



### Geologic Information

Formation	Top (ft)*	Bottom (ft)*
Sand and Shale	0	160
Coal	160	165
Sand and Shale	165	1198
Salt Sand	1198	1291
Shale and Sand	1291	1498
Upper Maxon	1498	1564
Shale	1564	1700
Middle Maxon	1700	1774
Sand And Sale	1774	1852
Lower Maxon	1852	1970
Shale	1970	1974
Little Lime	1974	2014
Shale	2014	2022
Blue Monday	2022	2035
Sale	2035	2066
Big Lime	2066	2077
Shale	2077	2369
TD	2369	

Well PMOG 35

Permit 47-015-02617F

	Stage 1	Stage 2
Date	12/21/2005	12/21/2005
Frac	75Q N2 Foam	75Q N2 Foam
Formation(s)	Maxon	Big Lime

Interval # of Perf	2163-2230 20	2066-2078 16
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BD Press	759 psi	1011 psi
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Avg Treating Press	1658 psi	2915 psi
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Max Treating Press	1820 psi	3656 psi
Avg Rate (dh) ISIP	30.2 bpm 1320 psi	20.1 bpm 2030 psi
5 min SIP	1125 psi	1739 psi

Total Acid	500 gal	463 gal
Total N2	333,700 scf	181,500 scf
Total H2O	326 bbl	192 bbl
Total Sand	526 sk	146 sk