



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, October 21, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for HILL&LONG B-21
47-015-02446-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: SEELINGER, TERRY, ETAL
U.S. WELL NUMBER: 47-015-02446-00-00
Vertical Plugging
Date Issued:

PERMIT CONDITIONS 47 0 1 5 0 2 4 4 6 P

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date September 26, 2022
2) Operator's
Well No. B-21
3) API Well No. 47 015 02446

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1424.26 feet Watershed Rockcamp Fork of Bells Creek
District Pleasants County Clay Quadrangle Bentree

6) Well Operator Diversified Production, LLC 7) Designated Agent Austin Sutler
Address 414 Summers Street Address P.O. Box 381087
Charleston, WV 25301 Birmingham, AL 35238

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeremy James Name Next LVL Energy
Address P.O. 36 Address 1951 Pleasantview Ridge Road
Clendenin, WV 25045 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 10-21-22

Plugging Prognosis

API #: 4701502446

West Virginia, Clay Co.

Lat/Long: 38.286155, -81.218638

Nearest ER: CAMC Memorial Hospital 3200 MacCorkle Ave SE, Charleston, WV 25304

Casing Schedule:

16" @ 30'

8-5/8" @ 1040' (cement to surface w/ 300 sxs)

4-1/2" @ 2751' (cemented to 1152' w/ 115 sxs)

1.5" tbg @ 2,630'

TD @ 2794'

Completion: Weir/Injun/Keener – 2526'-2544'; 2559'-2579'; 2626'-2638'

Fresh Water: None Listed

Salt Water: 1,410'

Gas Shows: None listed

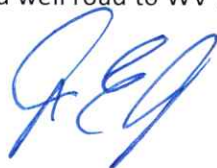
Oil Shows: None listed

Coal: 88'; 100'; 265'; 420'; 850'; 888'; 1003'

Elevation: 1,397.40'

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1. Notify Inspector Jeremy James @ 304-951-2596, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Pull tbg and lay down.
4. Check TD w/ wireline.
5. Run in to depth @ 2794'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 119' C1A/Class L cement plug from **2638' to 2426' (perforations plug)**. Tag TOC. Top off as needed.
6. TOOH w/ tbg to 2426'. Pump 6% bentonite gel from 2426' to 1397'.
7. Run CBL to determine TOC.
8. TOOH w/ tbg to 1410'. Pump 113' C1A/Class L cement plug from **1410' to 1297' (elevation and saltwater plug)**.
9. TOOH w/ tbg to 1297'. Pump 6% bentonite gel from 1297' to 990'.
10. Free point 4-1/2" csg. Cut and TOOH. Set 100' C1A/Class L cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs listed below. Perforate as needed.**
11. TOOH w/ tbg to 1090'. Pump 290' C1A/Class L cement plug from **1090' to 800' (8-1/4" csg shoe and coal plug)**.
12. TOOH w/ tbg to 800'. Pump 6% bentonite gel from 800' to 470'.
13. TOOH w/ tbg to 470'. Pump 290' C1A/Class L cement plug from **470' to surface (coal and surface plug)**.
14. Reclaim location and well road to WV DEP specifications and erect P&A well monument.



10/21/2022

WR-35 RECEIVED
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11-Oct-88
API # 47-015-02446

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: SEELINGER, TERRY ETAL Operator Well No.: HILL & LONG B-21

LOCATION: Elevation: 1397.40 Quadrangle: BENTREE

District: PLEASANT County: CLAY
Latitude: 2000 Feet South of 38 Deg. 17 Min. 30 Sec.
Longitude: 2950 Feet West of 81 Deg. 12 Min. 30 Sec.

Company: CABOT OIL & GAS CORPORATION
P. O. Box 1473
Charleston, WV 25325

Agent: Thomas H. Blake

Inspector: HOMER DOUGHERTY
Permit Issued: 10/11/88
Well Work Commenced: 12/15/88
Well Work Completed: 12/24/88
Verbal Plugging
Permission granted on: N/A
Rotary Cable Rig
Total Depth (feet) 2794
Fresh water depths (ft) N/A
Salt water depths (ft) 1410'

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
16"	30'	30'	
8-5/8"	1040'	1040'	300 sks CL-A w/ 3% CC
4-1/2"	2752'	2752'	115 sks CL-A w/ 2% Gel
1-1/2"		2630'	

Is coal being mined in area (Y/N): Y
Coal Depths (ft): 88, 100, 265, 420, 850, 888, 1003

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OPEN FLOW DATA

Producing formation Weir/Injun/Keener Pay zone depth (ft) 2528'-2579'
 Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow 696 MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests 6 Hours
 Static rock Pressure 440 psig (surface pressure) after 480 Hours

Second Producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM BUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: CABOT OIL & GAS CORPORATION
By: Thomas H. Blake
Date: 2/9/89

CLAY
2446

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47-015-02446

DETAILS OF PERFORATED INTERVALS, FRACUTRING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforate Weir 2626'-2638' 1 SP2F (11 holes). B/D perfs w/ 500 gal 15% HCl & 38,840 scf N₂ @ 3107 scf. BDP 1140#. ISIP 1100# w/ N₂. Treated w/ 23,000# sand & 238,000 scf N₂ in 75Q foam. Perforate Injun/Keener 2526'-2544' (10 holes) 1 SP2F 2559'-2579' (9 holes) 1 SP2F. B/D perfs w/ 500 gal 15% HCl & 56,000 scf N₂ @ 16,800 scfm. BDP 2050#. ISIP 1700# w/ N₂. Treated w/ 100,000# 20/40 sand & 796,000 scf N₂ in foam.

FORMATION	TOP	BOTTOM
Surface Rock	0	115
Siltstone w/ Shale	115	1050
Sandstone	1050	1120
Shale w/ Silt	1120	1310
Sandstone	1310	1430
Shale	1430	1460
Sandstone	1460	1685
Shale	1685	1800
Sandstone	1800	2090
Shale	2090	2260
Little Lime	2260	2310
Pencil Cave	2310	2350
Big Lime	2350	2520
Keener	2520	2565
Big Injun	2565	2590
Weir	2590	2645
Shale w/ Silt	2645	TD

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 DEPARTMENT OF ENERGY

7757

10/21/2022

WW-4A
Revised 6-07

1) Date: September 26, 2022
2) Operator's Well Number B-21

3) API Well No.: 47 - 015 - 02446

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Berwind Land Company</u>	Name <u>None</u>
Address <u>300 Summers Street, Suite 1050</u>	Address _____
<u>Charleston, WV 25301</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Berwind Land Company</u>
_____	Address <u>300 Summers Street, Suite 1050</u>
_____	<u>Charleston, WV 25301</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Jeremy James</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 36</u>	Name <u>No Declaration</u>
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>304-951-2596</u>	_____

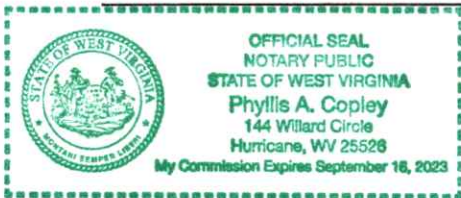
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above for publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

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Well Operator Diversified Production, LLC
 By: Austin Sutler *Austin Sutler*
 Its: Plugging Manager
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-419-2562

Subscribed and sworn before me this 27th day of September 2022
Phyllis A. Copley Notary Public
 My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

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47-015-02446

B-21

7022 2410 0001 3247 0762

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For delivery information, visit our website at www.usps.com®.

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Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Post	\$	
Sent To	B-21 47-015-02446	
Street and	Berwind Land Company	
City, State,	300 Summers Street, Suite 1050	
	Charleston, WV 25301	

Postmark Here

PS Form 3800, June 2019

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10/21/2022

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WW-9
(5/16)

API Number 47 - 015 - 02446
Operator's Well No. B-21

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Rockcamp Fork of Bells Creek Quadrangle Bentree

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain All fluid recovered will be hauled to Diversified's Lizmores Tank Battery and disposed of properly)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

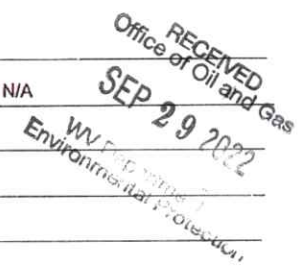
-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A



Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Austin Sutler*

Company Official (Typed Name) Austin Sutler

Company Official Title Plugging Manager



Subscribed and sworn before me this 27th day of September, 2022

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type _____ 10-20-20 or equivalent

Fertilizer amount _____ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeremy James

Comments: _____

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Environmental Protection

Title: inspector OOG Date: 10-21-22

Field Reviewed? () Yes () No



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4701502446 WELL NO.: B-21

FARM NAME: Hill & Long

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: Clay DISTRICT: Pleasants

QUADRANGLE: Bentree

SURFACE OWNER: Berwind Land Company

ROYALTY OWNER: DP Bluegrass LLC

UTM GPS NORTHING: 4237582

UTM GPS EASTING: 480886.38 GPS ELEVATION: 1424.26'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____
 Real-Time Differential ____
 Mapping Grade GPS X: Post Processed Differential X
 Real-Time Differential ____

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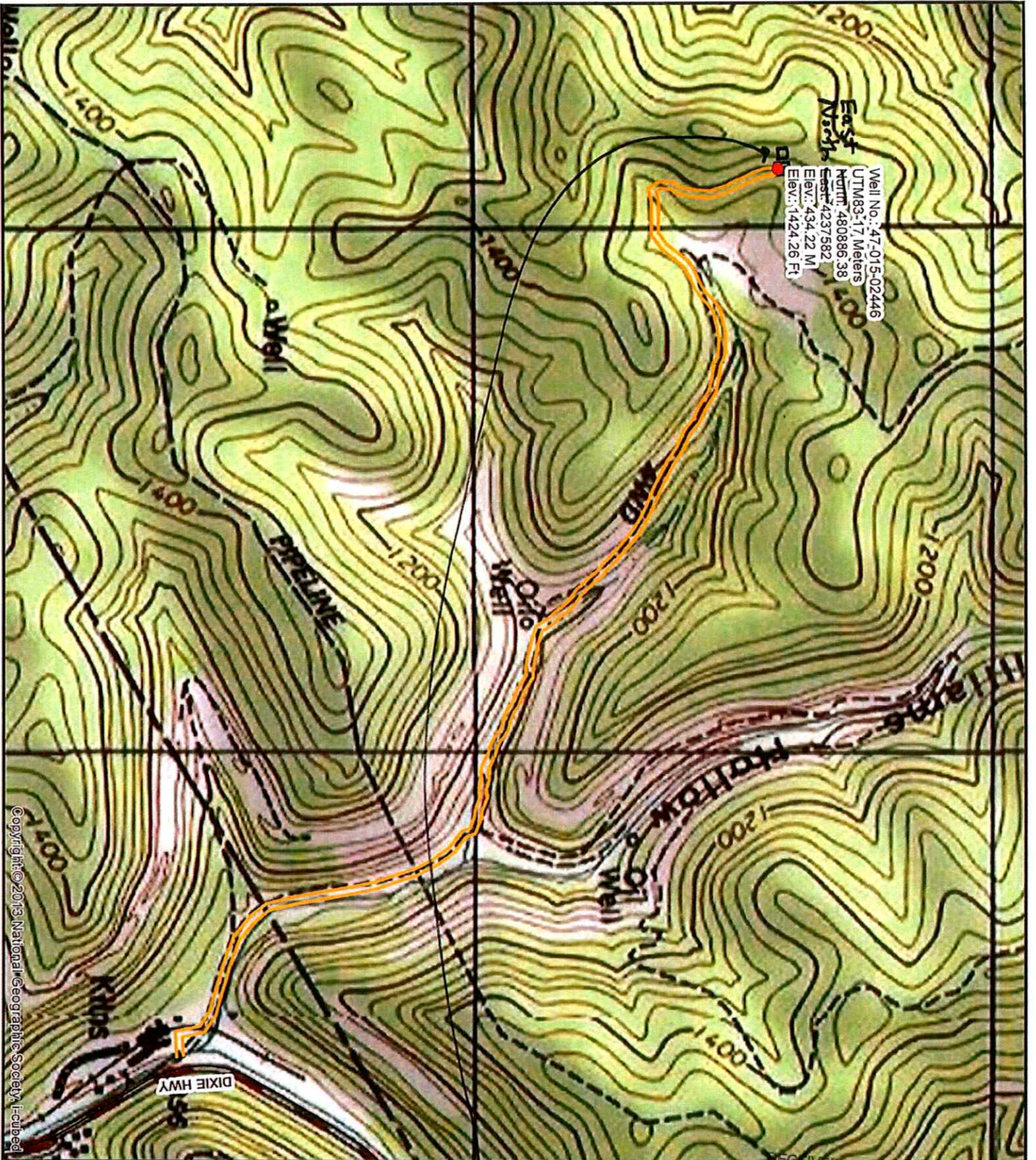
- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

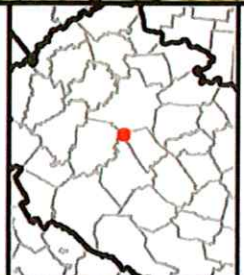
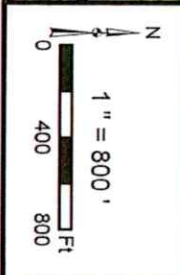
Austin Suttler
 Digitally signed by Austin Suttler
 Date: 2022.07.15 09:49:30
 -04'00'
 Signature

Plugging Manager
 Title

7/15/2022
 Date



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285 w1
 8' D
 10' W
 20' L
 1 Pit
 1 Pad
 Public Roads

Legend

- Well
- Access Road
- ▨ Pits
- Pad
- Public Roads

Office of Oil and Gas
 SEP 28 2022
 Environmental Protection
 627-015-02446
 800 Diversified Way
 Denver, CO 80202
 303-733-4101

DIVERSIFIED
 energy

10/21/2022

4701502446P

Well: B-21
API: 47-015-02446

PLUGGING PERMIT CHECKLIST

Plugging Permit

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- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL

- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

10/21/2022



DIVERSIFIED
energy

47 0 1 5 0 2 4 4 6 P

9/30/2022

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

Hill & Long B #21 47-015-02446

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler
Asset Retirement Manager

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WV Department of
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10/21/2022



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Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

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10/21/2022

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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10/21/2022



DIVERSIFIED energy

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To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.

7022 2410 0001 3247 0038

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<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage \$ _____

Total F \$ _____

Sent To **B-21 47-015-02446**

Street Berwind Land Company

City, St 300 Summers Street, Suite 1050
 Charleston, WV 25301

PS Form 3800, June 2019

Postmark Here

HARRIS HAMLIN WV OFFICE
 SEP 30 2022
 25523-USPS

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 Environmental Protection



in:sent

Compose

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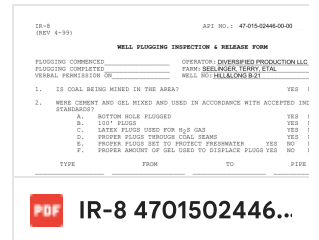
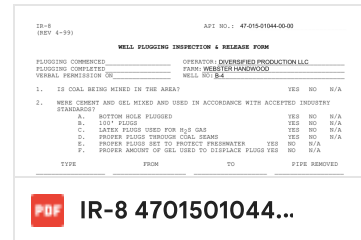
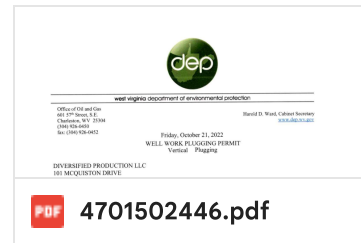


Kennedy, James P <james.p.kennedy@wv.gov>
to Austin, Jeremy, Phyllis, tdavis

To whom it may concern, plugging permits for 4701501017,

James Kennedy
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