



Date: July 27, 1981

Operator's Well No. 1-S-207

API Well No. 47 - 015 - 1981  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT

WELL TYPE: Oil / Gas  /  
(If "Gas", Production  / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 1288 Watershed: Little Kanawha River  
District: Otter County: Clay Quadrangle: Chloe

WELL OPERATOR Stonestreet Lands Company DESIGNATED AGENT O. V. Stonestreet  
Address P.O. Box 350 Address P.O. Box 350  
Spencer, WV 25276 Spencer, WV 25276

OIL & GAS ROYALTY OWNER D. F. Shomo  
Address

COAL OPERATOR None  
Address

Acreege 56

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER Money Murphy  
Address Clay, West, Virginia  
Acreege 90

Name None  
Address  
Name  
Address

FIELD SALE (IF MADE) TO:  
Address Not Made

COAL LESSEE WITH DECLARATION ON RECORD:  
Name None  
Address  
OIL & GAS DIVISION  
DEPT. OF MINE

OIL & GAS INSPECTOR TO BE NOTIFIED  
Name Martin Nichols  
Address P.O. Box 554  
Clendenin, WV

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease /  
other contract  / dated Farm-Out from Columbia Gas, 19, to the undersigned well operator from

(IF said deed, lease, or other contract has been recorded:)  
Recorded on, 19, in the office of the Clerk of the County Commission of County, West Virginia in Book at page. A permit is requested as follows:

PROPOSED WORK: Drill  / Drill deeper / Redrill / Fracture or stimulate /  
Plug off old formation / Perforate new formation /  
Other physical change in well (specify)

—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

05/17/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1615 WASHINGTON STREET EAST CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

BLANKET BOND

Stonestreet Lands Company  
Well Operator  
By *[Signature]*  
Its President



**PROPOSED WORK ORDER**

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Not known at this time  
Address \_\_\_\_\_

GEOLOGICAL TARGET FORMATION, Big Injun

Estimated depth of completed well, 2335 feet Rotary  / Cable tools \_\_\_\_\_ /

Approximate water strata depths: Fresh, 75 feet; salt, \_\_\_\_\_ feet.

Approximate coal seam depths: None Is coal being mined in the area? Yes \_\_\_\_\_ / No  /

**CASING AND TUBING PROGRAM**

| CASING OR TUBING TYPE | SPECIFICATIONS |       |               | New | Used | FOOTAGE INTERVALS |              | CEMENT FILL-UP OR SACKS (Cubic feet) | PACKERS |       |
|-----------------------|----------------|-------|---------------|-----|------|-------------------|--------------|--------------------------------------|---------|-------|
|                       | Size           | Grade | Weight per ft |     |      | For drilling      | Left in well |                                      | Kinds   | Sizes |
| Conductor             |                |       |               |     |      |                   |              |                                      |         |       |
| Fresh Water           | 8 5/8          | T & C | 28.55         |     | X    | 210               | 210          | Cement to surface                    | None    |       |
| Coal                  |                |       |               |     |      |                   |              |                                      |         |       |
| Intermediate          |                |       |               |     |      |                   |              |                                      |         |       |
| Production            | 4 1/2          | K-55  | 10.5          | X   |      |                   | 2335         | As required                          | None    |       |
| Tubing                |                |       |               |     |      |                   |              |                                      |         |       |
| Liners                |                |       |               |     |      |                   |              |                                      |         |       |
|                       |                |       |               |     |      |                   |              |                                      |         |       |
|                       |                |       |               |     |      |                   |              |                                      |         |       |
|                       |                |       |               |     |      |                   |              |                                      |         |       |
|                       |                |       |               |     |      |                   |              |                                      |         |       |

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 4-3-82.

*[Signature]*  
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location 05/17/2024 has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.



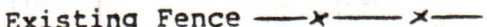



Date: \_\_\_\_\_, 19\_\_\_\_ By \_\_\_\_\_  
Its \_\_\_\_\_











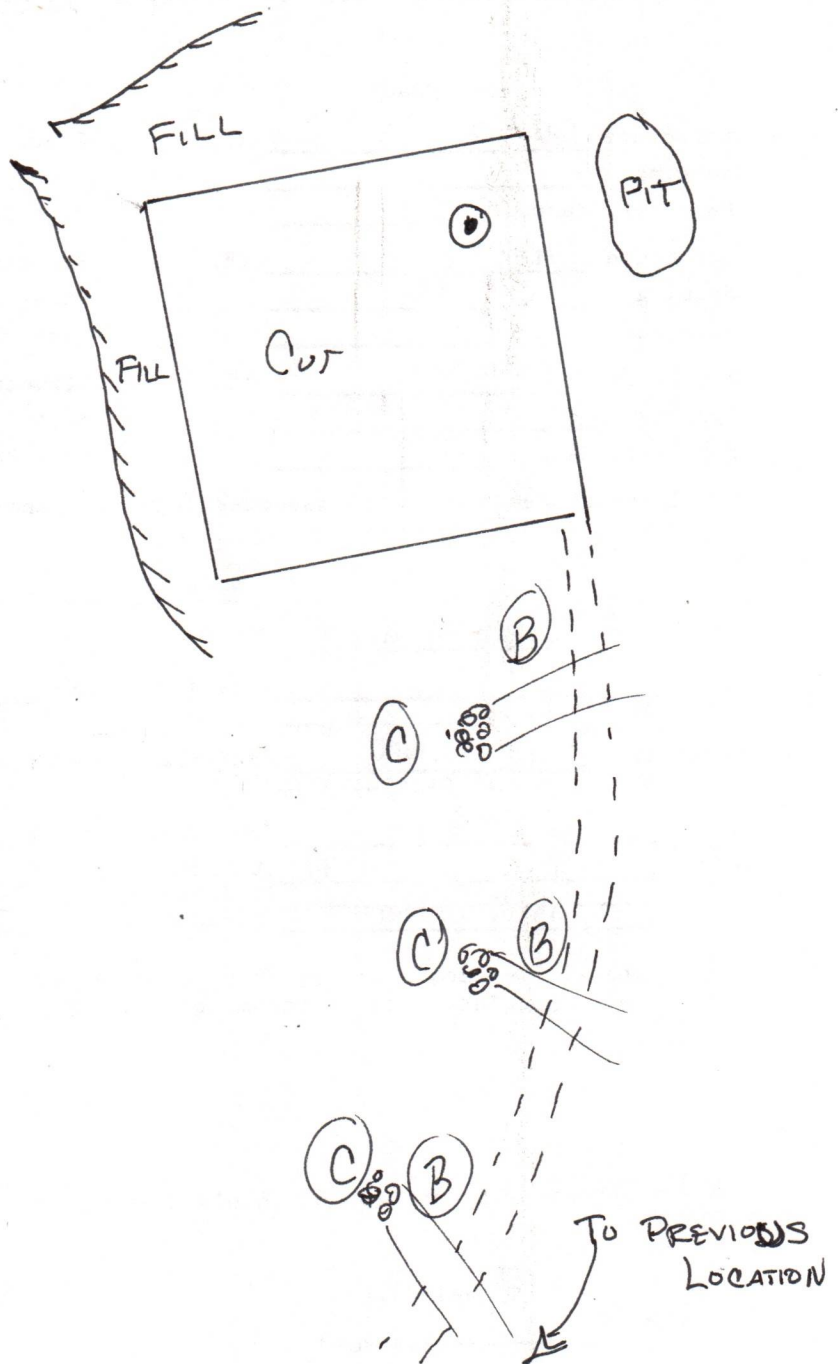


Well Site Plan

Legend: Property Boundry   
 Road   
 Existing Fence   
 Planned Fence   
 Stream   
 Open Ditch 

Diversion   
 Spring   
 Wet Spot   
 Building   
 Drain Pipe   
 Waterway 

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: \_\_\_\_\_

Roads Maintained after Construction

Seeding Stonestreet Lands

05/17/2024

Signature: \_\_\_\_\_

Agent

Address

Phone Number

Please request landowners cooperation to protect new seeding for one growing season.





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division  
WELL RECORD

Rotary  Oil \_\_\_\_\_  
 Cable \_\_\_\_\_ Gas   
 Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
 Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
 Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Quadrangle Chloe  
 Permit No. 47-015-1981

Company Stonestreet Lands Company  
 Address P.O. Box 350 Spencer, W.Va.  
 Farm Shomo Acres 56&90  
 Location (waters) Little Kanawha River  
 Well No. 1-S-207 Elev. 1288  
 District Otter County Clay  
 The surface of tract is owned in fee by \_\_\_\_\_  
Money Murphy  
 Address Clay, W.Va.  
 Mineral rights are owned by D.F. Shomo  
 Address \_\_\_\_\_  
 Drilling Commenced 9-1-81  
 Drilling Completed 9-6-81  
 Initial open flow 40,000 cu. ft. 0 bbls.  
 Final production 615,000 cu. ft. per day 0 bbls.  
 Well open 6 hrs. before test 510 RP.

| Casing and Tubing | Used in Drilling | Left in Well | Cement fill up Cu. ft. (Sks.) |
|-------------------|------------------|--------------|-------------------------------|
| Size 20-16        |                  |              |                               |
| Cond. 13-10"      |                  |              |                               |
| 9 5/8             |                  |              |                               |
| 8 5/8             | 204              | 204          | 60 sks                        |
| 7                 |                  |              |                               |
| 5 1/2             |                  |              |                               |
| 4 1/2             |                  | 2405         | 70 sks rfc                    |
| 3                 |                  |              |                               |
| 2                 |                  |              |                               |
| Liners Used       |                  |              |                               |

Well treatment details:  
 J-266 350 lbs. 20/40 sand 30,000  
 W-22 Anti-sludging 36 gals. L-53 clay control agent 20 gals.  
 F-78 Ezeфло surfactant 8 gals. 15% acid HCL 2000 gals. 500 bbls. water  
 A-200 Inhibitor 4 gals.

Attach copy of cementing record.

Coal was encountered at None Feet \_\_\_\_\_ Inches \_\_\_\_\_  
 Fresh water 75 Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
 Producing Sand Blue Monday, Big Injun Depth 2166 -2384

| Formation    | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | * Remarks                                       |
|--------------|-------|--------------|----------|-------------|-------------------|---|
| Not recorded |       |              | 0        | 1000        |                   | 0 to 1000 not recorded is continued on the back |
| Sand & Shale |       |              | 1000     | 1162        |                   |   |
| Shale        |       |              | 1162     | 1236        |                   |   |
| Sand & Shale |       |              | 1236     | 1304        |                   |   |
| Shale        |       |              | 1304     | 1336        |                   |   |
| Sand & Shale |       |              | 1336     | 1364        |                   |   |
| Shale        |       |              | 1364     | 1400        |                   |   |
| Sand & Shale |       |              | 1400     | 1416        |                   |   |
| Shale        |       |              | 1416     | 1472        |                   |   |
| Sand & Shale |       |              | 1472     | 1572        |                   |   |
| Shale        |       |              | 1572     | 1622        |                   |   |
| Sand & Shale |       |              | 1622     | 1630        |                   |   |
| Shale        |       |              | 1630     | 1632        |                   |   |
| Sand & Shale |       |              | 1632     | 1640        |                   |   |
| Shale        |       |              | 1640     | 1644        |                   |   |
| Sand & Shale |       |              | 1644     | 1722        |                   |   |
| Sand & Shale |       |              | 1722     | 1662        |                   |   |
| Shale        |       |              | 1622     | 1854        |                   |   |
| Sand & Shale |       |              | 1854     | 1868        |                   |   |
| Shale        |       |              | 1868     | 1900        |                   |   |
| Salt sand    |       |              | 1900     | 1938        |                   |   |
| Shale        |       |              | 1938     | 1980        |                   |   |
| Salt sand    |       |              | 1980     | 2058        |                   |   |
| Shale        |       |              | 2058     | 2062        |                   |   |

05/17/2024

CLAY - 1781



| Formation    | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | Remarks |
|--------------|-------|--------------|----------|-------------|-------------------|---------|
| Salt sand    |       |              | 2062     | 2076        |                   |         |
| Shale        |       |              | 2076     | 2084        |                   |         |
| Salt sand    |       |              | 2084     | 2144        |                   |         |
| Little Lime  |       |              | 2144     | 2166        |                   |         |
| Blue Monday  |       |              | 2166     | 2184        |                   |         |
| Pencil cave  |       |              | 2184     | 2198        |                   |         |
| Big Lime     |       |              | 2198     | 2292        |                   |         |
| Big Injun    |       |              | 2292     | 2384        |                   |         |
| Shale        |       |              | 2384     | 2402        | TD                |         |
| Clay         |       |              | 0        | 20          |                   |         |
| Sand & shale |       |              | 20       | 80          |                   |         |
| Red Rock     |       |              | 80       | 150         |                   |         |
| Sand & Shale |       |              | 150      | 190         |                   |         |
| Red Rock     |       |              | 190      | 210         |                   |         |
| Sand & Shale |       |              | 210      | 250         |                   |         |
| Red Rock     |       |              | 250      | 290         |                   |         |
| Sand & Shale |       |              | 290      | 340         |                   |         |
| Red Rock     |       |              | 340      | 360         |                   |         |
| Sand & Shale |       |              | 360      | 401         |                   |         |
| Red Rock     |       |              | 401      | 476         |                   |         |
| Sand & Shale |       |              | 476      | 490         |                   |         |
| Red Rock     |       |              | 490      | 560         |                   |         |
| Sand & Shale |       |              | 560      | 610         |                   |         |
| Red Rock     |       |              | 610      | 650         |                   |         |
| Sand & Shale |       |              | 650      | 700         |                   |         |
| Shale        |       |              | 700      | 760         |                   |         |
| Sand & Shale |       |              | 760      | 820         |                   |         |
| Shale        |       |              | 820      | 850         |                   |         |
| Sand & Shale |       |              | 850      | 910         |                   |         |
| Shale        |       |              | 910      | 1000        |                   |         |

05/17/2024

Date November 5, 1981 19     

APPROVED

*Anthony Stauffer*  
General Manager

XXXXXX



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 015-1981

Oil or Gas Well Gas  
(KIND)

|   |  |                  |              |                |
|---|--|------------------|--------------|----------------|
| Company <u>Stonestreet Lands Co</u>                     | CASING AND TUBING  | USED IN DRILLING | LEFT IN WELL | PACKERS        |
| Address <u>Spencer</u>                                  | Size   |                  |              |                |
| Farm <u>Murphy</u>                                      | 16   |                  |              | Kind of Packer |
| Well No. <u>1-5-207</u>                                 | 13   |                  |              |                |
| District <u>Walter County Clay</u>                      | 10   |                  |              | Size of        |
| Drilling commenced <u>9-2-81</u>                        | 8 3/8  | <u>204</u>       | <u>204</u>   |                |
| Drilling completed _____ Total depth _____              | 6 5/8  |                  |              | Depth set      |
| Date shot _____ Depth of shot _____                     | 5 3/16   |                  |              |                |
| Initial open flow _____ /10ths Water in _____ Inch      | 3  |                  |              | Perf. top      |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | 2  |                  |              | Perf. bottom   |
| Volume _____ Cu. Ft.                                    | Liners Used  |                  |              | Perf. top      |
| Rock pressure _____ lbs. _____ hrs.                     |  |                  |              | Perf. bottom   |
| Oil _____ bbls., 1st 24 hrs.                            | CASING CEMENTED <u>8 3/8</u> SIZE <u>204</u> No. FT <u>9-2-81</u> Date |                  |              |                |
| Fresh water _____ feet _____ feet                       | NAME OF SERVICE COMPANY <u>Dowell</u>                                  |                  |              |                |
| Salt water _____ feet _____ feet                        | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES                        |                  |              |                |
|   | _____ FEET _____ INCHES _____ FEET _____ INCHES                        |                  |              |                |
|   | _____ FEET _____ INCHES _____ FEET _____ INCHES                        |                  |              |                |

Drillers' Names \_\_\_\_\_

Remarks: Cemented with 80 Bags  
Drilling at 1500ft

**RECEIVED**

SEP 8 - 1981

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

9-4-81  
DATE

Martin B. [Signature]  
508  
05/17/2024  
DISTRICT WELL INSPECTOR









RECEIVED

APR 12 1985

OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305  
FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
January 4, 1984

COMPANY Stonestreet Lands Company

PERMIT NO 015-1981

P. O. Box 350

FARM & WELL NO Shomo, #1-S-207

Spencer, West Virginia 25276

DIST. & COUNTY Otter/Clay

| RULE  | DESCRIPTION                                       | IN COMPLIANCE |    |
|-------|---|---------------|----|
|       |   | YES           | NO |
| 23.06 | Notification Prior to Starting Work               |               |    |
| 25.04 | Prepared before Drilling to Prevent Waste         |               |    |
| 25.03 | High-Pressure Drilling                            |               |    |
| 16.01 | Required Permits at Wellsite                      |               |    |
| 15.03 | Adequate Fresh Water Casing                       |               |    |
| 15.02 | Adequate Coal Casing                              |               |    |
| 15.01 | Adequate Production Casing                        |               |    |
| 15.04 | Adequate Cement Strength                          |               |    |
| 15.05 | Cement Type                                       |               |    |
| 23.02 | Maintained Access Roads                           |               |    |
| 25.01 | Necessary Equipment to Prevent Waste              |               |    |
| 23.04 | Reclaimed Drilling Pits                           |               |    |
| 23.05 | No Surface or Underground Pollution               |               |    |
| 23.07 | Requirements for Production & Gathering Pipelines |               |    |
| 16.01 | Well Records on Site                              |               |    |
| 16.02 | Well Records Filed                                |               |    |
| 7.05  | Identification Markings                           |               |    |

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Greg Duckworth

DATE 4/3/85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. B.

Administrator-Oil & Gas Division  
05/17/2024

April 16, 1985



RECEIVED

|   |   |                              |  |                               |
|---|---|------------------------------|--|-------------------------------|
| 1.0 API well number<br>(If not available, leave blank - 14 digits.)   | 47-015-1981   |                              |  |                               |
| 2.0 Type of determination being sought<br>(Use the codes found on the front of this form.)                                  | 103<br>Section of NGPA  | MAR 15 1982<br>Category Code |  |                               |
| 3.0 Depth of the deepest completion location<br>(Only needed if sections 103 or 107 in 2.0 above.)                          | 2405  |                              | OIL & GAS DIVISION<br>DEPT. OF MINES       |                               |
| 4.0 Name, address and code number of applicant<br>(36 letters per line maximum. If code number not available, leave blank.) | Stonestreet Lands Company<br>Name _____ Seller Code _____<br>P.O. Box 350<br>Street _____ WV _____ 25276<br>Spencer, _____<br>City _____ State _____ Zip Code _____ |                              |  |                               |
| 5.0 Location of this well: [Complete (a) or (b)]  | Elmira<br>Field Name _____<br>Clay _____ WV _____<br>Country _____ State _____  |                              |  |                               |
| (a) For onshore wells<br>(36 letters maximum for field name)  | Area Name _____ Block Number _____<br>Date of Lease _____<br>Mo. Day Yr. _____ OCS Lease Number _____   |                              |  |                               |
| (b) For OCS wells   | Shomo #1-S-207  |                              |  |                               |
| (c) Name and identification number of this well: (36 letters and digits maximum)  | _____   |                              |  |                               |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir: (36 letters maximum)  | _____   |                              |  |                               |
| 6.0 (a) Name and code number of the purchaser: (36 letters and digits maximum. If code number not available, leave blank.)  | Columbia Gas Transmission Corp.   |                              |  | 004030<br>Buyer Code          |
| (b) Date of the contract  | 0 8 0 4 7 8<br>Mo Day Yr  |                              |  |                               |
| (c) Estimated annual production   | 22 _____ MMcf   |                              |  |                               |
| 7.0 Contract price<br>(As of filing date. Complete to 3 decimal places.)  | (a) Base Price (\$/MMBTU)   | (b) Tax                      | (c) All Other Prices (Indicate (+) or (-)) | (d) Total of (a), (b) and (c) |
| 8.0 Maximum lawful rate<br>(As of filing date. Complete to 3 decimal places.)   | 2 . 5 0 1   | 0 . 2 2 5                    | 0 . 2 2 5                                  | 2 . 9 5 1                     |
| 9.0 Person responsible for this application   | O.V. Stonestreet President<br>Name _____ Title _____<br>Signature <i>O.V. Stonestreet</i><br>Sept. 8, 1981 927-2800<br>Date Application is Completed Phone Number   |                              |  |                               |

|  |
|--|
| Agency Use Only                                      |
| Date Received by Juris. Agency<br><b>MAR 15 1982</b> |
| Date Received by FERC                                |



**U.S. DEPARTMENT OF ENERGY**  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**  
(Sections 102, 103, 107 and 108)

**PLEASE READ BEFORE COMPLETING THIS FORM:**

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 276-4639.

Specific Instructions for Item 2.0, Type of Determination:

| <u>Section of NGPA</u> | <u>Category Code</u> | <u>Description</u>                        |
|------------------------|----------------------|---|
| 102                    | 1                    | New OCS Lease                             |
| 102                    | 2                    | New onshore well (2.5 mile test)          |
| 102                    | 3                    | New onshore well (1,000 feet deeper test) |
| 102                    | 4                    | New onshore reservoir                     |
| 102                    | 5                    | New reservoir on old OCS Lease            |
| 103                    |                      | New onshore production well               |
| 107                    |                      | High cost natural gas                     |
| 108                    |                      | Stripper well                             |

Other Purchasers/Contracts

Contract Date:  
(Mo. Day Yr.)

Purchaser

Buyer Code

Remarks



PARTICIPANTS:

DATE:

JUL 20 1982

BUYER-SELLER CODE

WELL OPERATOR:

Stonestreet Lands Company

FIRST PURCHASER:

Columbia Gas Trans. Corp.

004030

OTHER:

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

82 0315 -103-015-1981

Use Above File Number on all Communications  
Relating to Determination of this Well

1000' Radius  
checked M.T.

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121  Items not completed - Line No. \_\_\_\_\_
- 2. IV-1 Agent O.V. Stonestreet
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record  Drilling  Deepening
- 6. IV-36 Gas-Oil Test: Gas Only  Was Oil Produced?  Ratio
- 7. IV-39 Annual Production \_\_\_\_\_ years
- 8. IV-40 90 day Production \_\_\_\_\_ Days off line: \_\_\_\_\_
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?  Affidavit Signed
- 18-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_  
Structure Map \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
Gas Analyses \_\_\_\_\_
- (5) Date commenced: 9-1-81 Date completed 9-6-81 Deepened
- (5) Production Depth: 2166 - 2384
- (5) Production Formation: Blue Monday, Big Enjun
- (5) Final Open Flow: 615 MCF
- (5) After Frac. R. P. 510<sup>th</sup> 6 hrs.
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production: \_\_\_\_\_
- (8) Avg. Daily Gas from 90-day ending w/1-120 days \_\_\_\_\_
- (8) Line Pressure: \_\_\_\_\_ PSIG from Daily Report \_\_\_\_\_
- (5) Oil Production: \_\_\_\_\_ From Completion Report \_\_\_\_\_
- 10-17. Does lease inventory indicate enhanced recovery being done? No
- 10-17. Is affidavit signed?  Notarized?
- Does official well record with the Department confirm the submitted information? yes 05/17/2024
- Additional information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
- Was Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_



Date Sept. 8 1981

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 1-S-207  
API Well No. 015 1981  
State            County            Permit           

WELL CLASSIFICATION FORM  
NEW ONSHORE PRODUCTION WELL  
NGPA Section 103

DESIGNATED AGENT O.V. Stonestreet  
ADDRESS P.O. Box 350  
Spencer, WV 25276

WELL OPERATOR Stonestreet Lands Co.  
ADDRESS P.O. Box 350  
Spencer, WV 25276

LOCATION: Elevation 1288  
Watershed Little Kanawha River  
Dist. Otter County Clay Quad. Chloe

GAS PURCHASER Columbia Gas Trans. Corp.  
ADDRESS 1700 MacCorkle Ave., SE  
Charleston, WV 25325

Gas Purchase Contract No. AP22440  
Meter Chart Code 20 7159  
Date of Contract 8-4-78

\* \* \* \* \*

Date surface drilling was begun: 9-1-81

Indicate the bottom hole pressure of the well and explain how this was calculated:

$BHP = PW + PW(e^{GL/53.34T-1})$        $PW = 510 \text{ PSIA}$        $BHP = 554.23 \text{ PSIA}$   
 $T = 70$   
 $G = .7$   
 $L = 2250$

AFFIDAVIT

I, O.V. Stonestreet, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977 the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

*O.V. Stonestreet*

STATE OF WEST VIRGINIA,

COUNTY OF Roane TO WIT:

I, Judith K. Lowelle, a Notary Public in and for the state and county aforesaid, do certify that O.V. Stonestreet whose name is signed to the writing above, bearing date the 8th day of Sept., 1981, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 8th day of Sept., 1981.

My term of office expires on the 14th day of April, 1988.

[NOTARIAL SEAL]

*Judith K. Lowelle*  
Notary Public

05/17/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date Sept. 8, 1981

Operator's Well No. 1-S-207

API Well No. 47 - 015 - 1981  
State County Form

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. \_\_\_\_\_  
(If Applicable)

WELL OPERATOR Stonestreet Lands Company  
ADDRESS P.O. Box 350  
Spencer, WV 25276

DESIGNATED AGENT Q.V. Stonestreet  
ADDRESS P.O. Box 350  
Spencer, WV 25276

Gas Purchase Contract No. AP22440 and Date 8 4 78  
Meter Chart Code 20 7159 (Month, day and year)

Name of First Purchaser Columbia Gas Transmission Corporation  
1700 MacCorkle Ave. SE  
Charleston, WV 25325  
(City) (State) (Zip Code)

FERC Seller Code \_\_\_\_\_ FERC Buyer Code 004030

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.)
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

103

Section of NGPA \_\_\_\_\_

Category Code \_\_\_\_\_

O.V. Stonestreet President  
Name (Print) Title

[Signature]  
Signature  
P.O. Box 350  
Street or P. O. Box  
Spencer, WV 25276  
City State (Zip Code)  
804 927-2800  
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

I hereby certify that this form and all other forms required for filing have been mailed this date to the above named purchaser.

Stonestreet Lands Co.  
Stonestreet Lands Company Well Oper

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1976 (NGPA).  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_ at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or, as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

MAR 15 1982

Date received by Jurisdictional Agency

By [Signature]  
Title \_\_\_\_\_

05/17/2024



Checklist of minimum Forms and Information needed to apply for each well classification. Each is identified by an "Item No." The "Items" required are listed beneath each well classification.

FOR NEW ONSHORE WELL - Sec. 102 NGPA - More than 2.5 miles from a marker well.  
Items - 1, 2, 3, 4, 5, 6, 9, 10, 22, 23 - (18 & 19 Qualified)

FOR NEW ONSHORE WELL - Sec. 102 NGPA - More than 1,000 feet deeper than a marker well.  
Items - 1, 2, 3, 4, 5, 6, 9, 11, 22, 23 - (18 & 19 Qualified)

FOR NEW ONSHORE RESERVOIR WELL - Sec. 102 NGPA  
Items - 1, 2, 3, 4, 5, 6, 9, 12, 20, 21, 24 - (18 & 19 Qualified)

FOR NEW ONSHORE PRODUCTION WELL - Sec. 103 NGPA  
Items - 1, 2, 3, 4, 5, 6, 9, 13

FOR HIGH COST GAS - Sec. 107 NGPA  
Items - 1, 2, 3, 4, 5, 6, 9, 14, 19 - (18 Qualified)

FOR STRIPPER WELLS - Sec. 108 NGPA  
Items - 1, 2, 3, 4, 5, 6, 7, 8, 9, 15 (28 if Available)

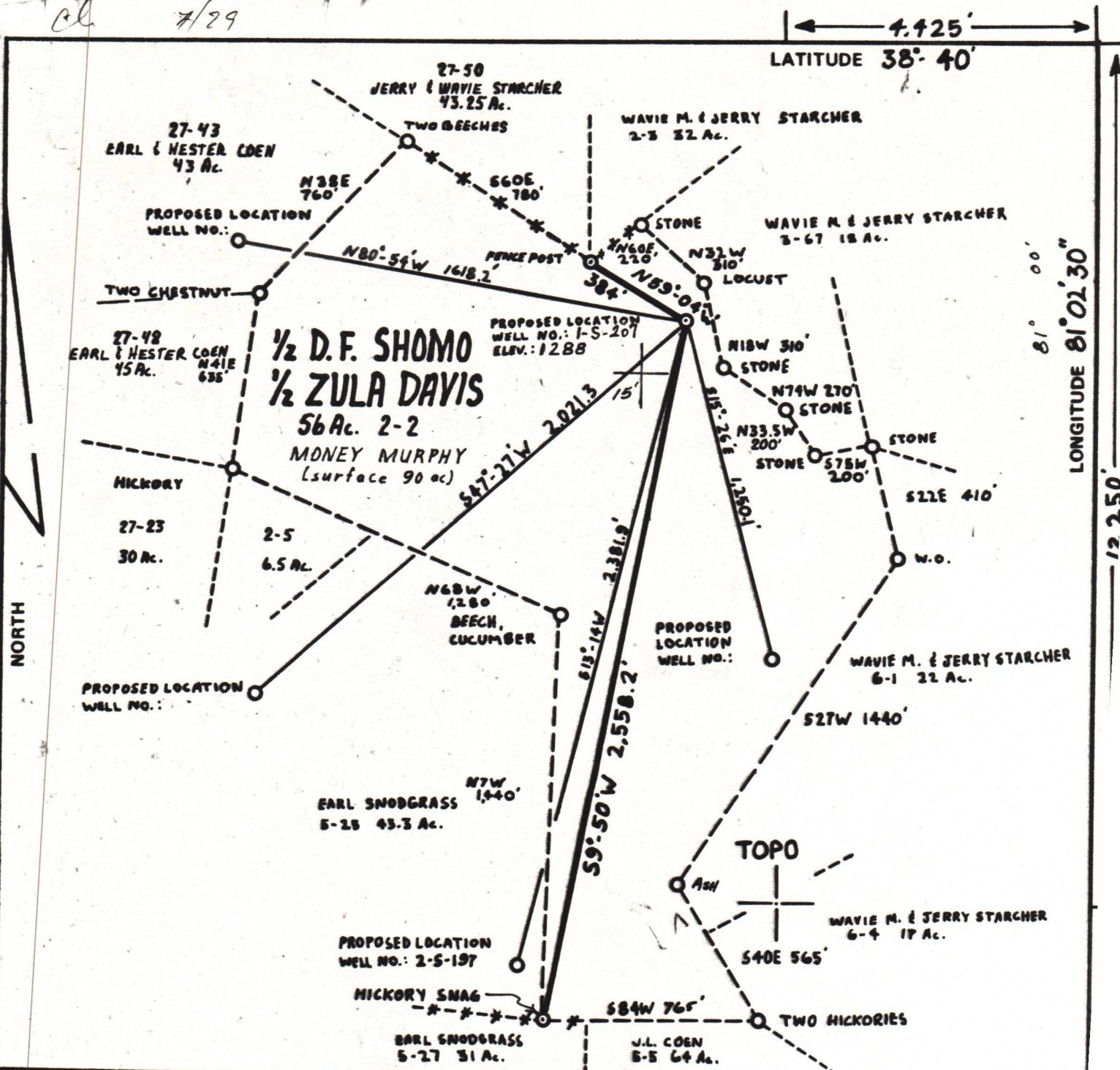
FOR STRIPPER WELLS - Sec. 108 NGPA - Enhanced Recovery  
Items - 9, 16

FOR STRIPPER WELLS - Sec. 108 NGPA - Seasonally Affected  
Items - 9, 17, 28

| <u>ITEM NOS.</u> | <u>FORM NO.</u> | <u>DESCRIPTION</u>   |
|------------------|-----------------|--|
| 1.               | FERC 121        |  |
| 2.               | IV-1            | Operator Agent Certification   |
| 3.               | IV-2            | Well Permit Application  |
| 4.               | IV-6            | Well Plat  |
| 5.               | IV-35           | Well Operator's Drilling Report  |
| 6.               | IV-36           | Gas/Oil Ratio Test Report  |
| 7.               | IV-39           | Report of Annual Production  |
| 8.               | IV-40           | Ninety (90) Day Production Report  |
| 9.               | IV-48WC         | State Application for Well Classification                                    |
| 10.              | IV-51WC         | Wells drilled more than 2.5 miles from a marker well                         |
| 11.              | IV-52WC         | Wells drilled more than 1,000 feet deeper than a marker well                 |
| 12.              | IV-53WC         | New Onshore Reservoir Well   |
| 13.              | IV-54WC         | New Onshore Production Well  |
| 14.              | IV-55WC         | High Cost Natural Gas Well   |
| 15.              | IV-56WC         | Stripper Well Classification   |
| 16.              | IV-57WC         | Stripper - Increased Production by Enhanced Recovery                         |
| 17.              | IV-58WC         | Stripper - Seasonally Affected   |
| 18.              | N/A             | Directional Survey   |
| 19.              | N/A             | Electric Logs  |
| 20.              | N/A             | Subsurface cross-section charts (Geological charts)                          |
| 21.              | N/A             | Formation Structure Map  |
| 22.              | N/A             | 1:4000 Well Location Map   |
| 23.              | N/A             | Well Tabulation Sheet  |
| 24.              | N/A             | Gas Analysis   |
| 25.              | N/A             | Other  |
| 26.              | N/A             | Notice - Increase of Production  |
| 27.              | N/A             | Lease Inventory  |
| 28.              | N/A             | Tax records or verified copies of billing statements for appropriate period. |

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FILE NO. Shomo  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1"=300'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION USGS B.M. Stinson Creek bridge, Elev.=907

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Chiff Wilkie  
 R.P.E. \_\_\_\_\_ L.L.S. 717

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE JULY 7, 1981  
 OPERATOR'S WELL NO. 1-5-207  
 API WELL NO. \_\_\_\_\_  
47 - 015 - 1981  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW   
 LOCATION: ELEVATION 1288 WATER SHED LITTLE KANAWHA RIVER  
 DISTRICT OTTER COUNTY CLAY  
 QUADRANGLE CHLOE T.S.

SURFACE OWNER MONEY MURPHY  
 OIL & GAS ROYALTY OWNER 1/2 D.F. SHOMO, 1/2 ZULA DAVIS ACREAGE 90. Ac.  
 LEASE NO. \_\_\_\_\_ LEASE ACREAGE 56 Ac.

PROPOSED WORK: DRILL  CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION BIG INJUN  
 WELL OPERATOR STONESTREET LANDS CO. ESTIMATED DEPTH 2335  
 ADDRESS SPENCER WV. DESIGNATED AGENT O.V. STONESTREET  
 ADDRESS SPENCER WV.

05/17/2024