



1) Date: May 12, 1983
 2) Operator's Well No. A-1337 (Concorde)
 3) API Well No. 47 - 015 - 2205
 State County Permit

DRILLING CONTRACTOR:
 Development Drilling
 P. O. Drawer 1740
 Clarksburg, WV 26301

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil XX / Gas XX /
 B (If "Gas", Production XX / Underground storage XX / Deep XX / Shallow XX /)
- 5) LOCATION: Elevation: 1317' Watershed: Porter Creek
 District: Union County: Clay Quadrangle: Elkhurst 7.5'
- 6) WELL OPERATOR Allegheny Land & Mineral Co. 11) DESIGNATED AGENT Daniel L. Wheeler
 Address P. O. Drawer 1740 Address P. O. Drawer 1740
Clarksburg, WV 26301 Clarksburg, WV 26301
- 7) OIL & GAS ROYALTY OWNER Concorde Corp. % Joseph Laurita 12) COAL OPERATOR _____
 Address P. O. Box 1066 Address _____
Morgantown, WV 26505
 Acreage 4073
- 8) SURFACE OWNER Quincy A. McComas 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Glen, WV 25088 Name Concorde Corp. % Joseph Laurita
 Address P. O. Box 1066
Morgantown, WV 26505
 Name Morgantown Mine Management Corp.
 Address % Joseph Laurita - P. O. Box 1066
Morgantown, WV 26505
- 9) FIELD SALE (IF MADE) TO:
 Address Columbia Gas Transmission
P. O. Box 1263, Charleston, WV 25045 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name Maidsville Coal Mining
 Address % Joseph Laurita P. O. Box 1066
Morgantown, WV 26505
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Homer H. Daugherty
 Address Linden Route - Box 3-A
Looneyville, WV 25259
- 15) PROPOSED WORK: Drill XX / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Weir
- 17) Estimated depth of completed well, 2500' feet
- 18) Approximate water strata depths: Fresh, 189 feet; salt, 570, 1219 feet
- 19) Approximate coal seam depths: 149-154 375-383 Is coal being mined in the area? Yes XX No _____
- 20) CASING AND TUBING PROGRAM 716-722

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OIL & GAS DIVISION
 DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"				X	20'	20'		Kinds Cement to surface
Fresh water	8 5/8"								
Coal	8 5/8"		20#	X		1250'	1250'	CTS 300'	Sizes by Rule 15-05
Intermediate									
Production	4 1/2"		10.55#	X		2500'	2500'		Depths set Req. by Rule 15.01
Tubing									
Liners									Perforations: Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
- Notary: [Signature] Signed: [Signature]
 My Commission Expires February 14, 1989 Its: Vice President

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-015-2205 Date 05/17/2024
Aug. 10, 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 10, 1985 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>1</u>	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>243.20</u>
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[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

FILE

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

05/17/2024

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19_____

By _____

Its _____

1) Date: July 11, 1983
2) Operator's Well No. A-1337 (Concorde)
3) API Well No. 47 015
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Quincy A. McComas
Address Glen, West Virginia 25088

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR n/a
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Concorde Corp. c/o Joseph Laurita
Address P. O. Box 1066

Morgantown, West Virginia 26505
Name Morgantown Mine Management Corp.
Address c/o Joseph Laurita - P. O. Box 1066
Morgantown, West Virginia 26505

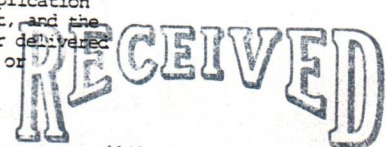
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name Madsville Coal Mining
Address c/o Joseph Laurita
P. O. Box 1066
Morgantown, West Virginia 26505

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.



JUL 19 1983

OIL & GAS DIVISION
DEPT. OF MINES

6) EXTRACTION RIGHTS

- Check and provide one of the following:
- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 - The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Daniel L. Wheeler, Vice President

this 11th day of July, 1983.
My commission expires Feb 14, 1989.

Notary Public, Harrison County, State of West Virginia

WELL OPERATOR, ALAMCO
By Daniel L. Wheeler, Vice President
Address P. O. Drawer 1740
Clarksburg, West Virginia 26301
Telephone 304 623-6671

05/17/2024

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 2 2 - 4 - 1 1 (d)
I N L I E U O F F I L I N G L E A S E (S) A N D O T H E R C O N T I N U I N G C O N T R A C T (S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
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1) Date: July 11 1983
 2) Operator's Well No. A-1337 (Concorde)
 3) API Well No. 47 015 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A. Oil ___ / Gas XX /
 B. (If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow XX /
 5) LOCATION: Elevation: 1317' Watershed Porter Creek
 District: Union County: Clay Quadrangle: Elkhurst 7.5'
 6) WELL OPERATOR ALAMCO
 Address P. O. Drawer 1740
Clarksburg, WV 26301
 7) DESIGNATED AGENT Daniel L. Wheeler
 Address P. O. Drawer 1740
Clarksburg, West Virginia 26301
 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Homer H. Dougherty
 Address Linden Route - Box 3-A
Looneyville, West Virginia 25259
 9) DRILLING CONTRACTOR:
 Name Development Drilling Corporation
 Address P. O. Box 2388
Clarksburg, West Virginia 26301
 10) PROPOSED WELL WORK: Drill XX / Drill Deeper ___ / Redrill ___ / Stimulate ___ /
 Plug off old formation ___ / Perforate new formation ___ /
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Weir
 12) Estimated depth of completed well (or actual depth of existing well), 2500 feet
 13) Approximate water strata depths: Fresh, 189 feet; salt, _____ feet.
 14) Approximate coal seam depths: 149-154 375-383 Is coal being mined in the area? Yes ___ / No ___
 15) CASING AND TUBING PROGRAM 716-722

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor	16"				X	20'	20'	cement to surface		
Fresh water										
Coal	8-5/8"		20#	X		1250'	1250'	300 sacks	Sizes	
Intermediate										
Production	4-1/2"		10.50#	X		2500'	2500'	Req. by Rule	Depths set	
Tubing								15.01		
Liners									Perforations:	
									Top	Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: ALAMCO

By Daniel L. Wheeler
 Daniel L. Wheeler
 Its Vice President

Date: July 11, 1983

 (Signature) Date: _____

 (Signature) Date: _____

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INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) Permit will be good for 24 months. See Chapter 22, Article 4 of the W. Va. Code.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, WV 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be personally served or mailed to you on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in Methods for Filing Comments below. (This time is changed to **FIVE (5) DAYS** from the filing date if the permit is only to plug a well.) You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments should include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the Application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

05/17/2024



Form IV-9
[Rev 8-81]

Date May 5, 1983
Well No. A-1337
API No. 47 - 015 - 2205
State County Permit

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

Company Name Allegheny Land & Mineral Co. Designated Agent J. Ronald Cullen
Address P. O. Box 1740 Address P. O. Box 1740
Clarksburg, West Virginia Clarksburg, West Virginia
Telephone 623-6671 Telephone 623-6671
Landowner Quincy McComas Soil Cons. District Elk

Revegetation to be carried out by Halls Reclamation, Inc. (Agent)

This plan has been reviewed by ELK SCD. All corrections and additions become a part of this plan. 5-13-83 (Date) Kenneth Bosley (SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)
Spacing Earthen
Page Ref. Manual 2-12
Structure Culverts (B)
Spacing 16" I.D. (Where Needed)
Page Ref. Manual 2:5
Structure Riprap (C)
Spacing Rock
Page Ref. Manual N/A

Structure Drainage Ditch (1)
Material Earthen
Page Ref. Manual 2-12
Structure _____ (2)
Material _____
Page Ref. Manual _____
Structure _____ (3)
Material _____
Page Ref. Manual OIL & GAS DIVISION

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All structures should be inspected regularly and repaired if necessary. All commercial timber to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

REVEGETATION

TREATMENT AREA I

TREATMENT AREA II

Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Straw 2 Tons/acre
Seed* Kentucky 31 30 lbs/acre
Ladino Clover 10 lbs/acre
Domestic Ryegrass 6 lbs/acre

Mulch Straw 2 Tons/acre
Seed* Kentucky 31 30 lbs/acre
Ladino Clover 10 lbs/acre
Domestic Ryegrass 6 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Daniel L. [Signature] 05/17/2024

ADDRESS P. O. Drawer 1740
Clarksburg, West Virginia 26301-174

PHONE NO. 623-6671



MEMORANDUM OF LEASE

#47 Main: Stephen L Atkinson
P O Box 1740 Clarksburg, WV 26301

BE IT KNOWN that for and in consideration of the sum of One dollar (\$1.00), cash in hand paid, and other good and valuable consideration, CONCORDE CORPORATION, a West Virginia corporation, P. O. Box 1066, Morgantown, West Virginia 26507, by an oil and gas lease dated and executed on December 29, 1981, granted, leased and let unto ALLEGHENY LAND AND MINERAL COMPANY, a Delaware Corporation, P. O. Box 1740, Clarksburg, West Virginia 26301, for oil and gas purposes that certain 4,073 acre parcel situate in Union District, Clay County, West Virginia, and partially in Elk District, Kanawha County, West Virginia and being the same that was conveyed to Joseph Laurita Trucking Company, a corporation, now Concorde Corporation, by Byzaca Corporation by deed dated the 28th day of December, 1977, and recorded in the office of the Clerk of the County Commission of Clay County, West Virginia, in Deed Book No. 120, at page 57, and recorded in the office of the Clerk of the County Commission of Kanawha County, West Virginia, in Deed Book No. 1866 at page 307. Excepted and reserved from said lease were three (3) tracts of twenty-five (25) acres each, being three tracts on which Southeastern Gas Company now operates three (3) producing gas wells.

Said oil and gas lease dated December 29, 1981, provides for a primary term of one (1) year from the date thereof subject to being extended until December 29, 1986, in compliance with the drilling commitment specified in said lease, and as long thereafter as oil or gas is produced therefrom in paying quantities. Said lease further provides for a royalty of twenty (20) percent, shut-in royalty and a carried working interest in the first twenty (20) wells as specified in said lease.

MAINE...
CLERK OF...
...
... 31

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05/17/2024

OIL & GAS DIVISION
DEPT. OF MINES

IN WITNESS WHEREOF, CONCORDE CORPORATION, a West Virginia corporation, has caused its corporate name to be subscribed hereby by Joseph A. Laurita, Jr., its Chief Executive Officer by authority duly given, and

IN WITNESS WHEREOF ALLEGHENY LAND AND MINERAL COMPANY, a Delaware corporation, has caused its corporate name to be subscribed hereto by James B. Gehr, its President by authority duly given.

CONCORDE CORPORATION, a West Virginia Corporation.

BY Joseph A. Laurita Jr.
Joseph A. Laurita, Jr.
Its C. E. O.

ALLEGHENY LAND AND MINERAL COMPANY
a Delaware Corporation

BY James B. Gehr
James B. Gehr
Its President

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AUG 10 1983
OIL & GAS DIVISION
DEPT. OF MINES

05/17/2024

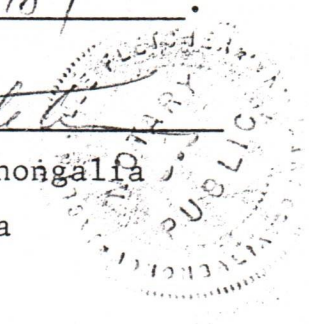
STATE OF WEST VIRGINIA,
COUNTY OF MONONGALIA, To-Wit:

The foregoing instrument was acknowledged before me in my said county and State, this 29th day of December, 1981, by JOSEPH A. LAURITA, Jr. Chief Executive Officer of CONCORDE CORPORATION, a West Virginia corporation, for and on behalf of said corporation.

My commission expires November 6, 1989.

John L. Flitt
Notary Public in and for Monongalia
County, West Virginia

HUG - 1983
OIL & GAS DIVISION
DEPT. OF MINES

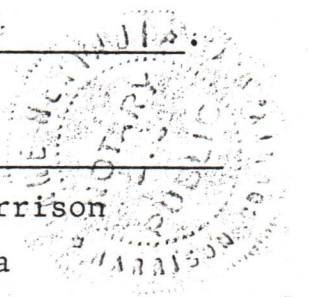


STATE OF WEST VIRGINIA,
COUNTY OF HARRISON, To-Wit:

The foregoing instrument was acknowledged before me in my said county and State, this 30th day of December, 1981, by JAMES B. GEHR, President of ALLEGHENY LAND AND MINERAL COMPANY, a Delaware corporation, for and on behalf of said corporation.

My commission expires August 2, 1986.

James Merandi
Notary Public in and for Harrison
County, West Virginia



This instrument prepared by:

Stephen L. Atkinson
P. O. Box 1740
Clarksburg, West Virginia 26301

WEST VIRGINIA, CLAY COUNTY COMMISSION CLERK'S OFFICE Jan. 5, 1982

THIS Lease WAS THIS DAY PRESENTED TO ME IN MY OFFICE AND THEREUPON TOGETHER WITH THE CERTIFICATE THERETO ANNEXED IS ADMITTED TO RECORD.

TESTE Avis S. Moore 05/17/2024 CLERK
CLAY COUNTY COMMISSION

This instrument was presented to the Clerk of the County Commission of Kanawha County, West Virginia, on JAN 25 1982 and the same is admitted to record.

Teste: Margaret R. Miller Clerk

Kanawha County Commission

CORPORATE RESOLUTION
AUTHORIZING THE LEASING OF OIL AND GAS

WHEREAS, the Board of Directors of this corporation at a special meeting duly held on the 28 day of December, 1981, at 387 High Street, Morgantown, West Virginia, adopted and approved the following resolution in regards to the leasing of that certain tract or parcel of oil and gas situate in Clay and Kanawha Counties, West Virginia.

NOW, THEREFORE, BE IT RESOLVED, that the President or Vice President of said corporation, is hereby authorized to execute for and on behalf of said corporation that certain oil and gas lease between Concorde Corporation, as Lessor, and Allegheny Land and Mineral Company, a corporation, as Lessee, dated the 29 day of December, 1981, which said lease among other things, provides for a royalty reserved to the Lessor of twenty per cent (20%), drilling commitment of forty (40) wells and a carried working interest of Two Hundred Thousand Dollars (\$200,000.00).

Dated the 28th day of December, 1981.



SECRETARY, CONCORDE CORPORATION

RECEIVED
AUG - 1983
OIL & GAS DIVISION
DEPT. OF MINES

05/17/2024

A-1337 P29 0862123
A-1338

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

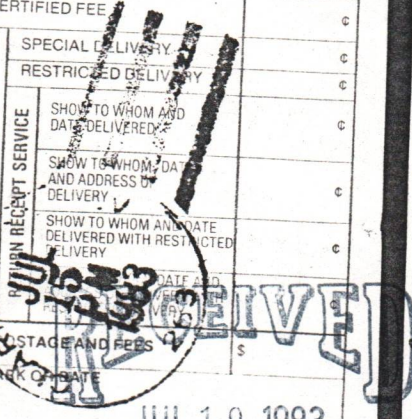
Permit Information
SENT TO
Quincy A. McComas
GLEN, W. Va.
P.O., STATE AND ZIP CODE

POSTAGE	25088	\$
CERTIFIED FEE		c
SPECIAL DELIVERY		c
RESTRICTED DELIVERY		c
OPTIONAL SERVICES		
RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED	c
	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	c
	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c
	DATE AND ADDRESS OF RESTRICTED DELIVERY	c
	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c
	DATE AND ADDRESS OF RESTRICTED DELIVERY	c
TOTAL POSTAGE AND FEES		\$

POSTMARK OR DATE
JUL 19 1983

OIL & GAS DIVISION
DEPT. OF MINES

PS Form 3800, Allegany Land Pp #1740
CONSULT POSTMASTER FOR PERMIT INFORMATION



A-1337 P 349 335 490
A-1338

RECEIPT FOR CERTIFIED MAIL

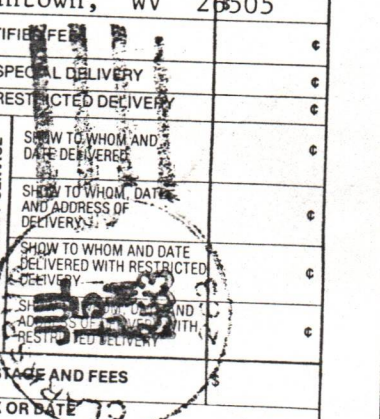
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Permit Information
SENT TO
Concorde Corp. & Joseph Laurita
P.O. Box 1066
P.O., STATE AND ZIP CODE

POSTAGE		\$
CERTIFIED FEE		c
SPECIAL DELIVERY		c
RESTRICTED DELIVERY		c
OPTIONAL SERVICES		
RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED	c
	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	c
	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c
	DATE AND ADDRESS OF RESTRICTED DELIVERY	c
	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c
	DATE AND ADDRESS OF RESTRICTED DELIVERY	c
TOTAL POSTAGE AND FEES		\$

POSTMARK OR DATE
JUL 19 1983

PS Form 3800, Allegany Land Pp #1740
CONSULT POSTMASTER FOR PERMIT INFORMATION





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL and GAS DIVISION

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

Date January 6, 1984
Operator's
Well No. A-1337
Farm Concorde
API No. 47 - 015 - 2205

RECEIVED
JAN 11 1984

OIL & GAS DIVISION

DEPT. OF MINES

WELL TYPE: OIL / GAS X / LIQUID INJECTION / WASTE DISPOSAL /
(If "Gas", Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1317' Watershed Porter Creek
District: Union County: Clay Quadrangle: Elkhurst 7.5'

COMPANY ALAMCO, Inc.
ADDRESS 200 West Main Street
Clarksburg, West Virginia 26301

DESIGNATED AGENT ALAMCO, Inc.
ADDRESS 200 West Main Street
Clarksburg, West Virginia 26301

SURFACE OWNER Quincy A. McComas
ADDRESS Glen, WV 25088

MINERAL RIGHTS OWNER Concorde Corp.
ADDRESS P.O.Box 1066, Morgantown, WV 26505

OIL AND GAS INSPECTOR FOR THIS WORK Homer
Linden Route - Box 3-A
Daugherty ADDRESS Looneyville, Wv 25259

PERMIT ISSUED August 10, 1983

DRILLING COMMENCED September 2, 1983

DRILLING COMPLETED September 12, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing Size Cond.	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
11-3/4"	29	Pulled	
9 5/8"			
8 5/8"	1452'	1452'	to surface
7"			
5 1/2"			
4 1/2"	3309'	3309'	w/210 sks 1900'
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Weir DEPTH 2500 FEET

Depth of completed well 3330 feet Rotary x / Cable Tools _____
Water Strata depth: Fresh 115, 1472 feet Salt _____ feet
Coal seam depth: 620-627' Is coal being mined in this area? No

OPEN FLOW DATA

Producing formation 5th & Bayard, Weir, Pocono Pay zone depth (see back) _____ feet
Gas: Initial open flow No show Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 762 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 2 hours

Static rock pressure 700 psig (surface measurement after 11 days shut-in
(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth 05/17/2024 Feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut-in

(continue on reverse side)

CLAY 2205

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured November 11, 1983
 Perforations: 2222 - 2226 Pocono 3120 - 3122
 3135 - 3138
 2278 - 2283 3205 - 3207
 2285 - 2289 Weir 3219 - 3221 5th & Bayard

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Fill	0	15	1/4" stream water @ 115'
Red Rock	15	25	1" stream water @ 1472'
Sand & Shale	25	620	Gas check @ 2642' No show
Coal	620	627	Gas check @ 2734' No show
Sand & Shale	627	1996	Gas check @ 2859' No show
Little Lime	1996	2033	Gas check @ 2953' No show
Sand & Shale	2033	2059	Gas check @ 3076' No show
Big Lime	2059	2129	Gas check @ 3204' No show
Injun	2129	2211	
Pocono	2211	2272	
Weir	2272	2303	
Sand & Shale	2303	3330 T.D.	

(Attach separate sheets as necessary)

ALAMCO, Inc.

Well Operator

By: Raymond T. Mazon
Vice President Oil & Gas Operations

Date: January 6, 1984

05/17/2024

Note: Regulation 2.02 (i) provides as follows
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 13 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well _____
(KIND)

Permit No. 015-2205

Company <u>ALLEGHENY LAND & MINERAL</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>CLARKSBURG, W.VA.</u>	Size			
Farm <u>CONCORDE & LAURITA</u>	16			Kind of Packer _____
Well No. <u>A-1337</u>	13			
District <u>UNION</u> County <u>CLAY</u>	10			Size of _____
Drilling commenced <u>9/1/83</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED 8 5/8 SIZE 1452 No. FT. 9/6 Date

NAME OF SERVICE COMPANY HALLIBURTON

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names DEVELOPMENT DRILLING RIG 4 TOM BRADLEY

Remarks: RAN 1452' OF 8 5/8 CEMENTED TO SURFACE WITH 300 SKS

9/6/83
DATE

Graig Luckworth 505
INSPECTOR
05/17/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
January 17, 1984

RECEIVED
OCT 16 1984
OIL & GAS DIVISION
DEPT. OF MINES

COMPANY ALAMCO, Inc.

PERMIT NO 015-2205

P. O. Drawer 1740

FARM & WELL NO Concorde A-1337

Clarksburg, West Virginia 26301

DIST. & COUNTY Union/Clay

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth

DATE 10/11/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...

Administrator-Oil & Gas Division

December 20, 1984

DATE

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47- 015-2205</u>											
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA	<u>N/A</u> Category Code										
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>3330 T.O.</u> feet											
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Alamco, Inc.</u> Name <u>P.O. Drawer 1740</u> Street <u>Clarksbrug, WV</u> City		<u>26301</u> State Zip Code	<u>000333</u> Seller Code								
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Union</u> District Field Name <u>Clay</u> County		<u>WV</u> State									
(b) For OCS wells:	Area Name <u>N/A</u> Block Number _____ Date of Lease: _____ Mo. Day Yr. OCS Lease Number _____											
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>A- 1337</u>											
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>5th - Bayard - Weni - Pocono</u>											
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corp.</u> Name		<u>004030</u> Buyer Code									
(b) Date of the contract:	<u>N/A</u> Mo. Day Yr.											
(c) Estimated annual production:	<u>Not in line</u> MMcf.											
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)								
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>2.849</u>	<u>0.284</u>	<u>0.284</u>	<u>3.417</u>								
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.849</u>	<u>0.284</u>	<u>0.284</u>	<u>3.417</u>								
9.0 Person responsible for this application:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%; text-align: center;">Agency Use Only</td> <td style="width:70%; vertical-align: top;"><u>Daniel L. Wheeler</u> Vice - Pres. Land Dept.</td> </tr> <tr> <td style="text-align: center;">Date Received by Juris. Agency</td> <td style="vertical-align: top;">Name <u>Daniel L. Wheeler</u> Signature</td> </tr> <tr> <td style="text-align: center;">Date Received by FERC</td> <td style="vertical-align: top;"><u>1/12/84</u> Title Date Application is Completed</td> </tr> <tr> <td></td> <td style="text-align: right; vertical-align: top;"><u>304 - 623 - 6671</u> Phone Number</td> </tr> </table>				Agency Use Only	<u>Daniel L. Wheeler</u> Vice - Pres. Land Dept.	Date Received by Juris. Agency	Name <u>Daniel L. Wheeler</u> Signature	Date Received by FERC	<u>1/12/84</u> Title Date Application is Completed		<u>304 - 623 - 6671</u> Phone Number
Agency Use Only	<u>Daniel L. Wheeler</u> Vice - Pres. Land Dept.											
Date Received by Juris. Agency	Name <u>Daniel L. Wheeler</u> Signature											
Date Received by FERC	<u>1/12/84</u> Title Date Application is Completed											
	<u>304 - 623 - 6671</u> Phone Number											

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	—	New onshore production well
107	—	High cost natural gas
108	—	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

PARTICIPANTS:

DATE: MAR 8 1984

BUYER-SELLER CODE

WELL OPERATOR: Alamco, Inc.

000333

FIRST PURCHASER: Columbia Gas Trans. Corp.

004030

OTHER: _____

1500' Radius

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
890112-103-015-2205
 Use Above File Number on all Communications
 Relating to Determination of this Well

*Qual. Pies
ALB*

APPROVED

APR -9 1984

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 _____ Items not completed - Line No. _____
- 2. IV-1 Agent _____
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat _____
- 5. IV-35 Well Record _____ Drilling _____ Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete? _____
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? _____ Affidavit Signed _____
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: _____ Date completed _____ Deepened _____
- (5) Production Depth: _____
- (5) Production Formation: _____
- (5) Final Open Flow: _____
- (5) After Frac. R. P. _____
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report _____
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done _____
- 10-17. Is affidavit signed? _____ Notarized? _____
- Does official well record with the Department confirm the submitted information? _____
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

05/17/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 1-12 19 84

Operator's Well No A-1337

API Well No 47 State 015 County 2205 Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT Alamco, Inc.
ADDRESS P.O. Drawer 1740
Clarksburg, W.Va. 26301

WELL OPERATOR Alamco, Inc.
ADDRESS P.O. Drawer 1740
Clarksburg, WV 26301

LOCATION Elevation 1317'
Watershed Porter Creek
Dist. Union County: Clay Quad E. Elkhurst 7.

GAS PURCHASER Columbia Gas Transmission Corp. Purchase Contract No. _____
ADDRESS 1700 MacCorkle Ave. S.E. Meter Chart Code _____
Charleston, WV 25314 Date of Contract N/A

* * * * *

Date surface drilling was begun: 9-2-83

Indicate the bottom hole pressure of the well and explain how this was calculated:

Rock Pressure was 700 # PSIG at the surface.

AFFIDAVIT

I, Daniel L. Wheeler, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Daniel L. Wheeler

Vice - President
Alamco, Inc.

STATE OF WEST VIRGINIA,
COUNTY OF Harrison, TO WIT:

I, Bridget Demarco, a Notary Public in and for the state and county aforesaid, do certify that Daniel L. Wheeler whose name is signed to the writing above, bearing date the 12th day of January, 1984, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 12th day of January, 1984. My term of office expires on the 1st day of November, 1993.

Bridget V. Demarco
Notary Public

[NOTARIAL SEAL]



05/17/2024

Date 1-12, 1984

Operator's Well No. A-1337

API Well No. 47 - 015 - 2205
State County Permit

Previous File No. _____
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Alamco, Inc.

DESIGNATED AGENT Alamco, Inc.

ADDRESS P.O. Drawer 1740

ADDRESS P.O. Drawer 1740

Clarksburg, WV 26301

Clarksburg, WV 26301

Gas Purchase Contract No. N/A

and Date N/A
(Month, day and year)

Meter Chart Code N/A

Name of First Purchaser Columbia Gas Transmission

1700 MacCorkle Ave. S.E.
(Street or P. O. Box)

Charleston, WV 25314
(City) (State) (Zip Code)

FERC Seller Code 000333

FERC Buyer Code 004030

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 103 Section of NGPA N/A Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well. Alamco, Inc.

Daniel L. Wheeler Vice - President
Name (Print) Title

[Signature]
Signature

P.O. Drawer 1740
Street or P. O. Box

Clarksburg, WV 26301
City State (Zip Code)

(304) 623 - 6671
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

Certified Mail 1-12-84

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section 103 under the Natural Gas Policy Act of 1975. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

JAN 17 1984

Date received by
Jurisdictional Agency

Director
By [Signature]
Title

05/17/2024

January 11, 1984

Ms. Opal Hoffman
Office of Oil & Gas
307 Jefferson Street
Charleston, West Virginia 25311

Dear Opal:

Enclosed are the "Bottom Hole Pressures" needed to certify the following wells.

$$\text{BHP} = P_1 + P_1 \frac{(e_{GL} - 1)}{53.34T}$$

<u>WELL NO.</u>	<u>L (feet)</u>	<u>P-1 (Psig*)</u>	<u>G</u>	<u>Tav * Degrees-F</u>	<u>BHP (Psig)</u>	<u>PERMIT NO.</u>
A-1183	5373	1300	.602	87	1483	47-083-0736
A-1288	5064	850	.598	85	963	47-083-0741
A-1337	3330	700	.685	77	770	47-015-2205
A-1369	5202	1100	.602	86	1250	47-083-0818
A-1408	5810	1050	.576	89	1203	47-083-0815

Based on average annual Mean Surface Temperature of 60°F and a Geothermal Gradient of 10°F per 1,000 feet. Calculations performed in degrees Rankine.

*Pressures converted to/from pounds per square inch absolute to facilitate comparison: Calculations performed with absolute pressures (PSIG).

Regards,



Bridget V. DeMarco
Regulatory Compliance Clerk

VIA CERTIFIED MAIL

Enclosures

05/17/2024

A-1337
A 1338

CONCORDE CORPORATION

P.O. BOX 1066
MORGANTOWN, WEST VIRGINIA 26505

~~XXXXXXXXXXXXXXX~~
(304) 328-5825

July 6, 1983

Stephen L. Atkinson, Attorney
Allegheny Land & Mineral Co.
200 West Main Street, P.O. Box 1740
Clarksburg, WV 26302

Dear Steve:

I have reviewed the maps showing the proposed well locations as you requested in your letter of June 30. Please be advised that these locations meet with our approval.

Sincerely,

Joseph A. Laurita, Jr. /kah
Joseph A. Laurita, Jr.
Chief Executive Officer

JAL, Jr. /kah

RECEIVED
AUG - 6 1983

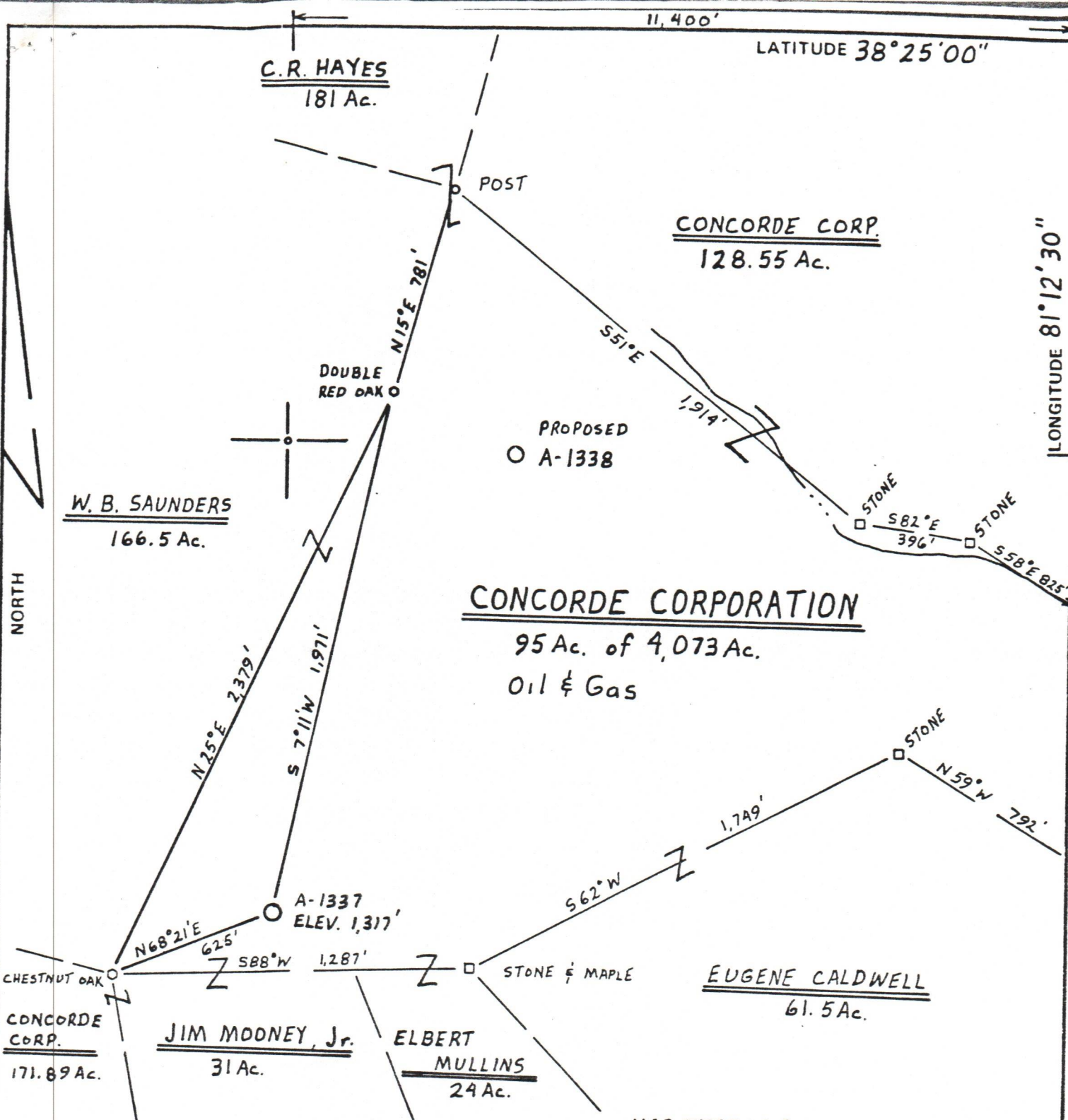
OIL & GAS DIVISION
DEPT. OF MINES

05/17/2024

RECEIVED

DEPT. OF MINES
OIL & GAS DIVISION

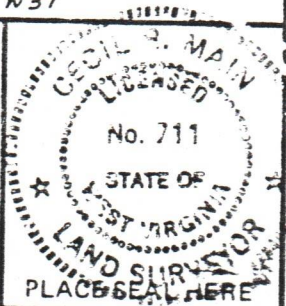
05/17/2024



MAP SHEET 112-5 572-W37

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200
 PROVEN SOURCE OF ELEVATION A-1239 ALLEGHENY LAND & MINERAL Co. API 2166 ELEV. 1,236'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Cecil R. Main
 R.P.E. _____ L.L.S. 711



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE MAY 4 1983
 OPERATOR'S WELL NO. A-1337
 API WELL NO. 47-015
 STATE _____ COUNTY _____ PERMIT _____

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL _____ GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1317' WATER SHED PORTER CREEK
 DISTRICT UNION COUNTY CLAY
 QUADRANGLE ELKHURST 7.5'
 SURFACE OWNER QUINCY A. McCOMAS ACREAGE 95 Ac.
 OIL & GAS ROYALTY OWNER CONCORDE CORPORATION LEASE ACREAGE 4,073 Ac. 05/17/2024
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION WEIR ESTIMATED DEPTH 2,500'
 WELL OPERATOR ALLEGHENY LAND & MINERAL COMPANY DESIGNATED AGENT DANIEL L. WHEELER
 ADDRESS P.O. Box 1740 ADDRESS P.O. Box 1740
CLARKSBURG, WEST VIRGINIA 26302-1740 CLARKSBURG, WEST VIRGINIA 26302-1740