

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 30, 2015

#### WELL WORK PLUGGING PERMIT

#### Plugging

This permit, API Well Number: 47-1502177, issued to PRIME OPERATING COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

Chief

ames Martin

mei

Operator's Well No: 746

Farm Name: DRAKE, EVERETT

API Well Number: 47-1502177

Permit Type: Plugging
Date Issued: 06/30/2015

Promoting a healthy environment.

## **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

\$10000

WW-4B Rev. 2/01

1)Date		,	20	
2)Operator	's			
Well No.	74	6		
3) API Well	No.	47-015	- 02177	

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON
4)	Well Type: Oil/ GasX _/ Liquid  (If "Gas, Production X or Und	d injection/ Waste disposal/ derground storage) Deep/ Shallow X
5)	Location: Elevation 1013.76 District Otter	
	District Otter	County Clay Quadrangle Ivydale 7.5
6)	Well Operator Prime Operating Company	7)Designated Agent
	Address 714 1/2 Lee Street East	Address
	Charleston, WV 25301	
8)	Oil and Gas Inspector to be notified	9) Plugging Contractor
	Name Ed Gainer	Name
	Address PO Box 821	Address
	Spencer, WV 25276	
(	and set 150' cement plug to cover perfs. Pull Pull 2 3/8" tubing out of well and cut casing at 870'. Pump 6% ge	e, set 150' cement plug to cover perfs. Pull tubing to 1377' 2 3/8 tubing To 1000' and set a 100' cement plug. el to surface and set 100' cement plug at pipe cut. Pull 4 1/2" casing to tom of surface pipe. Pull 4 1/2" casing to 100' and ging monument with API.
	fication must be given to the district of can commence.	and gas inspector 24 hours before permitted

Work order approved by inspector

Date

07/03/2015



IV-35 (Rev 8-81)

## State of Mest Pirginia

Department of Alines
Oil und Cas Division

Date_	January	22,	1985	_	
Operat	or's				_
Well N	10	746			-
Farm	Core-Mor	ris '	Trust,	et	a1
API No	o. 47 - (	015	- 2	177	

### WELL OPERATOR'S REPORT

OF

### DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

(If "Gas," Production x / Undergro				110M_X_\)
District: Otter County Clay				7.51
COMPANY Prime Operating Company		•		
ADDRESS 7141 Lee St E, Chas WV 25301	Caging	Used in	Left	Cement
DESIGNATED AGENT Robert L. Blackburn	Tubing	Drilling	in Well	fill up Cu. ft.
ADDRESS Same	Size		RECEI	700
SURFACE CANNER Etta Drakdec/o Robert Drake	20-16		Office of Of Permit	& Cas ing
ADDRESS 163 Burnside Rd, Portersville PA 16051	Cond. 13-10"		FEB 28	
MINERAL RIGHTS OWNER Union National Bank of	0.570		W Divis	
ADDRESS Bx 2330, Clarksburg, WV 26301 Clarksburg	8 5/8	416'	Environmenta 416	Protection 120 sks.
OIL AND GAS INSPECTOR FOR THIS WORK Richard	0 3/0	. 410	410	
Campbell ADDRESS P.O. Box 22, Duck WV 25063	7	<del> </del>		
PERMIT ISSUED December 8, 1983	5 1/2			
DRILLING COMMENCED October 11, 1984	4:1/2		2066'	165 sks
DRILLING COMPLETED October 16, 1984	3			
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2	ļ		
CONTINUOUS PROGRESSION FROM DRILLING OR	Liners			
REWORKING. VERBAL PERMISSION OBTAINED ON	used			
GEOLOGICAL TARGET FORMATION Big Injun		Dept	h 2400	feet
Depth of completed well 2146' feet	Rotary	/ Cable	Tools_	
Water strata depth: Fresh 150 feet;	Salt 11	20 feet		
Coal seam depths: None	Is coal	being mine	ed in the	area? No
OPEN FLOW DATA				
Producing formation Big Injun	Pav	zone dept		07/03/2015 <sup>2008</sup> feet
Gas: Initial open flow show Mof/A		Li-1	-	

VERSE)

JETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

#### <u>'Perforations</u>

16 holes from 1980-2008

#### Treatment

90 quality foam frac w/500 gals. of 15% HC1; 60,000# 20/40 sand, 153 bbls.  $\rm H_2O$ , 627 MSCF of  $\rm N_2$ 

WELL LOG

		# 746	
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fres and salt water, coal, oil and ga
			All Measurements
Sandstone and Shale	0	682	Fresh water @ 150'
Shale	682	1052	- · · · · · · · · · · · · · · · · · · ·
Sandstone and Shale	1052	1344	Salt water @ 1120'
Shale	1344	1432	
Salt Sand	1432	1644	
Shale	1644	1724	
Maxon	1724	1776	
Little Lime	1776	1801 1830	
Blue Monday Pencil Cave	1801 1830	1848	
Big Lime	1848	1953	•
Big Injun	1953	2034	
Shale ·	2034	2146	
Shale Total Depth		2146	
		ę.	
	Í		•
			•
			07/03/2015

WW-4A Revised 6-07

1)	Date:	8/11/2014	
2)	Operator's	Well Number	
Gore	Morris 746		

3) API Well No.: 47 -

015 - 02177

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Own (a) Name	ner(s) to be served:  Lorenza K Summers, etal	5) (	a) Coal Operator Name
Address	1979 Summers Fork of Sandy	Rd I	Address
Hudross	Wallback, WV 25285		
(b) Name			(b) Coal Owner(s) with Declaration
Address			Name
			Address
(c) Name			Name
Address			Address
Address			_
6) Inspector	Ed Gainer		(c) Coal Lessee with Declaration
Address	PO Box 821		Name
	Spencer WV 25276		Address
Telephone	304-389-7582		
	\ <del></del>		
well i (2) The p The reason However, ye Take notice accompany Protection, the Applica certain circu	ts and the plugging work or olat (surveyor's map) showing you received these documents in ou are not required to take any a that under Chapter 22-6 of the ing documents for a permit to play with respect to the well at the lettion, and the plat have been multiple that umstances) on or before the day	der; and g the well location is that you have rig ction at all.  West Virginia Cod lug and abandon a v ocation described on italied by registered	e, the undersigned well operator proposes to file or has filed this Notice and Application and well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental in the attached Application and depicted on the attached Form WW-6. Copies of this Notice, or certified mail or delivered by hand to the person(s) named above (or by publication in
OFFICI/ Notery Public, Star SARA I	MINIMUMMINI V ALSEAL ≣ F	Vell Operator By:	Prime Operating Company
Notary Public, Sta	te Of West Virginia I	ts:	Designated Agent/ District Manager
5270 Bai	iley Road $\blacksquare$	Address	714 1/2 Lee Street East
Cross Lanes	s, WV 25313		Charleston, WV 25301
	AL SEAL te Of West Virginia If LYON Iley Road s, WV 25313 Internal Research 28, 2023	Telephone	304-342-0121
Subscribed and	sworn before me this		Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

#### SURFACE OWNER WAIVER

Operator's Well Number

Gore Morris 746

#### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

## NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies:
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

#### VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

	and it is in its district plat.
I further state that I have no objection to the planned work	described in these materials, and I have no
objection to a permit being issued on those materials.	
FOR EXECUTION BY A NATURAL PERSON	FOR EXECUTION BY A CORPORATION,
ETC.	The state of the s
T 11 1 Manual	
O sunge K Summung Date 41271K Name	
Signature // By	
Its	Date

Signature

WW-9 Rev. 5/08

	Page	1	_ of <u>6</u>
API Number 47 -	015	-	02177

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

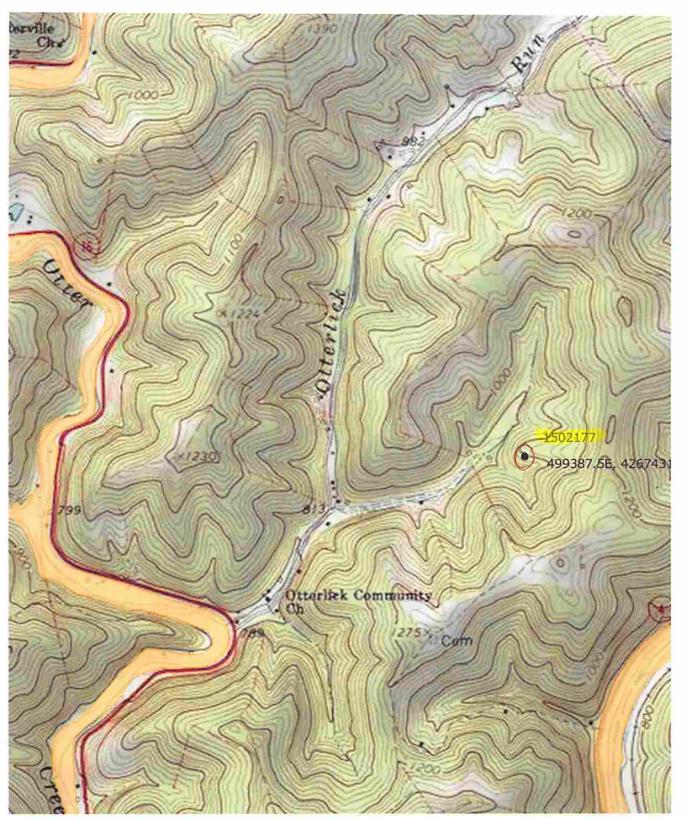
Operator Name_Prime Op	erating Company	OP Code 306837	
Watershed Otterlick Run o	of Big Otter Q		
Elevation 1013.76'	CountyClay	District Otter	
	t Waste: Salt Water, Cementing		
Will a synthetic liner be used	I in the pit? Yes 20 ML.		
X U	and Application		- 10 M
Proposed Work For Which I	rilling	Swabbing Plugging	,
on August 1, 2005, by the Oprovisions of the permit are law or regulation can lead to I certify under per application form and all a obtaining the information, penalties for submitting fals Company Official Signature	office of Oil and Gas of the West Virginial enforceable by law. Violations of any of enforcement action. In the part of law that I have personally exact tachments thereto and that, based on I believe that the information is true,	The second secon	on this
Subscribed and sworn before	re me this 27 <sup>th</sup> day of M	arch , 20 15	
Sara M.	Lyon	Notory Public	

My commission expires March 28 2023

OFFICIAL SEAL
Notary Public, State Of West Virginia
SARA M LYON
5270 Bailey Road
Crust Langs, WP 23315
My Commission Expires March 28, 2023

Operator's Well No. Gore Morris 746

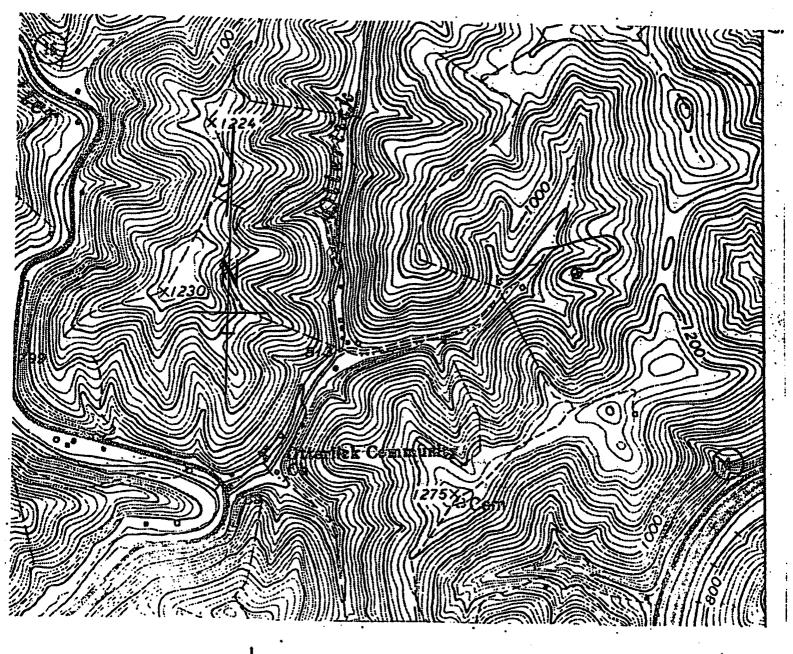
t.	EGEND
Property Boundary	Diversion (2:22/11/21/11/11/11/11/11/11/11/11/11/11/1
Road = = = = = = = = = = =	Spring
Existing Fence — X — X — X —	Wet Spot
Planned Fence / / /	Drain Pipe with size in inches (2
Stream Stream	Waterway C+ C+ C+
Open Ditch	Cross Drain 7/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1
Rock & See See	Artificial Filter Strip
North N	Pit: cut walls
Buildings	Pit: compacted fill walls
Water wells	Area for Land Application of Pit Waste
Drill site	
Proposed Revegetation Treatment: Acres Disturbed .5	Prevegetation pH 6.5
Lime Tons/acre or to correct to pH	6.5
500	
retailed (10 20 20 of equivalent)	cre (500 lbs minimum)
Mulch2Tons/ac	re
Seed	Mixtures
Area I Seed Type lbs/acre	Area II Seed Type lbs/acre
KY 31 Fescue 50	Seed Type 105/defe
10110000	
Attach: Drawing(s) of road, location,pit and proposed area for land applie	eation
	Cation.
Photocopied section of involved 7.5' topographic sheet.	
Diag Assessed by The State of t	
Plan Approved by:	
Comments:	
Title: 45 pectat	Date: 3 23/15
Field Reviewed? () Yes	) No



07/03/2015

IV-9 REVERSE (REV 8-81) INVOLVED TOTOGRAPHIC MAP
QUADRANGLE 72 5. d./e
Offer SE

Well Site # Access Road





## RECEIVED Office of Oil and Gas

WW-7 8-30-06 JUN 24 2015



WV Department of Environmental Protection

# West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

<sub>API:</sub> 47-015-02177	WELL NO.: 746
FARM NAME: Gore-Morris	
RESPONSIBLE PARTY NAME: Prime	Operating Company
COUNTY: Clay	_ <sub>DISTRICT</sub> : Otter
QUADRANGLE: Ivydale	<del>-</del>
SURFACE OWNER: Lorenza Sumn	ners
ROYALTY OWNER: Gore - Morris	etal
UTM GPS NORTHING: 4267431.9	
UTM GPS EASTING: 499387.5	GPS ELEVATION: 316.4 (103%')
The Responsible Party named above has chosen preparing a new well location plat for a plugging above well. The Office of Oil and Gas will not a the following requirements:  1. Datum: NAD 1983, Zone: 17 North, height above mean sea level (MSL) - 2. Accuracy to Datum - 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Dif	g permit or assigned API number on the accept GPS coordinates that do not meet  Coordinate Units: meters, Altitude: - meters.
Real-Time Differe	ntial
Mapping Grade GPS X : Post Processed Real-Time Diff	
4. Letter size copy of the topography I the undersigned, hereby certify this data is combelief and shows all the information required by prescribed by the Office of Oil and Gas.  Signature	rect to the best of my knowledge and



IV-9 (Rev 8-81)

DATE		12-10-1	32		
WETT	M	مد		# 74.C	

State of Mest Birginia API 10. 47 - 015

Beparlment of Mines Gil und Gas Zivision

### CONSTRUCTION AND RECLAMATION PLAN

	err onenamon Stamling Dailling & Prod
COMPANY NAME Sterling Drilling & Prod. Co W	ELL OPERATOR STETLING DELLING & Proud
Address 360 Madison Ave NY, NY 10017	Address C/O H.L.Berger - Chars. WV -
Telephone (212) 949-9100	Telephone (304) 342-0121
LANDOWNER Enerett Druke	SOIL CONS. DISTRICT FIX SCD
Revegetation to be carried out by Sterling	Drilling & Prod. CoH.L. Bergerent)
This plan has been reviewed by	ELK SCD. All corrections
and additions become a part of this plan:	<u>1-14-82-</u> (Date)
<u></u>	(SCD Agent)
ACCESS ROAD -	LOCATION
Structure Culvert (A)	Structure Duresian Ditch (1)
Spacing . Size 24 " 4 12"	Material Fathen
Page Ref. Manual 2:8	Page Ref. Manual 2-12
Structure Drainage Ditches 1982	Structure Rip-Rap (2)
Spacing Padeide Gille	Material Rock · · · · · · · · · · · · · · · · · · ·
Spacing Redeide Gas Division  Page Ref. Manual 2-12 DEFT DEFINITION	Page Ref. Manual - 2-9
rage retrieves	
Structure Cross Ditches (C)	Structure(3)
Spacing 80' for 10 ignde	Material
Page Ref. Manual 24	Page Ref. Manual
All structures should be inspected regularly commercial timber is to be cut and stacked and cut and removed from the site before dirt work	all brush and small tumber to be
REVEGETATION	<b>4</b>
Treatment Area I	Treatment Area II
Line 2 Tons/acre	Lime 2 Tons/acre
or correct to pH 6.5	or correct to pH 6.5 07/03/2015
Fertilizer 600 lbs/acre (10-20-20 or equivalent)	Fertilizer 600 lbs/acre (10-20-20 or equivalent)

IV-9 (Rev 8-81)

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	3		

DATE		7-22-83	.;		
WELL	<b>ND.</b>	Gore-160	ris_	* 746	_Zev

State of Mest Fügmin

API NO. 47 -015 -2/77-Ray.

Bepariment of Mines Gil und Gas Zivision

## CONSTRUCTION AND RECLAMATION PLAN

	opposition Starling Drilling & Prod
COMPANY NAME Sterling Drilling & Prod. Co W.	ELL OPERATOR Stelling Dillare WV
Address 360 Madison Ave NY, NY 10017	Andress C/O N.L. Berger - Unars.
Telephone (212) 949-9100	Telephone (304) 342-0121
LANDOWER Everett Donke	SOIL CONS. DISTRICT FAZ SED
Revegetation to be carried out by Sterling I	Orilling & Prod. CoH.L. Bergegent)
This plan has been reviewed by	FLK SD. All corrections
and additions become a part of this plan:	7-25-93
ain additions become a part of a second	(Date)
	(SCD Agent)
ACCESS ROAD	LOCATION
Structure (A)	Structure Diversion Dith (1)
School Control	Material Earthern
Spacing .	
Page Ref. Manual	Page Ref. Manual 2-12
	Structure Rip-Rap (2)
Structure Drainage Ditches (B)	
Spacing Readside	Material Rock
Page Ref. Manual 2./2	Page Ref. Manual
Structure Cross Ditches (C)	Structure 1983
Spacing 100' E. 6-8's ande	Material
•	Page Ref. Manual Cit & GAS DIVISION
Page Ref. Manual 2-4	DEPT. OF MINES
All structures should be inspected regularly commercial timber is to be cut and stacked and	I all brush and small timber to be
cut and removed from the site before dirt work	begins.
REVEGETATION	ON -
Treatment Area I	Treatment Area II
Lime 2 Tons/acre	Lime 2 Tons/acre or correct to pH 6.5
or correct to pH 6.5	Fertilizer 600 07/03/2005
Fertilizer 600 lbs/acre (10-20-20 or equivalent)	(10-20-20 or equivalent)
(10-20-20 01 69121-122-1-1	

I					
لان و ز	Operator:	PRIME OP	ERATIN	G COMP	ANY
	API:	1502177			
	WELL No:	746			
	Reviewed by:	2 av m		Date:	6/29/15
	5 Day End o		05/11	115	

#### CHECKLIST FOR FILING A PERMIT

Plugging	CKH	644028
		\$ 10000

V	WW-4B
~	Inspector signature on WW-4B
1	Completion / Well Records of Previous Work
1	WW-4A (Notarized)
	Certified Mail Receipts, Waivers, or Affidavits of Personal Service
1	Surface Owner Waiver
	Coal Owner / Lessee /Operator Waiver
V	WW-9 (Page 1) (Notarized)
V	Inspector Signature on WW-9 (Optional)
1	Topographic Map of location of well
1	WW-7 (Nonsenter/or/14) Resolved 05/25/15
	OR
	Mylar Plat (Surface owner on plat matches WW-4A)
	Bond
/	Company is Registered with the SOS
$\checkmark$	Worker's Compensation / Unemployment Insurance account is OK
1	\$100.00 check (\$0.00 if no pit)