State of West Virginia Department of Environmental Protection - Office of Oil and Gas Received Well Operator's Report of Well Work

API <u>47</u> - 15 _ 02885	County Clay	Di	_{strict} Union	Office of Oil and Gas Dept. of Environmental Protection							
Quad Elkhurst 7.5		Fi	eld/Pool Name								
Farm name THOMAS RICKN	MERS		-	RSHBARGER 4A							
Operator (as registered with the		ergy, LLC									
Address 3230 Pennsylvania		arleston	State WV	Zip 25302							
As Drilled location NAD 83/U Top hole	Northing N/A	ed plat, profile view, and d Easting	N/A								
Landing Point of Curve Bottom Hole	Northing N/A Northing N/A		Easting N/A Easting N/A								
Elevation (ft) 1,232' Permit Type Deviated	GL Type of Well	■New □ Existing	Type of Report	□Interim ■Final							
remaining the discontinued	d Holizoniai d Holizon	mai oa e verucai	Depth Type	□ Deep ■ Shallow							
Type of Operation □ Convert	□ Deepen ■ Drill 1	□ Plug Back □ Redrillin	g 🛘 🗆 Rework	■ Stimulate							
Well Type Brine Disposal	CBM ■ Gas ■ Oil □ Se	condary Recovery	ion Mining 🗆 S	torage 🗆 Other							
Type of Completion ■ Single to Drilled with □ Cable ■ Rota	-	uced Brine BGas	NGL Oil	□ Other							
Drilling Media Surface hole Production hole			: 🗆 Air 🗂 Mu	i 🗆 Fresh Water 🗅 Brine							
Mud Type(s) and Additive(s) Soap	- Direct Water Gran										
Date permit issued10/16/20	0/40/0040	menced 12/18/2012 Date completion activiti	_ Date drilling	ceased 12/27/2012 3/27/2013							
	Date permission grante	- "									
Verbal plugging (Y/N) N	Date permission grante	:a	Granted by								
Please note: Operator is required	to submit a plugging applic	eation within 5 days of verb	al permission to	olug							
Freshwater depth(s) ft	250'	Open mine(s) (Y/N) dept	hs	N							
Salt water depth(s) ft1	,100' - 1,600'	Void(s) encountered (Y/I		N							
Coal depth(s) ft Nor	ne of Record	Cavern(s) encountered (· -	N							
Is coal being mined in area (Y/N)	N) wopuis								

Reviewed by:

WR-35 Rev. 8/23/13

Rev. 8/23/13										
API 47- 15	02885	Farm na	me_THOM	AS RICKM	ERS	Well	number_H/	ARSHBA	RGER 4A	
CASING STRINGS	Hole Size	Casing Size	Depth	New ar Used	Grade w⊍ft		Basket Depth(s)		Did cement circulate (Y/N) * Provide details below*	
Conductor	14 1/4"	13 3/8"	30	New	1	LS	None		Cemented by Rig	
Surface	12 1/4"	9 5/8"	350	New		LS	90'		Yes	
Coal										
Intermediate I	8 3/4	7"	1610'	New		LS	350'	Yes		
Intermediate 2			****	1						
Intermediate 3					1		··· ···	1		
Production	6 1/4"	4 1/2"	2360'	New	 	J-55	1000'		Yes	
Tubing			-	<u> </u>	 					
Packer type and d	epih set					 				
Comment Details	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·						
CEMENT DATA	Class/Type of Cement	Number of Sack			Yield ft ³ /sks)	Volume (fl. ¹)	Cen Top (nent (MD)	(hrs)	
Conductor	Ctass I	10 - Cemented I	by Hand	1			Groun	d Level	8	
Surface	Class I	150	15	.6	1.36	204	Ground	d Level	8	
Coal	·									
Intermediate 1	Class I	175	15	.6	1.36	238	Groun	d Level	8	
Intermediate 2										
Intermediate 3	4			·						
Production	Class I	210	15	.6	1.42	298.2	Ground Level		8	
Tubing						<u> </u>		<u> </u>		
=	tion penetrated cedure	BIG INJUN			TD (ft) <u>22</u> 2 c to (ft)	60°				
Check all wire	line logs run	5 caliper 5 neutron	■ density ■ resistivit	□ devia y B gamn	ited/direct na ray		nduction emperature	□soni	c	
Well cored	Yes No	 Conventie 	onal Sid	ewall	W	Vere cuttings	collected	□ Yes ■	No	
						_			_1	
DESCRIBE T	HE CENTRAL	IZER PLACEM	ENT USED F	OR EACH O	CASING S	TRING 41	/2" Every 4 Joint	s · 3 Journ	tea	
							110			
	<u> </u>							vc - 3	2015	
TT 4 G TT TT 7		A C CITOT HOLT	V	. M	CTAIL C		JA)\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ 		
WAS WELL	COMPLETED A	AS SHOT HOLE	. Lites E		CIAILS			fice of Oil	and Gas	
WAS WELL	COMPLETED (OPEN HOLE?	□ Yes 🖪	No DE	rails _		WV Depl.	ol Environ	and Gas mental Protection	
	<u> </u>	*****								
WERE TRAC	ERS USED =	Yes A No	TYPE OF	TRACER(S)	USED _		<u> </u>	·		

API 47- 15 - 02885 Farm name THOMAS RICKMERS Well number HARSHBARGER 4A

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	om Perforated to Number of MD ft. Perforations		Formation(s)				
1	3/12/13	2162	2195	16	BIG INJUN				
		·							
				1 1					
				· -					
	:								

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	3/13/13	16.2	1178	3060	1870	27,700	730	0
					_ -			
		-						
								
-				-				
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						ļ		Gag
						C	flice of Oil and	ntal Protection
		-		+		MA Debt	of Environme	Gas htal Protection
		<u> </u>				 		
	Ll	<u> </u>				<u> </u>		

Please insert additional pages as applicable.

API 47- 15	_ 02885	Farm	name_THC	MAS RIC	KME	RS	Wel	l numbe	r HAR	SHBA	ARGER 4A
PRODUCING	FORMATION	<u>(S)</u>	<u>DEPTHS</u>								
Big Injun			2162' - 2195'	TT ID				_			
9,			2102, 2100	TVD			MI	D			
		 · ·									
<u> </u>	· · · · · · · · · · · · · · · · · · ·		· -		_						
Please insert ac	iditional pages	as applicable.				-					
GAS TEST	Build up □	Drawdown	□ Open Flo	w	ОП	TEST D	Flow	8 Pumj	•		
SHUT-IN PRE	SSURE Sur	face 18	psi Bo	ttom Hole_	:	psi	DURA	TION (OF TES	ST 12	hrs
OPEN FLOW	Gas	Oil fpd 3	NG	Ĺ	Wa	ater	GAS	MEASI imated			□ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH:IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN F MD	BOTTO T DEPTH I MD	N FT	DESCRIBE					
	0		0	I IMD	· T	TIFEOFFI	JUID (FR	ESHWA	EK, BK	INE, OIL	, GAS, H ₂ S, ETC)
Sand/Shale	Q	416'									
Sand	416'	611'									
Sand/Shale	611'	1,336'									1
Salt	1,336'	1821'						8	200	001	ved
Shale	1821'	1,966'						i i	100		W 65 6.
Sand/Shale	1,986'	2,011'									
Little Lime	2,011'	2,206'							AUG	; - 3	2015
Big Lime	2,206'	2,056'									
Big Injun	2,056'	2,195'			:					. 011	and Gas
Squaw	2,195'	2,221'							Offic	Environ	and Gas mental Protection
Sand/Shale	2,221'	2361'						ΜΔΙ	Jept. oi		
	4										
Please insert ad	ditional pages a	s applicable.	<u> </u>		L			· .			
Drilling Contract											
Address Ambier		COLVICE	<u> </u>	Mallan			_	1007			
Address Thister	14090		Cit	y Walton			_ State	wv	Zip	25286	
Logging Compa	my Nabors Well	Service									
Address 1650 Ha	ckers Creek Road		Cit	y Jane Lew			_ State	w	7.in	26378	
a a	Unhannal	Mail Condon					_ 00		ZiP		
Cementing Com Address 5 Hall R	un Road	vveii Services	City	y Buckhann	on.		State	wv	7in	25201	
					- i		_ state		z ıp		
Stimulating Con	npany Hailibun	tori		104	_						
Address 1628 Jan			City	Weston			_ State	wv	Zip	26378	
Please insert add	uttonat pages as	applicable.									
Completed (by	Danielle N. Bood	js ,				Talanta	304-244	.0204			
Signature X	WE VI.	22 Title	Telephone 304-344-9291 Operations Manager Date 5/21/2015								
		Loolgy						Jak <u>u</u>	10		_
Submitted of Live	dranlic Fracturis	Ch									