

15-02709

Completion Data

	Stage 1	Stage 2	Stage 3
Date	7/28/2005	7/28/2005	8/3/2005
Frac Formation(s)	75Q N2 Foam Dev Sand	75Q N2 Foam Big Lime	75Q N2 Foam Big Lime
Interval	3065-3409	1950-2007	2048-2105
# of Perf	20	20	18
BD Press	2014 psi	3050 psi	7 psi
Avg Treating Press	1624 psi	2500 psi	2650 psi
Max Treating Press	1725 psi	3200 psi	2898 psi
Avg Rate (dh)	32.3 m	30 m	27 m
iSIP	1250 psi	1900 psi	1650 psi
5 min SIP	psi	psi	psi
Total Acid	500 gal	756 gal	935 gal
Total N2	323 scf	158 scf	158 scf
Total H2O	202 bbl	199 bbl	168 bbl
Total Sand	499 sx	253 sx	217 sx

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Geologic Data

Lithology	Color	Top	Bottom	Thickness
SANDY SHALE		0	5	5
CLAY	BROWN	5	11	6
SANDSTONE		11	130	119
COAL		130	135	5
SANDY SHALE		135	160	25
COAL		160	168	8
SANDSTONE		168	205	37
SANDY SHALE		205	300	95
SANDSTONE		300	370	70
SANDY SHALE		370	411	41
SANDSTONE		411	571	160
SANDY SHALE		571	850	279
COAL		850	880	30
SANDY SHALE		880	1120	240
COAL		1120	1136	16
SANDSTONE		1136	1214	78
SANDY SHALE		1214	1298	84
COAL		1298	1301	3
SANDY SHALE		1301	1393	92
SANDSTONE		1393	1461	68
SANDY SHALE		1461	1602	141
SANDSTONE		1602	1668	66
SANDY SHALE		1668	1682	14
SHALE		1682	1700	18
SANDY SHALE		1700	1775	75
SANDSTONE		1775	1805	30
SANDSTONE		1805	1815	10
SANDY SHALE		1815	1869	54
LIMESTONE		1869	1895	26
SANDY SHALE		1895	1906	11
LIMESTONE		1906	1917	11
SHALE		1917	1955	38
LIMESTONE		1955	2160	205
SHALE & SANDY SHALE		2160	2210	50
SANDY SHALE		2210	2429	219
SHALE		2429	2912	483
SANDY SHALE		2912	3200	288
SHALE		3200	3266	66
SANDSTONE		3266	3390	124
SANDY SHALE		3390		

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