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State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work



API 47 - 15 _ 02895 County CLAY	D	istrict UNION		
ELIANIBOT TEL		ield/Pool Name		
arm name CHESSIE CONNER, ET AL				N #6H
Operator (as registered with the OOG) CUNNINGHAM address 3230 PENNSYLVANIA AVENUE City C	ENERGY, LLC	1407		
Top hole Northing	Easting l New Existing contal 6A Vertical Plug Back Redrilli Secondary Recovery Solution duced Brine Gas	Type of Report Depth Type ng Rework ution Mining St	□Interim □ Deep □ Stimulaterorage □ Ot	Shallow e her
oduction hole Air	ine			
NONE	mmenced 2/15/2014 Date completion activited 6/18/2014		NONE	6/6/2014 OG
ease note: Operator is required to submit a plugging appl	lication within 5 days of ver	bal permission to p	olug	
eshwater depth(s) ft200'	Open mine(s) (Y/N) dep	oths	N	
lt water depth(s) ft1475' - 1525'	Void(s) encountered (Y/		N	
al depth(s) ftNO COAL LISTED ON TITLE	Cavern(s) encountered (Y/N) depths	N	
coal being mined in area (Y/N)N	Office of Oil		Review	red by:
	JAN 152	015	·	01/23/20

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	02895		CHESSI	E CONNE	R FT A	1		S COCH	IRAN #6H
API 47- 15	- 02093	Farm name_	CITEOOII	L CONNE	IX, E I A	Wel	l number_J.	0. 0001	110-114 #011
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		Basket Depth(s)		ent circulate (Y/N) le details below*
Conductor	14 1/4"	13 3/8"	30'	NEW	J	-65	NONE	YES - C	EMENTED BY RIG
Surface	12 1/4"	9 5/8"	350'	NEW	J	-65	90'		YES
Coal									
Intermediate I	8 3/4"	7"	1750'	NEW	J	-55	350'		YES
Intermediate 2									
Intermediate 3									
Production	NONE								
Tubing								1	
Packer type and d	epth set								
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (pp)		rield ³/sks)	Volume		nent (MD)	WOC (hrs)
Conductor	CLASS I	10 - CEMENTED BY RK	3				GROUN	D LEVEL	8
Surface	CLASS I	150	15.6	1	.36	204	GROUN	D LEVEL	8
Coal									
Intermediate 1	CLASS I	240	15.6	1	.36	326.4	GROUN	DLEVEL	8
Intermediate 2									
Intermediate 3									
Production					_				
Tubing									
Drillers TD (ft) 4863' TOTAL MVD	•		Loggers T	D (ft) 486	3'			
•	tion penetrated	INJUN		Plug back					
Plug back pro	cedure								
Kick off depth	(ft)_1560'								
Check all wire	line logs run	-	density resistivity	□ deviate □ gamma			nduction emperature	□sonic	
Well cored	Yes A No	Conventional	Sidew	vall	W	ere cuttings	s collected	□ Yes ■	No
DECCRIBE T	HE CENTED AT I	ZED DI ACEMENITI	LICED FOI		CDIC C	EDDIC			
	ne Centrali	ZER PLACEMENT	OSED FOI	R EACH CA	SING S	IRING 95	i/8" - 3rd joint; 7" -	3rd joint	-
				_			 		
WAS WELL C	COMPLETED A	S SHOT HOLE	Yes 🖪	No DE	TAILS				
WAS WELL C	COMPLETED O	PEN HOLE? - Y	es 🗆 No	DETA	AILS N/A	\			
							Re	ceived	
WERE TRACI	ERS USED 🗆	Yes 🖪 No TY	PE OF TR	ACER(S) L	SED		Office	f MIL D	Gas
				-(-)			THILL!	<u>بح</u> ندنت	

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A PI	₄₇₋ 15	_	02895
API	47- 15	_	02093

Farm name CHESSIE CONNER, ET AL

Well number_J.S. COCHRAN #6H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	NONE				
			1		

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
	NONE							
_								
			, <u>.</u>					
		·						

Please insert additional pages as applicable.

Received
Office of Oil & Gas

Title Operations Manager

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

Signature

Telephone 304-344-9291

Date 1/9/2015

Office of Oil & Gas

JAN 1 5 2015