

4 copies  
per well



Date: 2/18, 1982

Operator's  
Well No. 7

API Well No. 47 015 2115  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil  Gas   
(If "Gas", Production  / Underground storage  / Deep  / Shallow )

LOCATION: Elevation: 1188' Watershed: Adonijah Fork  
District: Pleasant County: Clay Quadrangle: Bentree 7 1/2'

WELL OPERATOR Hardee Petroleum Co. DESIGNATED AGENT Walter L. Diddle  
Address 107 Dutch Lane Address 107 Dutch Lane  
Beckley, W. Va. 25801 Beckley, W. Va. 25801

OIL & GAS ROYALTY OWNER Elk River Lumber Co. COAL OPERATOR \_\_\_\_\_  
Address \_\_\_\_\_ Address \_\_\_\_\_  
Charleston, W. Va.

ACREAGE 1100 Ac. COAL OWNER(S) WITH DECLARATION ON RECORD:  
SURFACE OWNER Polaris Coal Co. Name Polaris Coal Co.  
Address (See Coal Owner) Address University Bldg. Suite 700  
910 16th St. Denver Colo.  
ACREAGE \_\_\_\_\_ Name \_\_\_\_\_  
80202

FIELD SALE (IF MADE) TO: \_\_\_\_\_ Address \_\_\_\_\_  
Address \_\_\_\_\_  
RECEIVED  
FEB 19 1982  
OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

OIL & GAS INSPECTOR TO BE NOTIFIED Name Martin Nichols  
Address Box 554  
Clendenin, W. Va. 25045  
Ph - 548 6993  
COAL LESSEE WITH DECLARATION ON RECORD:  
Name United Mining Co.  
Address South E. St.  
Virginia City, Nev. 89440

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_\_\_ / lease \_\_\_\_\_  
other contract \_\_\_\_\_ / dated Dec 1, 1947, to the undersigned well operator from \_\_\_\_\_

(IF said deed, lease, or other contract has been recorded:)  
Recorded on Dec 1, 1947, in the office of the Clerk of the County Commission of Clay County, West  
Va., in \_\_\_\_\_ Book 24 at page 465. A permit is requested as follows:

PROPOSED WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Fracture or stimulate \_\_\_\_\_ /  
Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
Other physical change in well (specify) \_\_\_\_\_  
—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to  
make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the  
Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to  
the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to  
the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY  
TO:  
WEST VIRGINIA OIL AND GAS  
CONSERVATION COMMIS-  
SION  
1615 WASHINGTON STREET EAST  
CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

BLANKET BOND

05/17/2024  
Hardee Petroleum Co.  
Well Operator  
By Walter L. Diddle  
Its Gen. Mgr.

**PROPOSED WORK ORDER**

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) UNKNOWN  
Address \_\_\_\_\_

GEOLOGICAL TARGET FORMATION, Injun

Estimated depth of completed well, 2000 feet Rotary  / Cable tools \_\_\_\_\_ /

Approximate water strata depths: Fresh, 230 feet; salt, UNKNOWN feet.

Approximate coal seam depths: UNKNOWN Is coal being mined in the area? Yes \_\_\_\_\_ / No  /

**CASING AND TUBING PROGRAM**

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft			For drilling	Left in well		
Conductor									Kinds
Fresh Water									
Coal									Sizes
Intermediate	<u>8 5/8</u>	<u>H40</u>	<u>20</u>	<input checked="" type="checkbox"/>			<u>300</u>	<u>To surface</u>	
Production	<u>4 1/2</u>	<u>K-55</u>	<u>9.5</u>	<input checked="" type="checkbox"/>			<u>2000</u>	<u>300 SKS</u>	Depths set
Tubing	<u>2 3/8</u>		<u>4.5</u>				<u>2000</u>		
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE.**  
**ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,**  
**ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY**  
**APPROVED FOR** drilling **. THIS PERMIT SHALL EXPIRE**  
**IF OPERATIONS HAVE NOT COMMENCED BY** 11-18-82 **;**  
**BY** [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has 05/17/2024 recorded this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_

By \_\_\_\_\_  
Its \_\_\_\_\_

Date 9-12 1981  
 Well No. ELK RIVER NO. 7  
 API No. 47 - 015 - 2115  
 State County Permit

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS

Company Name HARDEF PETRO. CO. Designated Agent WALTER DIDDLE  
 Address 107 DUTCH LANE Address 107 DUTCH LANE  
 Telephone BECKLEY, W.V.A. 255-0917 Telephone BECKLEY, W.V.A. 255-0917  
 Landowner POLARIS COAL CO. Soil Cons. District ELK

Revegetation to be carried out by HARDEF PETRO. CO. (Agent)

This plan has been reviewed by ELK SCD. All corrections and additions become a part of this plan. 2-23-82 (Date) James Bond (SCD Agent)

Access Road	Location
Structure <u>SEE COMMENTS (A)</u>	Structure <u>SEE COMMENTS (1)</u>
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____



All structures should be inspected regularly and repaired if necessary.

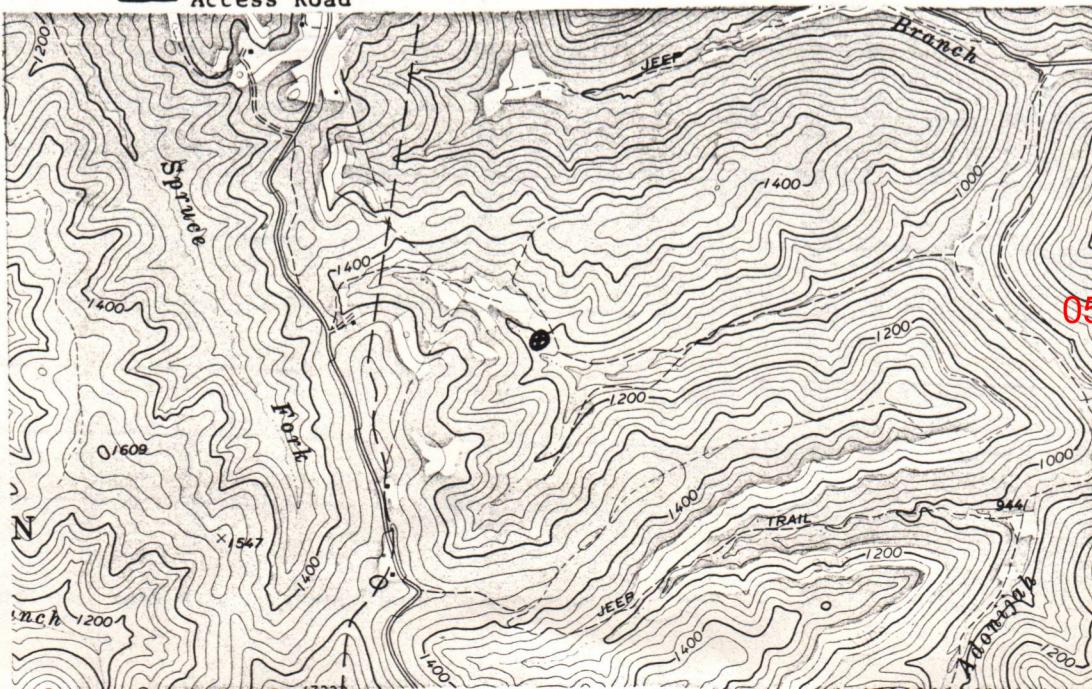
Revegetation

<u>Treatment Area I</u>		<u>Treatment Area II</u>	
Lime _____ Tons/acre	or correct to pH <u>6.5</u>	Lime _____ Tons/Acre	or correct to pH <u>6.5</u>
Fertilizer <u>450</u> lbs/acre	(10-20-20 or equivalent)	Fertilizer <u>450</u> lbs/acre	(10-20-20 or equivalent)
Mulch <u>STRAW 1/2</u> Tons/Acre		Mulch <u>STRAW 1/2</u> Tons/Acre	
Seed* <u>KV31 FESCUE 30</u> lbs/acre		Seed* <u>KV30 FESCUE 30</u> lbs/acre	
<u>PERENNIAL RYEGRASS 30</u> lbs/acre		<u>PERENNIAL RYE 30</u> lbs/acre	
<u>ALSIKE CLOVER 10</u> lbs/acre		<u>ALSIKE CLOVER 30</u> lbs/acre	

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle BENTREE 7 1/2.

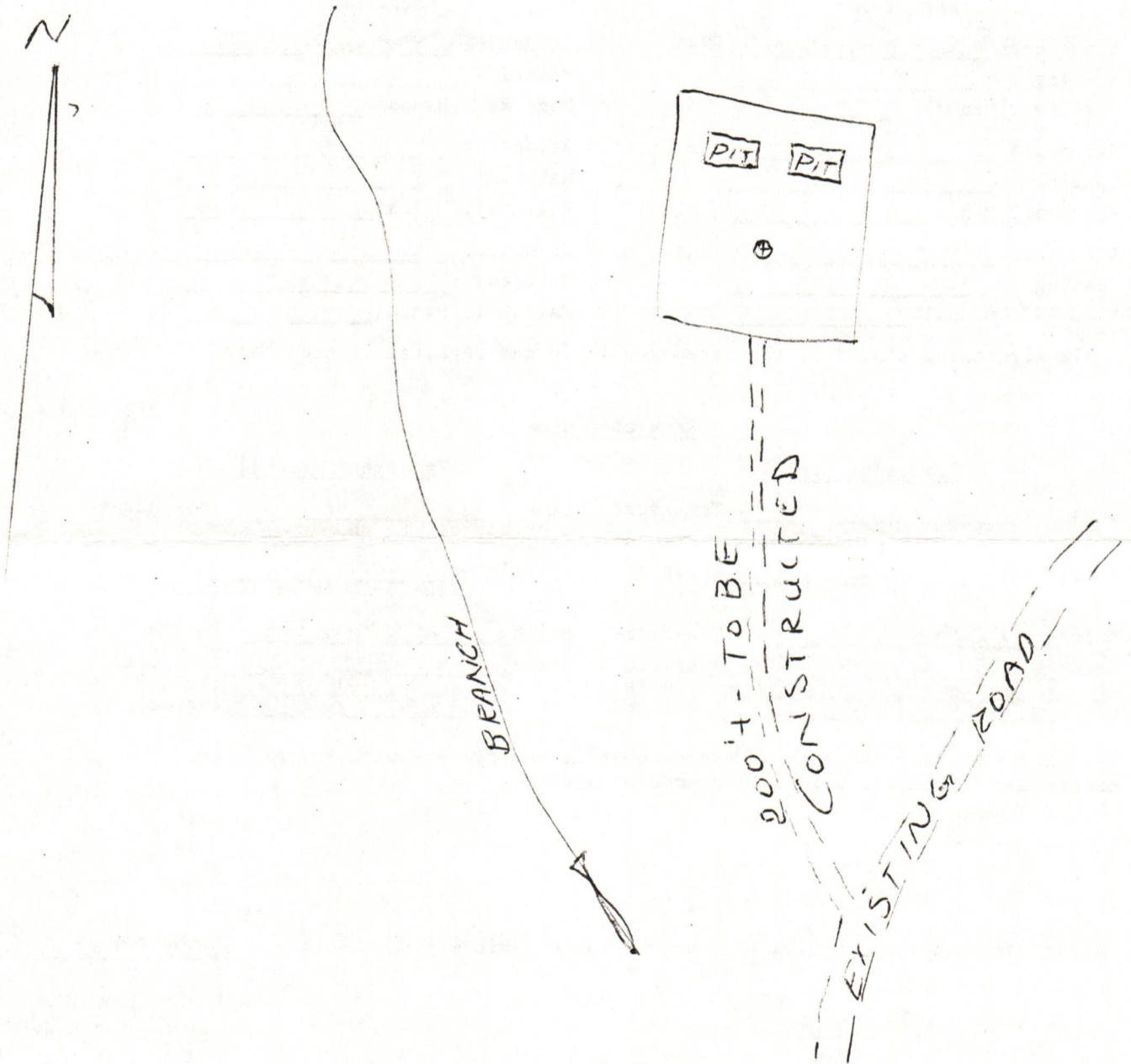
Legend:  Well Site  
 Access Road



Well Site Plan

- |                           |  |            |  |
|---------------------------|--|------------|--|
| Legend: Property Boundary |  | Diversion  |  |
| Road                      |  | Spring     |  |
| Existing Fence            |  | Wet Spot   |  |
| Planned Fence             |  | Building   |  |
| Stream                    |  | Drain Pipe |  |
| Open Ditch                |  | Waterway   |  |

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: THIS SITE IS LEVEL. ROADS EXIST EXCEPT FOR 200 +/- FROM ROAD TO SITE. ROAD TO SITE WILL NEED SOME REPAIR BUT NO NEW CONSTRUCTION IS PROPOSED.

05/17/2024

Ⓢ Signature: \_\_\_\_\_ Agent \_\_\_\_\_ Address \_\_\_\_\_ Phone Number \_\_\_\_\_

Request landowners cooperation to protect new seeding for one growing season.



IV-35  
(Rev 8-81)

State of West Virginia  
Department of Mines  
Oil and Gas Division

Date 9/15/82  
Operator's  
Well No. 7  
Farm Pauley  
API No. 47-015-215

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil  Gas  Liquid Injection  / Waste Disposal  /  
(If "Gas," Production  / Underground Storage  / Deep  / Shallow )

LOCATION: Elevation: 1188 Watershed Adonyha Fork  
District: Pleasant County Clay Quadrangle Bentree 7 1/2

COMPANY Hardee Petroleum Co  
ADDRESS 107 Dutch Ln. Berkeley  
DESIGNATED AGENT Walter L. Diddle  
ADDRESS Same as above  
SURFACE OWNER Elk River Lumber Co.  
ADDRESS Charleston, W. Va  
MINERAL RIGHTS OWNER Elk River Lumber Co  
ADDRESS Charleston, W. Va.  
OIL AND GAS INSPECTOR FOR THIS WORK Martin  
Nichols ADDRESS Clendenin, W. Va  
PERMIT ISSUED Feb. 1987  
DRILLING COMMENCED 8/16/82  
DRILLING COMPLETED 8/21/82  
IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON \_\_\_\_\_

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	307	307	Surface
7			
5 1/2			
4 1/2		2296	1800
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Injun Sand Depth 2182-2226 feet  
Depth of completed well 2330' feet Rotary  / Cable Tools   
Water strata depth: Fresh 80 feet; Salt        feet  
Coal seam depths:        Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Injun Pay zone depth 2224 feet  
Gas: Initial open flow 0 Mcf/d Oil: Initial open flow        Bbl/d  
Final open flow 3,000 Mcf/d Final open flow        Bbl/d  
Time of open flow between initial and final tests        hours  
Static rock pressure 610 psig (surface measurement) after 48 hours shut in  
(If applicable due to multiple completion--)  
05/17/2024  
Second producing formation        Pay zone depth        feet  
Gas: Initial open flow        Mcf/d Oil: Initial open flow        Bbl/d  
Final open flow        Mcf/d Oil: Final open flow        Bbl/d  
Time of open flow between initial and final tests        hours  
Static rock pressure        psig (surface measurement) after        hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perf 2192-2228 w/25 shots/ft.

Foam Frac.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	1060	
Sand			1060	1230	
Shale			1230	1335	
Sand			1335	1530	
Shale			1530	1558	
Sand			1558	1595	
Shale			1595	1680	
Sand			1680	1755	
Shale			1755	2015	
Lime			<del>2015</del> 2174	2174	
Injun Sand			2174	2228	
Shal			2228	2330	

(Attach separate sheets as necessary)

Hardee Petroleum Co  
Well Operator

By: Shattu L. Diddle

05/17/2024

Date: 9/15/82

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

APR 18 1983

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 015-2115

Oil or Gas Well GAS  
(KIND)

Company HARDEE PETROLEUM CO.  
 Address BECKLEY, W.VA.  
 Farm ELK RIVER LUMBER CO.  
 Well No. 7  
 District PLEASANT County CLAY  
 Drilling commenced 8/9/82  
 Drilling completed 8/20/82 Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: RECLAIMED + SEEDD  
NO. I.D. TAG

4/14/83  
DATE

Craig Duckworth 505  
DISTRICT WELL INSPECTOR

05/17/2024





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
MAY 23 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. D15-2115

Oil or Gas Well GAS  
(KIND)

Company HARDEE PETROLEUM CO.  
 Address BECKLEY, W. VA.  
 Farm ELK RIVER LUMBER CO.  
 Well No. 7  
 District PLEASANT County CLAY  
 Drilling commenced 8/9/82  
 Drilling completed 8/21/82 Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: THIS IS THE WELL, THE LEGAL AID SOCIETY WROTE ABOUT WANTING INFORMATION ABOUT MRS. CLARA M. MORTON IS SURFACE OWNER CALLED MRS. MORTON TO MAKE SURE THIS WAS RIGHT WELL LOOKED AT WELL 5/5/83

5/20/83  
DATE

Craig Duckworth 05/17/2024  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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AUG 16 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. D15-2115

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company HARDEE PETROLEUM CO.

Address BECKLEY, W.VA.

Farm POLARIS COAL CO.

Well No. 7

District PLEASANT County CLAY

Drilling commenced 8/9/82

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 307 No. FT. 8/10/82 Date

NAME OF SERVICE COMPANY HAUGHT

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names HAUGHT DRILLING RIG 17

Remarks: RAN 307' OF 8 5/8 CEMENTED TO SURFACE WITH 120 SKS

8/10/82

Craig Nuckworth 05/17/2024





RECEIVED  
NOV 8 - 1984

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

OIL & GAS DIVISION  
DEPT. OF MINES

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
December 21, 1983

COMPANY Hardee Petroleum Company  
107 Dutch Lane  
Beckley, West Virginia 25801

PERMIT NO 015-2115  
FARM & WELL NO Pauley #7  
DIST. & COUNTY Pleasant/Clay

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth  
DATE 2/1/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...  
Administrator-Oil & Gas Division

December 20, 1984

DATE

05/17/2024

RECEIVED  
 SEP 20 1982  
 OIL & GAS DIVISION  
 DEPT. OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.)	47-015-2115			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA	Category Code SEP 20 1982		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	2220 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name <u>Hardee Petroleum Company</u> Street <u>107 Dutch Lane</u> City <u>Beckley</u> State <u>W.Va</u> Zip Code <u>25801</u>			Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Name <u>Pleasant District</u> County <u>Clay</u> State <u>W.Va</u>			
(b) For OCS wells:	Area Name _____ Block Number _____ Date of Lease: _____ Mo. Day Yr. OCS Lease Number _____			
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Pauley #7</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>Big Injun</u>			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name <u>Cabot Corporation</u>			Buyer Code <u>002733</u>
(b) Date of the contract:	<u>06/25/79</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>73</u> MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU) <u>2.674</u>	(b) Tax <u>0.348</u>	(c) All Other Prices [Indicate (+) or (-).] - - - -	(d) Total of (a), (b) and (c) <u>3.022</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.674</u>	<u>0.348</u>	- - - -	<u>3.022</u>
9.0 Person responsible for this application:	Name <u>Walter L. Diddle</u> Title <u>Gen Mgr</u> Signature <u>Walter L. Diddle</u> Date Application is Completed <u>9/15/82</u> Phone Number <u>304-255087</u>			
Agency Use Only				
Date Received by Juris. Agency				
Date Received by FERC				

SEP 20 1982

05/17/2024

PARTICIPANTS:

DATE: JAN 28 1983

BUYER-SELLER

WELL OPERATOR: Hardee Petroleum Company

FIRST PURCHASER: Consolidated Gas Supply

004228

OTHER: Cabot Corporation  
1000

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
82-09-20-103-015-2115  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

Qual A

**QUALIFIED**

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121  Items not completed - Line No. 7.0, 8.0 c

2. IV-1 Agent Walter L. Diddle

3. IV-2 Well Permit \_\_\_\_\_

4. IV-6 Well Plat

5. IV-35 Well Record  Drilling  Deepening

6. IV-36 Gas-Oil Test: Gas Only  Was Oil Produced?  Ratio

7. IV-39 Annual Production  years \_\_\_\_\_

8. IV-40 90 day Production  Days off line: \_\_\_\_\_

9. IV-48 Application for certification. Complete?

10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?  Affidavit Signed

18-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_  
 Structure Map \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
 Gas Analyses \_\_\_\_\_

(5) Date commenced: 8-16-82 Date completed 8-21-82 Deepened \_\_\_\_\_

(5) Production Depth: 2224

(5) Production Formation: Injun

(5) Final Open Flow: 3 m mcf

(5) After Frac. R. P. 610 # 48 ma

(6) Other Gas Test:

(7) Avg. Daily Gas from Annual Production:

(8) Avg. Daily Gas from 90-day ending w/1-120 days

(8) Line Pressure:  PSIG from Daily \_\_\_\_\_

(5) Oil Production:  From Completion Report

10-17. Does lease inventory indicate enhanced recovery being done x6

10-17. Is affidavit signed?  Notarized?

05/17/2024

Does official well record with the Department confirm the submitted information? yes

Additional information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Was Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 9/15 1982

Operator's Well No. Pauley #7

API Well No. 47 - 015 - 2115  
State County Permit

WELL CLASSIFICATION FORM  
NEW ONSHORE PRODUCTION WELL  
NGPA Section 103

DESIGNATED AGENT Walter L. Diddle

ADDRESS 107 Dutch Lane

Beckley, W. Va. 25801

WELL OPERATOR Hardee Petroleum Co

LOCATION: Elevation G.L. 1188

ADDRESS 107 Dutch Lane

Watershed AdonwHA Fork

Beckley W. Va. 25801

Dist. Pleasant County Clay Quad. Bentree 712

GAS PURCHASER Cabot Corporation

Gas Purchase Contract No. GPC 467

ADDRESS Box 1473

Meter Chart Code N/A

Charleston, W. Va. 25325

Date of Contract 6/25/49

\* \* \* \* \*

Date surface drilling was begun: 8/16/82

Indicate the bottom hole pressure of the well and explain how this was calculated:

BHP - 610 psig - est due to partially oil filled hole

AFFIDAVIT

I, W.L. Diddle, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

W.L. Diddle

STATE OF WEST VIRGINIA,

COUNTY OF Boke TO WIT:

I Everette Shrewsbury a Notary Public in and for the state and county aforesaid, do certify that W.L. Diddle, whose name is signed to the writing above, bearing date the 22 day of September, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 22 day of September, 1982.

My term of office expires on the 15 day of May, 1992.

[NOTARIAL SEAL]

Everette J. Shrewsbury  
Notary Public

05/17/2024



# HARDEE PETROLEUM COMPANY



MANAGER OF OPERATIONS  
WALTER L. DIDDLE  
107 DUTCH LANE  
BECKLEY, W. VA. 25801  
(304) 255-0917

WALTER S. FARR  
P. O. Box 995  
WAUCHULA, FLORIDA 33873  
(813) 773-2151

Eik River Lumber Co #7 (015-2115)

$$L = 2228'$$

$$P = 624.7 \text{ psia}$$

$$G = .68$$

$$T = 540^\circ R$$

$$BHP = 624.7 + 624.7 \left( e^{1052599} - 1 \right)$$

$$6247 + 33.7 = \underline{\underline{658.4 \text{ psia}}}$$

05/17/2024

A.10

**LEGAL AID  
SOCIETY  
OF CHARLESTON**

**RECEIVED**

APR 20 1983

OIL & GAS DIVISION  
DEPT. OF MINES

1033 Quarrier St., Suite 600 Charleston, WV 25301 (304) 343-4481

April 18, 1983

Oil and Gas Division  
West Virginia Department of Mines  
1615 Washington Street, E.  
Charleston, WV 25311

Dear Friends:

I am representing Inice Morris of Lizemore, Clay County, West Virginia, concerning some problems she is having with an oil or gas well access road across her land to a well on her land. I am also surprised that the apparently small royalty she is getting. Please send me a copy of the permit application including the plat and soil erosion and sediment control plan, the well completion report and the production reports for 1982 and 1981.

Again, we have run across the problem that there does not appear to be a well number on the well. Enclosed, please find a small piece of paper on which my client wrote down every number and word she could find on the well itself. Also enclosed, please find a copy of her lease and her deed. Finally, she does live on the land and her address is Box 120, Crosby Road, Lizemore, West Virginia, 25125. Her royalty checks, she says, come from Cabot Gas and the trucks that go in, she says, have Cabot Gas written on the side.

Thank you very much for your assistance on this matter.

Sincerely,

DAVID B. McMAHON  
Attorney at Law

DBMc:dw

April 27, 1983

Enclosures

No record on the fiche for a reclamation plan, nor any production information given for this well. (Clay 1020)

*V. E. Young* 05/17/2024

11

**LEGAL AID  
SOCIETY  
OF CHARLESTON**

RECEIVED

SEP 29 1983

1033 Quarrier St., Suite 600 Charleston, WV 25301 (304) 343-4481

OIL & GAS DIVISION  
DEPT. OF MINES

April 27, 1983

West Virginia Department of Mines  
Oil and Gas Division  
1615 Washington Street, E.  
Charleston, WV 25311

*Craig Duckworth*  
364-5942

Dear Friends:

On January 7, 1983, I sent you a letter requesting the permit, well plat, reclamation plan and in addition, I would like the well completion report, production reports, etc., for a well. We did not know the number at that time, but sent you the deed to the surface which was 60 acres with 22.4 acres reserved out of it on Adonijah Fork of Big Sycamore Creek in Pleasant District, Clay County. You were unable to locate the well on your maps with that deed. Emilia Young sent me some "Applicant to Drill" sheets for suspected companies but they were not able to help me either.

I sent my client out to the well and she came back with a large amount of numbers. The only ones that looked remotely like a West Virginia well number are 770094; 212,SOA and 2406. After a further conversation with my client, I found that the land was formerly owned in the names of Homer Sizemore, Echols, and Starcher. She said you go off Route 16 through a little community as "Doninger" though it is actually spelled Adonijah. About two miles out the road through Doninger you go out Holcomb Ridge Road to get to her farm. The well road is about one mile long and the well is in a bottom. The well was discovered by hunters in November of 1982. She had not been on the land but about one year before that.

I am trying to find out for my client whether we can negotiate a right to free gas from the mineral owner or see if they did sufficient damage to the land in drilling as to be beyond fairly necessary and therefore, give us a lawsuit to

*Hardee Petroleum*

(5-6)

15 mi

A12  
West Virginia Department of Mines  
April 27, 1983  
Page #2

RECEIVED  
SEP 29 1983

try to negotiate free gas out of them. The reason I wrote and asked for the documents was so that I could discover who the mineral owner was and the company and have a look at their reclamation plan before investigating the matter further or calling an inspector to go out and look at it. Seemed to me to be premature to use the valuable time of an inspector. However, if the above information is not sufficient for you to locate the well on your maps and if none of the numbers above is a well number, then it must be that the driller is in violation for not having the number on the well. Then we would make a complaint. The inspector may call my client who would be willing to give him directions or go out with him and show him where the well is so he can figure out what the well number should be and so I can get the information. If he is out there and cares to make a further inspection to determine whether the reclamation was done timely and adequately, that would be fine.

My client's address is a Post Office Box in Bintree, West Virginia. She has a telephone where I suggest the inspector call either if he wants to get further information or if he wants her to go out to the well with him. It might be wise, of course, to make plans in advance. Her home telephone number is 632-1534. Again, thank you very much for your attention to this matter. I regret that I must ask you to take any action this early in the proceedings.

Sincerely,

DAVID B. McMAHON  
Attorney at Law

DBMc:dw

ms: Mrs. Clara M. Morton

05/17/2024



State of West Virginia

Department of Mines

Charleston 25305

WALTER N. MILLER

Director

JOHN D. ROCKEFELLER, IV.
Governor

VENDOR: LEGAL AID SOCIETY OF CHARLESTON
1033 QUARRIER STREET
SUITE 600
CHARLESTON, WV 25311

DATE: April 27, 1983

ATTN: DAVID B. McMAHON

Table with 2 columns: Description and Amount. Includes items like 'Copies - Xerox @ 25c per copy' and 'Administrative Regulations Book @ \$5.00 each'.

As of June 12, 1978, charges were instituted for Computer Printouts, Microfilm, Xerox, and Blueline copies.

If you will return a copy of this statement with your payment, it will assure proper credit to your account.

Please make checks payable to the appropriate office specified below:

BY: V. EMILIA YOUNG
WV Department of Mines
Office of Oil and Gas
1615 Washington Street, East
Charleston, WV 25311

BY: WV Department of Mines
1615 Washington Street, East
Charleston, WV 25311

BY: (Specify Address Below)

Postage .71
TOTAL \$1.71
(Please pay this amount)

05/17/2024

**LEGAL AID  
SOCIETY  
OF CHARLESTON**

1033 Quarrier St., Suite 600 Charleston, WV 25301 (304) 343-4481

May 2, 1983

Oil and Gas Division  
West Virginia Department of Mines  
1615 Washington Street, E.  
Charleston, WV 25311

Attention V. Emilia Young

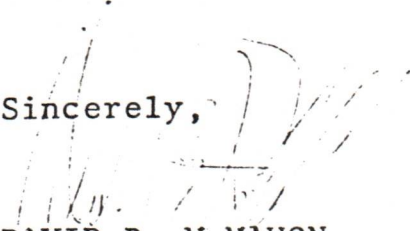
Dear Ms. Young:

Please also send me the Construction and Reclamation  
Plan for No. Cla-1020.

What that I sent you last time enabled you to locate  
the well (so I will know the next time).

Thank you.

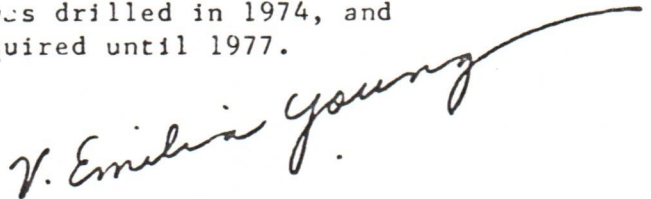
Sincerely,

  
DAVID B. McMAHON  
Attorney at Law

DBMc:dw

May 4, 1983

Sorry but Clay 1020 does not have<sup>a</sup> Construction and  
Reclamation Plan. This well was drilled in 1974, and  
a Reclamaion Plan was not required until 1977.



05/17/2024

**LEGAL AID  
SOCIETY  
OF CHARLESTON**

RECEIVED  
SEP 29 1983

1033 Quarrier St., Suite 600 Charleston, WV 25301 (304) 343-4481  
OIL AND GAS DIVISION  
DEPT. OF MINES

September 27, 1983

Clara - 2115

West Virginia Department of Mines  
Oil and Gas Division  
1615 Washington Street, E.  
Charleston, WV 25311

Re: Clara Morton  
Clay County

Dear Friends:

On April 27, 1983, I sent you a letter, a copy of which is enclosed, requesting some assistance in locating the well number for a well on land owned by my client. My client is interested in obtaining free gas or whatever else she can since the well has been drilled on her land. My preliminary investigation was to determine whether excess damage had been done to the land and to find out who the mineral owner is so she could perhaps purchase the right to free gas from the mineral owner.

Prior to my April 27, 1983, letter, I had contacted your office with other information attempting to get the well number, but was unsuccessful. In my April 27, 1983, letter, we made a formal complaint that the well number was not on the well and asked for an inspector to go out and check over the situation and find the well number for the well.

My client informs me that three or four months ago, a gentleman did call her and get directions out to the well. She believes he was "from the gas company" but my suspicion is that it was your inspector and there was just some confusion. She waited but heard nothing. Then she got sick. She has now come in to me again to find out what has happened.

Please send me a copy of the result of any investigation which any inspector may have made of the land. If this was not done, please let me urge your attention to this matter.

05/17/2024

West Virginia Department of Mines  
September 27, 1983  
Page #2

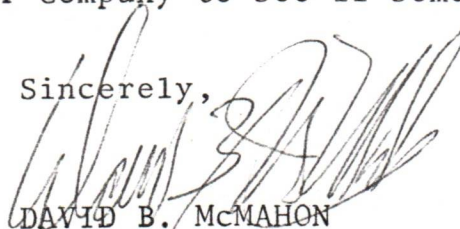
RECEIVED

SEP 29 1983

OIL & GAS DIVISION  
DEPT. OF MINES

Further help by the folks in the Clay County Clerk's Office reveals that at least at one time, this land was owned by the Elk River Lumber Company who severed the coal and leased the gas to Hope Natural Gas in 1936. It was originally part of a 4,600 acre tract. The clerk did not have time to check the many, many out-conveyances from Elk River Lumber Company to see if someone else owns this particular tract now.

Sincerely,



DAVID B. McMAHON  
Attorney at Law

DBMc:dw

Enclosure

05/17/2024





State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

October 5, 1983

Legal Aid Society of Charleston  
1033 Quarrier Street - Suite 600  
Charleston, West Virginia 25301

Attention: Mr. David B. McMahon

Subject: Request of Clara Morton - Clay County Well

Dear Mr. McMahon:

I have read your correspondence of April 18, 1983; April 27, 1983; May 2, 1983 and in response to your letter of September 27, 1983 I am enclosing a copy of Mr. Craig Duckworth's inspection report of May 20, 1983.

It would be beneficial for you to call Mr. Duckworth at Gassaway, West Virginia 364-5942. He was in our office on October 4, 1983, was well aware of this situation and discussed his inspection of this location. He referred me to CLAY-2115 which is the well in question - not the Cabot well CLAY-1020 as discussed in previous correspondence.

Mr. Duckworth works out of his home and would be in the field during the day so that he could be reached after 5:00 PM at the number which I gave you. If you prefer to write to him - his address is: P. O. Box 107, Davison Route, Gassaway, WV 26624.

Sincerely,

Faye Fleet, Clerk  
Office of Oil and Gas

/f  
xcs: File (3) ✓  
Enclosure (1)

05/17/2024

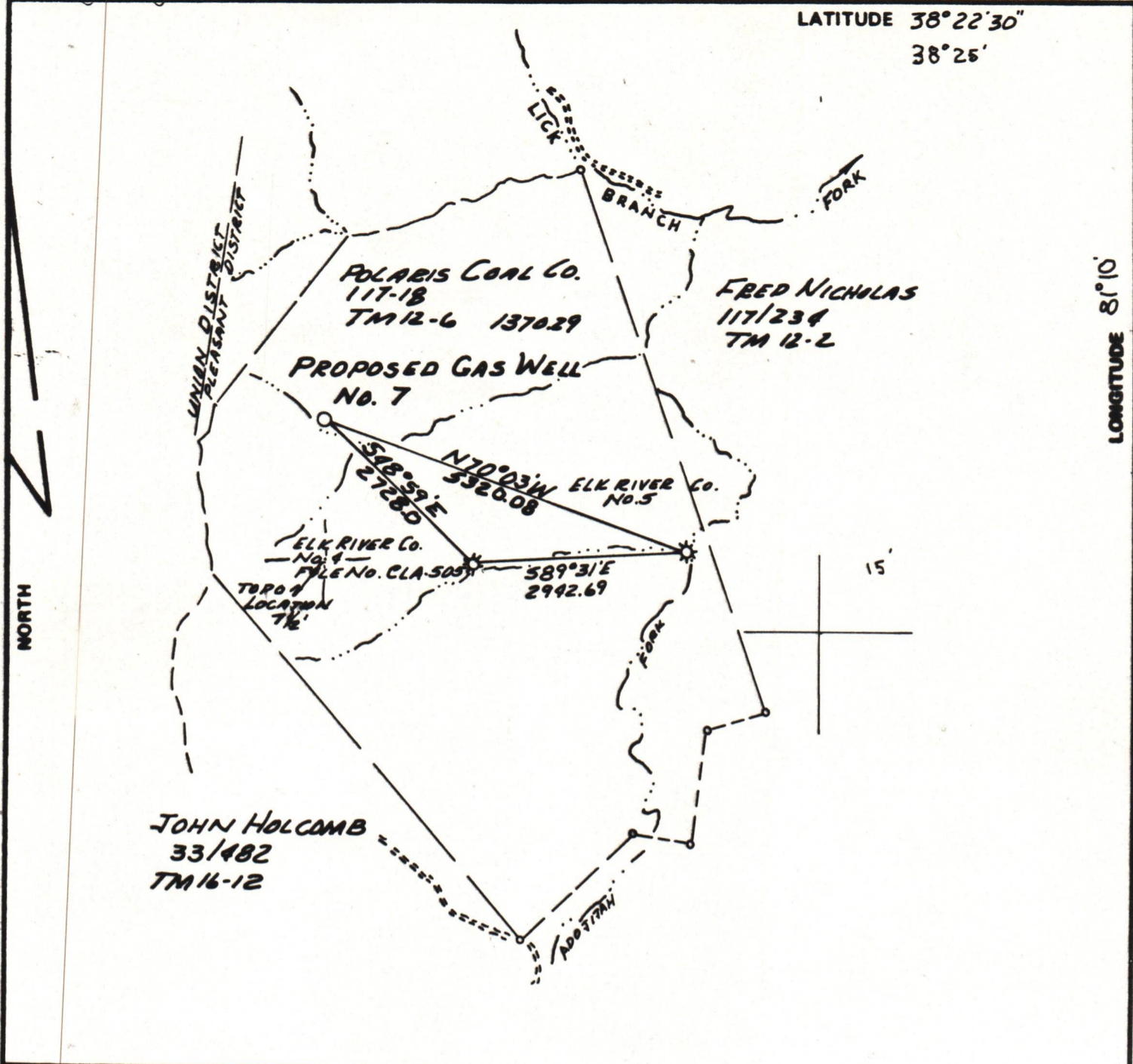
M. J. 2-20-82

11200.0

LATITUDE 38°22'30"  
38°25'

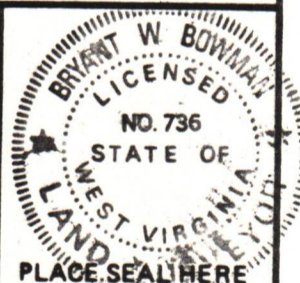
LONGITUDE 81°10'

7650.0



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1-2000  
 MINIMUM DEGREE OF ACCURACY 1-200  
 PROVEN SOURCE OF ELEVATION B.M. 951 N.W. OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) [Signature]  
 R.P.E. \_\_\_\_\_ L.L.S. 736



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE 9-6, 1981  
 OPERATOR'S WELL NO. 7  
 API WELL NO. \_\_\_\_\_  
47 015 - 2115  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW \_\_\_  
 LOCATION: ELEVATION 1188' WATER SHED ADONITAH FORK  
 DISTRICT PLEASANT COUNTY CLAY  
 QUADRANGLE BENTREE 7 1/2'  
 SURFACE OWNER POLARIS COAL COMPANY ACREAGE 1100+-  
 OIL & GAS ROYALTY OWNER ELK RIVER LUMBER CO. LEASE ACREAGE 1100+-  
 LEASE NO. 25-1

05/17/2024

PROPOSED WORK: DRILL  CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION ENGINE ESTIMATED DEPTH 2400  
 WELL OPERATOR Hardee Petroleum Co. DESIGNATED AGENT WALTER DIDDLE  
 ADDRESS 107 DUTCH LANE ADDRESS 107 DUTCH LANE  
BECKLEY, W.VA. BECKLEY, W.VA.