type: Oil/ Gas X/ Liqui	4) Well Type: Oil/ Gas X _/ Liquid injection/ Waste disposal/				
(If "Gas, Production or Un	derground storage) Deep/ Shallow X				
5) Location: Elevation 685'	Watershed Elk				
<u> </u>	County Clay Quadrangle Elkhurst 7.5'				
6) Well Operator Unknown- WV DEP Paid Plugging Contract	7) Designated Agent Jason Harmon				
Address 601 57th Street, SE	Address 601 57th Street, SE				
Charleston, WV 25304	Charleston, WV 25304				
8) Oil and Gas Inspector to be notified	9) Plugging Contractor				
Name Jeremy James	Name Next LVL Energy				
Address P.O. Box 36	Address 104 Heliport Loop				
Clendenin, WV 25045	Bridgeport, WV 26330				
See attached Work Procedure	Office of Oil and Gas JUN 0 1 2023 WV Department of Environmental Protection				
Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence. Work order approved by inspector Date $5-30-23$					







© 264°W (T) ● 38.470375°N, 81.199119°W ±13ft ▲ 691ft



COMPLETION REPORT RECEIVED Office of Oil and Gas JUN 0 1 2023 WY Department of Equironmental Protection AVAILABLE

Plugging Prognosis

API #: 4701503513 West Virginia, Clay Co.

Plugging Procedure based on offset wells 47-015-00619 and 47-015-0641

Casing Schedule:

Conductor pipe at unknown depth, 20'-50' likely 8-1/4" @ unknown depth, 200'-500' likely (no cement info) 6-5/8" @ unknown depth, 1300'-1600' likely (no cement info) 4-1/2" @ unknown depth, 1400'-1800' (one well was set on packer, the other was cemented and csg was perforated) TD @ ~1500'-1800'

Completion: offsets are open hole completion

Fresh Water: None listed

Salt Water: listed between 150' and 310' on offsets.

Gas Shows: gas sand between 500'-700' and within 200' of TD

Oil Shows: within 100' of TD.

Coal: Multiple zones possible between 100' and 200'

Elevation: 685'

- 1. Notify Inspector Jeremy James @ 304-951-2596, 48 hrs prior to commencing operations.
- 2. Check and record pressures on csg/tbg.
- 3. Check TD w/ wireline and run CBL to determine TOC or packer depth behind production casing.
- 4. Run in to TD. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump C1A/Class L cement plug from TD to 50' inside casing shoe(if well is OH completion), if well is not OH Completion, set plug from TD up 200' (Gas/Oil zones and production csg shoe plug). Tag TOC. Top off as needed.
- 5. Pump 6% bentonite gel from top of previous plug to bottom of next plug.
- Pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom of the pump 6% bentonite gel from top or previous plug to bottom from top or previous plug to bottom from top or previous plug to bentonite gel from top or

Do not amit any plugs listed below. Perforate as needed

JUN 0 1 2023

- 7. Pump 100' C1A/Class L cement plug across next casing shoe (casing shoe plug).
- 8. Pump 6% bentonite gel from top of previous plug to bottom of next plug.
- WV Department of Environmental Protection 9. Free point Intermediate casing. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Pump 6% bentonite gel from top of previous plug to bottom of next plug. Do not amit any diags listed below. Perforate
- 10. Pump 335' C1A/Class L cement plug from 735' to 400' (elevation and gas plug).
- 11. Free point Surface casing. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Pump 6% bentonite gel from top of previous plug to bottom of next plug. Do not amir any plugs listed below. Perforate as needed
- 12. Pump 400' Class A/Class L Expanding Cement plug from 400' to surface (Elevation, Coal zones, Saltwater, and surface plug).
- 13. Erect monument with API#, date plugged, & company name.
- 14. Reclaim location and road to WV-DEP specifications.

WW-4A	
Revised	6-07

1) Date: May 16, 2023
2) Operator's Well Number
470150000A

3) API Well No.: 47 -

015 - 03513

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Own	ner(s) to be served:	5) (a) Coal Operato	or
,	(a) Name	Gerald B. Samples, Jr.	Name	N/A
	Address	1898 McQueen Blvd.	Address	
		Orangeburg, SC 29118		
	(b) Name	3,	(b) Coal O	wner(s) with Declaration
	Address		Name	No Declarations found
	Audress	-	Address	
			Address	
	(c) Name		Name	
	Address		Address	
		-		
6)	Inspector	Jeremy James	(c) Coal Le	essee with Declaration
-,	Address	P.O. Box 36	Name	No Declarations found
		Clendenin, WV 25045	Address	
	Telephone	304-951-2596		
	rerepriorie			RECEIVED
70.4	o miin nni	DOONG NAMED AD	OVE	eived this Form and the following documents:
	Take notice accompanyi Protection, v the Applica	that under Chapter 22-6 of the West ng documents for a permit to plug an with respect to the well at the location	at all. Virginia Code, the undersigned well abandon a well with the Chief of the described on the attached Application by registered or certified mail or discountered.	I operator proposes to file or has filed this Notice and Application and the Office of Oil and Gas, West Virginia Department of Environmental tion and depicted on the attached Form WW-6. Copies of this Notice, elivered by hand to the person(s) named above (or by publication in
		Well	Operator Unknown - WVDEP	Paid-Plugging Contract
	mm	munna. 6	Jason Harmon	
)	OFFICIAL SEAL By:	The state of the s	ason Harmon
	STOTESTO	NOTARY PUBLIC	WV Office of Oil & G	as Deputy Chief
		NOTARY PUBLIC STATE OF WEST VIRGINIA STATE OF WEST VIRGINIA Address		as Deputy Chief
		NOTARY PUBLIC STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK Addre		
		NOTARY PUBLIC STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK 301 57th Street, SE, Charleston, WV 25304 1. Complesion Expires April 06, 2027	ess 601 57th Street, SE	

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.





May 16, 2023

Gerald B. Samples, Jr. 1898 McQueen Blvd. Orangeburg, SC 29118

Mr. Samples,

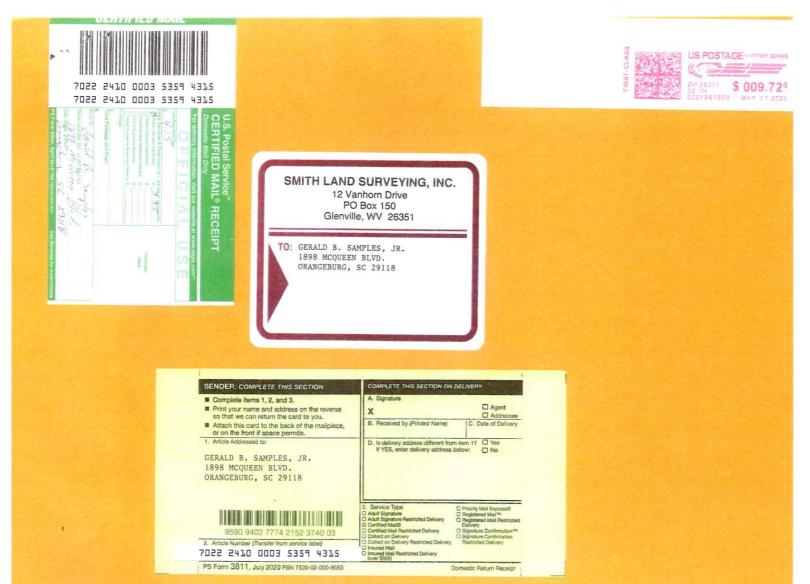
Please find enclosed a Permit Application to plug and abandon a Well for API# 47-015-03513, in Union District, Clay County, WV, which records in the County Courthouse indicate that you are the surface owner. Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been proposed to be plugged. I have included an extra Surface owner signature form highlighted in yellow for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self-addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions, please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634

Office RECEIVED of Oil and Gas

JUN 0 1 2023

WV Department of Environmental Protection



Office of Oil and Gas

JUN 0 1 2023

WV Department of Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street Charleston, WV 25304 (304) 926-0450 Fax: (304 926-0452 Harold D. Ward, Cabinet Secretary dep.wv.gov

NOTICE OF INTENT TO PLUG / REPLUG ABANDONED WELL(S)

Office of Oil and Gas

JUN 0 1 2023

WV Department of Environmental Protection

Gerald B. Samples, Jr.

1898 McQueen Blvd.

Orangeburg, SC 29118

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: Union Dist., Clay County WV, Map 10 Parcel 12
6.55 Acres, Well API# 47-015-03513 & 47-015-03514

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).





April 11, 2023

Gerald B. Samples, Jr. 1898 McQueen Blvd. Orangeburg, SC 29118 Office RECEIVED of Oil and Gas

JUN 0 1 2023

WV Department of Environmental Protection

Mr. Samples,

Please find enclosed a Notice of Intent to Plug / Replug Abandoned Wells Form for API #47-015-03513 & 47-015-03514 in Union District, Clay County, WV, Map 10 Parcel 12, which records from the Clay County Courthouse indicate that you are the surface owner.

The well listed above is proposed to be plugged through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells program. SLS Land & Energy Development has been contracted to obtain a plugging permit for this well. If you have any water wells within 500' of the well to be plugged please contact me, water samples may be offered.

If you have any questions please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634



US POSTAGE MIPTINEY BOWES

FIRST-CLASS

PO Box 150 , GLENVILLE, WV 26351

ZIP 26351 02 7H 0001267858 Environmental Protection Postmerk Here GERALD B. SAMPLES, JR. ORANGEBURG, SC 29118 1898 MCQUEEN BLVD. ትሬ**ኮ**E F2E2 0145 5507 E000

47PE P2E2 E000 0145 5507



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Haroid D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM)		
LEGISLATIVE RULE 35CSR4)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE)		
35CSR8 SECTION 20.1,)		
RELATING TO THE CEMENTING)		
OF OIL AND GAS WELLS)		

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promotion and entry

On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of
public comments on the variance consideration. During the 20-day public comment
period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief

Office of Oil and Gas

Office of Oil and Gas

JUN 0 1 2023

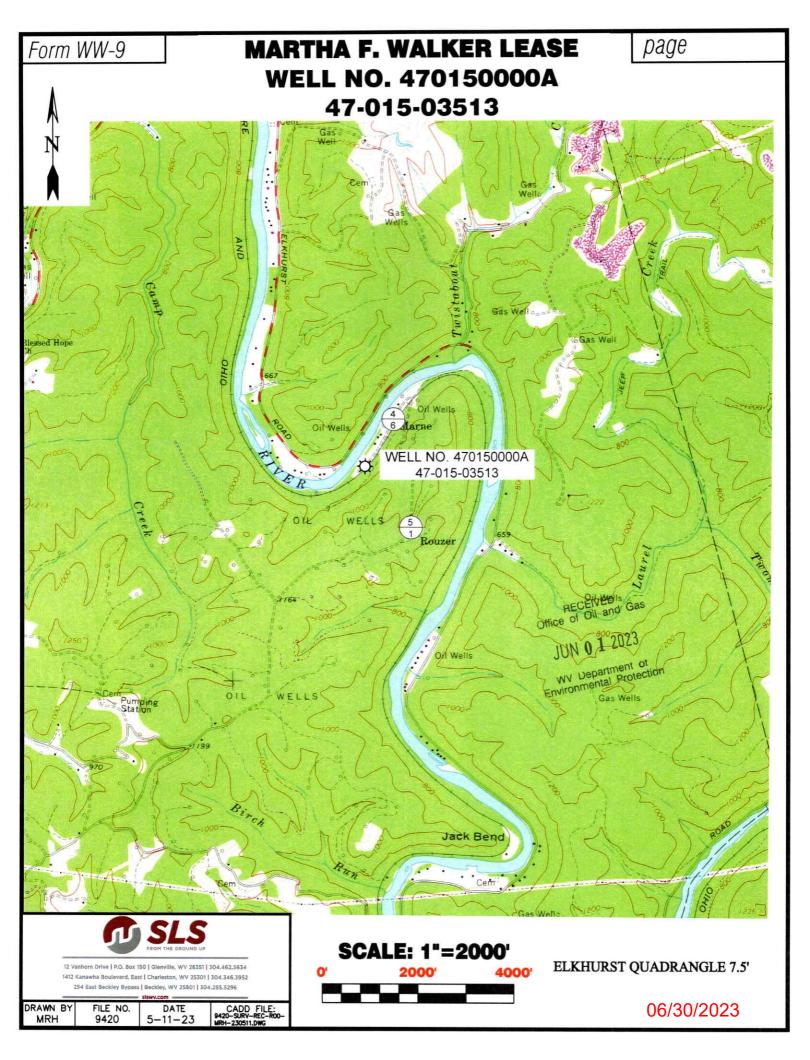
WV Department of Environmental Protection

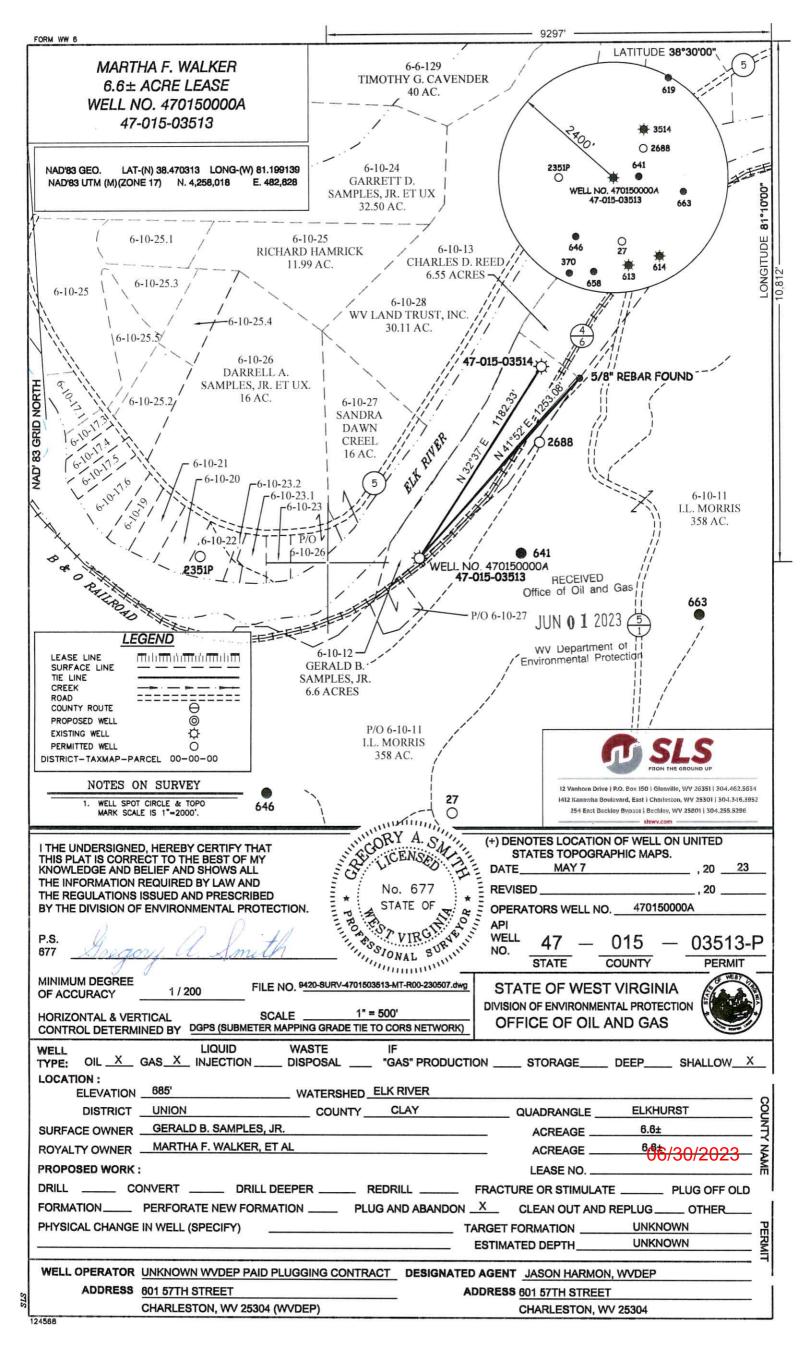
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

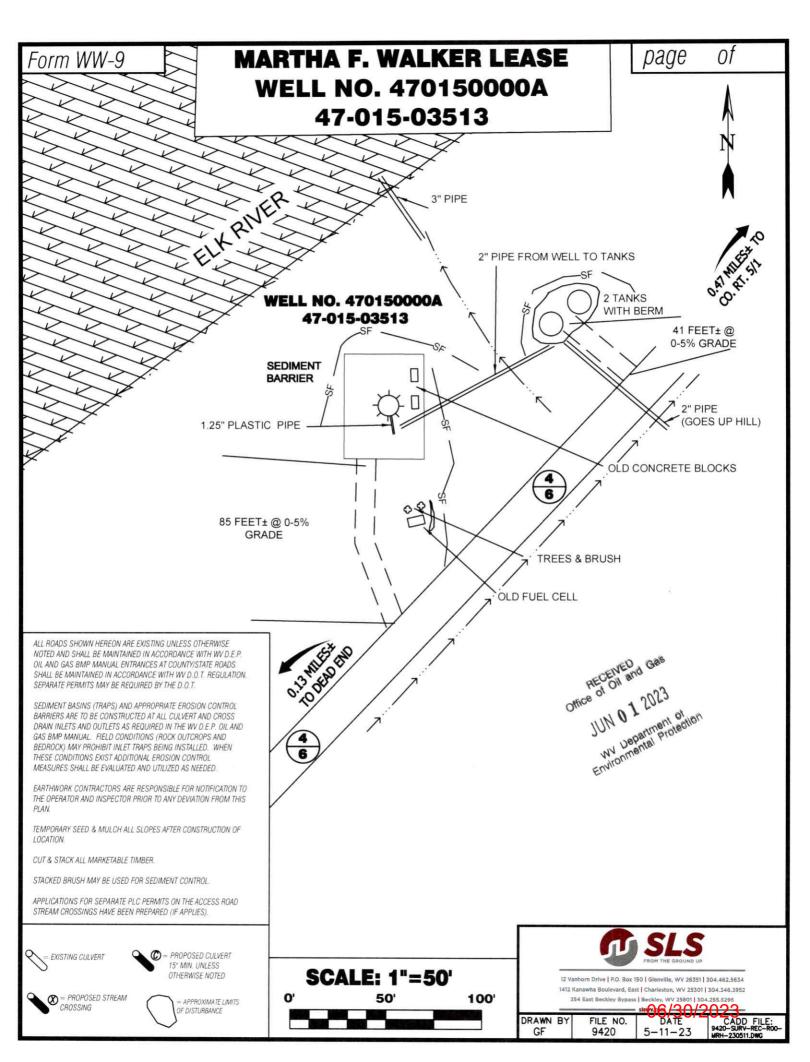
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WV DEP Paid Plugging Contract OP Code
Watershed (HUC 10)_Elk River Quadrangle Elkhurst 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No V
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number #25-774 Reuse (at API Number)
Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
Will closed loop systembe used? If so, describe: N/A
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A Office of Oil and Gas Additives to be used in drilling medium? N/A
Additives to be used in drilling medium? N/A Gas
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A -Landfill or offsite name/permit number? N/A WV Department of Environmental Protection
-Landfill or offsite name/permit number? N/A
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Cas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature Company Official Title Deputy Chief Deputy Chief Deputy Chief Deputy Chief Agy of Agy
Trenandier Whattook Notary Public
My commission expires

Lime 3 Tons/acre or to correct to pH 6.0					
Fertilizer type 20-2	20-20				
Fertilizer amount 5	00	lbs/acre			
Mulch_2-3	5	_Tons/acre			
		Sood Minteres			
Tei	mporary	Seed Mixtures Perma	nent		
Seed Type	lbs/acre	Seed Type			
	100, 2010	Fescue	lbs/acre		
		Clover	3		
		Contractor Mix	10		
and area in acres, of the	and proposed area for land oit will be land applied, pro he land application area. ed 7.5' topographic sheet.	d application (unless engineered plans include vide water volume, include dimensions (L,	ling this info have W, D) of the pit, a		
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API No.	47-015-03513	
Farm Name		
Well No.	470150000A	

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

RECEIVED
Office of Oil and Gas

JUN 0 1 2023

ection

	WAIVER	Environmental Protection
has examined this proposed plugging	or/ owner/ lessee/ of g work order. The undersigned has no object well operator has complied with all appulations.	jection to the work proposed to be
Date:		
	Ву:	
	Its	

SURFACE OWNER WAIVER

API# 47-015-03513

Operator's Well Number

470150000A

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs your comments.

Office of Oil and Gas

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;

WV Department of Environmental Protection

- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no of objection to a permit being issued on thos FOR EXECUTION BY A NATURAL PERETC.	e materials.	lanned work	described in these materials, and I have no FOR EXECUTION BY A CORPORATION,
Signature	Date	Name _ By _ Its _	Date

Signature 06/307202





May 31, 2023

Jason Harmon, Deputy Director WV Department of Environmental Protection Office of Oil & Gas 601 57th Street, SE Charleston, WV 25304-2345

RECEIVED
Office of Oil and Gas

JUN 0 1 2023

WV Department of Environmental Protection

Mr. Harmon,

Please find enclosed a permit application to plug API# 47-015-03513 in Union District, Clay County. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 6. The plugging contractor is Next Level Energy, operating under the Region 6 contract. The Inspector has signed off on the work to be performed and the surface owners has been mailed a copy of the Plugging Permit Application. Mail receipts has been included for surface owner packages along with notice of intent forms and mail receipts.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer Permitting Technician SLS Land & Energy Development 304-462-5634



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued 4701503513 03514 03515

1 message

Kennedy, James P <james.p.kennedy@wv.gov>
Thu, Jun 29, 2023 at 10:57 AM To: Henry J Harmon <henry.j.harmon@wv.gov>, Chris Veazey <CVeazey@dgoc.com>, Austin Sutler <asutler@nextlvlenergy.com>, Jeremy E James <jeremy.e.james@wv.gov>, tdavis@wvassessor.com

To whom it may concern, plugging permits have been issued for 4701503513 03514 03515.

James Kennedy

WVDEP OOG

3 attachments

