



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

## Oil and Gas Division

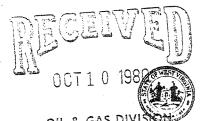
WELL RECORD Rotary\_\_\_ Oil\_ \_\_\_ Gag<sup>X</sup>\_ Cable\_\_ Quadrangle<u>Ivydale</u> Recycling\_ Comb. FEB 21 1983 Water Flood\_\_ Storage\_ ermit No. <u>47-015</u>-1889 Disposal\_\_ ompany MERT Development, Inc. ddress Route 8 - Box 336-AA Fairmont, W.VA. Tubing Lest Casing and Used in Cement fill up Drilling arm Earl Boggs in Well Cu. ft. (Sks.) \_ Acres <u>74</u> ocation (waters) Moore Fork 'ell No.\_ \_ Elev\_ 962 istrict Otter County\_ 20-16 Cond. he surface of tract is owned in fee by\_ 13-100, 3/8 152 50 152 50 CTS Emma Matheny 9 5/8 1968 1968 ddress Ivydale, West Virginia CTS 8 5/8 ineral rights are owned by Earl Boggs Address Ivydale, West Virginia 5 1/2 8-10-81 illing Commenced\_\_\_\_ 4 1/2 6347 5501 illing Completed\_\_\_ 8-20-81 itial open flow \_\_\_\_ cu. ft. \_\_\_ bbls.  $\frac{2}{1}\frac{1}{2}$ nal production 600 mcf cu. ft. per day\_ 6007 Liners Used il open: 4 hrs. before test 350 RP ll treatment details: Attach copy of cementing record. erforate Oriskany 6245-6252 Frac With 10,000 # 20/40, 5,000 Gal 28%.
erforate Chert 6055 - 6113, Frac With 20,000 #20/40, 3,000 Gal. Acid
erforate Shale 5900 - 6050, Frac With 16,000 # Sand, 668,000 SCF N<sub>2</sub> il was encountered at <u>Not Encountered</u> Feet\_ sh water 1180' \_Feet. \_ Salt Water\_ . Feet . ducing Sand Oriskany - Chert - Shale \_Depth \_\_\_\_5900 - 6252 Formation Color Hard or Soft Top Feet Bottom Feet Oil, Gas or Water \* Remarks irt 0 25 and 25 195 and/Shale 195 1180 and 1180 1400 nd 1400 1547 ale 1547 1572 ale 1572 1602 Stream of Oil 1572 nd 1602 1630 me 1630 1677 nd/Shale 1677 1696 nd/Lime 1696 1845 jun 1845 1900 ale 1900 2350 rdon + 2 Der Sh 2350 3300 eechley 3300 3340 nd/Shale 3360 5900 ale 5900 6230 nd Oriskany 6230 6260 nd/Shale 6260 6370 ne herrien **6370** · 6460 6462 7.0

(over)

licates Electric Log tops in the remarks section.

OG - 1 Rev. - 71

Signed by



OIL & GAS DIVISIONAL DEPT. FAMONWESEVIRGINIA DEPARTMENT OF MINES



ON & GAS DIVISION DEPT. OF MINE.

#### Oil and Gas Division

### OIL AND GAS WELL PERMIT APPLICATION

	Charleston, W. Va.	DATE September	29, 1980
•	Surface Owner Emma Matheny	Company MERT Develo	pment, Inc.
	Address Ivydale, W.Va.	Address Fairmont, W	
	Mineral Owner Earl L. Boggs UNIT		Acres 14 of 157
	Address Ivydale, W.Va.		
	Coal Owner Earl L. Boggs	Wall No. 1	Elevation 962'
	Address Ivydale, W.Va.	District Otter	County Clay
	Coal Operator None		
	•	Quadrangle 1.790220	
his 7	Address FRMIT MUST SE POSTED AT THE WELL SITE	An alast a tribute man cour	
si the	wintons being in accordance with Chapter 22, W. Va. Cade, the location is hereby approved Irilling . This permit shall expire if one have not commenced by 7-26-81	INSPECTOR TO BE NOTIFIED	
_	puty Director - Oil & Gas Division	ADDRESS P.O. Box 554  PHONE 548-6993	Clendenin, w.va.
0.0			
	GENTLEMEN:  The undersigned well operator is entitled to drill u		
	19.76 in Clay County, Book		30 day of <u>Dect</u>
	The enclosed plat was prepared by a registered enchave been notified as of the above date.  The above named coal owners and/or operator are to make by Section 3 of the Code, must be received by Copies of this notice and the enclosed plat were may or coal owners at their above shown respective addressame day with the mailing or delivery of this copy to	REDRILL RILLED BEFORE JUNE 5, 1969.  gineer or licensed land surveyor and hereby notified that any objection the part of filed with the Department of Mailed by registered mail, or delivered to the Department of Mines at Charleston	FRACTURE OR STIMULATE  all coal owners and/or operators  ey wish to make, or are required lines within ten (10) days. *  the above named coal operators before, or on the
	NEW WELL	REDRILL RILLED BEFORE JUNE 5, 1969.  gineer or licensed land surveyor and hereby notified that any objection the by, or filed with the Department of Mailed by registered mail, or delivered to the Department of Mines at Charleston Very truly yours, (Sign Name)	FRACTURE OR STIMULATE  all coal owners and/or operators  ey wish to make, or are required lines within ten (10) days. *  the above named coal operators before, or on the
	NEW WELL	REDRILL RILLED BEFORE JUNE 5, 1969.  gineer or licensed land surveyor and hereby notified that any objection the by, or filed with the Department of Mailed by registered mail, or delivered to see the Department of Mines at Charlesto Very truly yours, (Sign Name)  Address of St	FRACTURE OR STIMULATE  all coal owners and/or operators  ey wish to make, or are required lines within ten (10) days. *  to the above named coal operators before, or on the on, West Virginia.
	NEW WELL	REDRILL RILLED BEFORE JUNE 5, 1969.  gineer or licensed land surveyor and hereby notified that any objection the part of filed with the Department of Mailed by registered mail, or delivered the Department of Mines at Charleston Very truly yours, (Sign Name)  Address of Rel Operator Fairmont City or	all coal owners and/or operators  ey wish to make, or are required lines within ten (10) days. *  to the above named coal operators before, or on the on, West Virginia.
	NEW WELLDRILL DEEPEOIL AND GAS WELL ORIGINALLY Discrete to make been notified as of the above date.  The above named coal owners and/or operator are to make by Section 3 of the Code, must be received to make by Section 3 of the code, must be received to copies of this notice and the enclosed plat were may or coal owners at their above shown respective addressame day with the mailing or delivery of this copy to PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY P. O. BOX 879 MORGANTOWN, WEST VIRGINIA 26505	REDRILL RILLED BEFORE JUNE 5, 1969.  gineer or licensed land surveyor and hereby notified that any objection the by, or filed with the Department of Mailed by registered mail, or delivered to see the Department of Mines at Charlesto Very truly yours, (Sign Name)  Address of Street Pairmont City or W.Va.	all coal owners and/or operators  ey wish to make, or are required lines within ten (10) days. *  to the above named coal operators before, or on the on, West Virginia.
	NEW WELLDRILL DEEPEOIL AND GAS WELL ORIGINALLY Discrete to make been notified as of the above date.  The above named coal owners and/or operator are to make by Section 3 of the Code, must be received to make by Section 3 of the code, must be received to copies of this notice and the enclosed plat were may or coal owners at their above shown respective addressame day with the mailing or delivery of this copy to PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY P. O. BOX 879 MORGANTOWN, WEST VIRGINIA 26505	REDRILL RILLED BEFORE JUNE 5, 1969.  gineer or licensed land surveyor and hereby notified that any objection the by, or filed with the Department of Mailed by registered mail, or delivered to see the Department of Mines at Charleston Very truly yours,  (Sign Name)  Address of Fairmont City or W.Va.  Step the Department of mines, within said processing the department shall forthwish issue accord operators or found thereto by the definition of the department o	all coal owners and/or operators  ey wish to make, or are required lines within ten (10) days. *  the above named coal operators before, or on the on, West Virginia.  Town  ate  eriod of ten days from the receipt to the well operator a permit recitin partment and that the same is approve
	NEW WELL	REDRILL RILLED BEFORE JUNE 5, 1969.  gineer or licensed land surveyor and hereby notified that any objection the by, or filed with the Department of Mailed by registered mail, or delivered to see the Department of Mines at Charlesto Very truly yours,  (Sign Name)  Address of Fairmont City or W.Va.  Step the Department of mines, within said plocation, the department shall forthwish issue	all coal owners and/or operators  ey wish to make, or are required lines within ten (10) days. *  the above named coal operators before, or on the on, West Virginia.  Town  ate  eriod of ten days from the receipt to the well operator a permit recitin partment and that the same is approve

## THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL DEEPEN

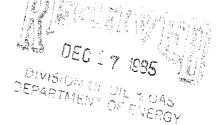
DRILLING CONTRACTOR: (If	· · · · · · · · · · · · · · · · · · ·	RESPONSIBLE AGENT	
NAME Ray Resources	THE RESIDENCE OF THE STATE OF T	NAME R.J. Yedlo	sky
ADDRESS Charleston, V	1.Va.	ADDRESS Fairmon	t, W.Va.
TELEPHONE 344-8393		TELEPHONE 366-9	111
ESTIMATED DEPTH OF COMP	LETED WELL: 6535		
PROPOSED GEOLOGICAL FOR	MATION: Healing Spring		
	GAS X		Dienogy
	RECYCLI	ING WATER FLO	OOD OTHER
TENTATIVE CASING PROGRAI	M		
Tallitiva official frooth	<b>Y1.</b>		
CASING AND TUBING	USED FOR	LEFT IN	CEMENT FILL UP
SIZE	DRILLING	, WELL	OR SACKS - CUBIC 1 1.
20 - 16	60'	60'	To surface
13 - 10	m de mele disposition de la companya del la companya de la company	The state of the s	
9 - 5/8		Continues to continue to the continue of the continues of	
1	2000'	2000'	500' fill up
7	All and the second seco	and the second s	
5 ½			
4 1/2		6430	1000' fill up
7	6000 '	6000'	Pert. Top 6030
1.1			Perf. Bottom 6100
,	سین و بردن دردن و در بها سوال و . بردن		Pert. Top 6325 Pert. Bottom 6330
		74. 144. 144. 144. 144. 144. 144. 144. 1	Terr Bottom 6530
OF PLAT.  TO DRILL DEEPER OR REDRII SUBMIT FIVE (5) COPIES WELLS DRILLED PRIOR MUST ALSO BE SUBMITTE  TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL O	L.: OF OG - 1, SHOWING ORIG TO 1929, A PERMANENT C ED.	INAL PERMIT NUMBER AN OPY OF THE PLAT AND T REJUNE 5, 1929, FIVE (5) (	OND AND PERMANENT COPY D PERFORMANCE BOND ON THE ORIGINAL WELL RECORD COPIES OG -1, PERFORMANCE
OIL AND/OR GAS WELL O		ND/OR AFTER JUNE 5, 192	9. FIVE COPIES OG - 1, SHOW-
Required forms must be file four (24) hours in advance.	d within ninety (90) days of e	completion for bond release.	Inspector to be notified twenty-
	maas oo abbuma (+ ) <u>.</u>		
The following waiver must thereof.	be completed by the coal ope	erator if the permit is to be i	ssued within ten days of receipt
	ed and place on our mine m	aps this proposed well locati	on.
We theproviding operator has c Code.	Coal Company complied with all rules and reg	have no objections to said we ulations in Articles 1, 5, and 7	ell being drilled at this location, , Chapter 22 of the West Virginia

FRACTURE STIMULATE

FORM IV-38
Affidavit of Plugging)

My commission expires:
My-Commission Expires March 5, 1994

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



#### AFFIDAVIT OF PLUGGING AND FILLING WELL

Earl L. Boggs		Continen	tal Reserv	zes Oil Co	mpany	
Coal Operator or Ow	mer		Name of We	ell Opera	tór	
Ivydale, WV 25113		P.OBo	x 117, Bri	idgeport,	WV 26	5330-
Address			Complete	e Address		
		LIE	LL AND LO	CATION	19	
Coal Operator or Ow	mer	*12	יסט מיייז נוטי	0111 1 0 1 .	Distri	ct
Address		Otter				
		Clay			County	7
Emma Matheny  Lease or Property (	Owner	<u> </u>				
Ivydale, WV 25113		WELL NO.	#1			
Address		**************************************				
		Boga	s Costo	MARCE	ALBIN	
TE INSPECTOR SUPERVISING	G PLUGGING Cr	raig Duckworth			<b>75</b>	VI
		T A VITT		JN D	EC 3 1	1385
	Arri	IDAVIT			_	
ATE OF WEST VIRGINIA,	ss:			DIVIS.	UN OF O	IL & G
unty of Harrison				DEPT.	. Ur E	HEN
Thomas P. Sanders ing first duly sworn acc		andDavid	Shanle			n.1
o the above well, that s	aid work was co	participated in mmenced on thend filled in the	17thu	1y U1	ctober	
g the above well, that s 85, and that the wel	aid work was con	nd filled in the	following	manner:	rtober	
g the above well, that s 85, and that the wel and or Zone Record	aid work was co	nd filled in the	following Plus	g manner:	rtober	sing
g the above well, that s 85, and that the wel	aid work was con	mmenced on the nd filled in the	following Plus	manner:	Ca	sing C <b>SG</b>
g the above well, that s 85, and that the wel and or Zone Record	aid work was con 1 was plugged an Filling 1 Run 2 3/8" t	mmenced on the	following Plug	g manner:	Ca	sing C <b>SG</b>
g the above well, that s 85, and that the wel and or Zone Record	aid work was con 1 was plugged an Filling 1 Run 2 3/8" t	mmenced on the nd filled in the	following Plug	gs Used  e & Kind  9 5/8"  4 1/2"	Ca CSG PULLED  0 5276'	sing
g the above well, that s 85, and that the wel and or Zone Record	Filling I  Run 2 3/8" t  Set 440' Cen  to 5,460' 6% HOWCO Ge	mmenced on the	Flue Size	g manner:  gs Used  e & Kind  9 5/8"	Ca CSG PULLED	sing CSG LEFT IN
g the above well, that s 85, and that the wel and or Zone Record	Filling I  Run 2 3/8" t  Set 440' Cen  to 5,460'  6% HOWCO Ge:  Cut 4 1/2" o	mmenced on the nd filled in the Material tubing to 5,900' ment Plug from 5,	Flug Size	gs Used  e & Kind  9 5/8"  4 1/2"	Ca CSG PULLED  0 5276'	sing CSG LEFT IN
g the above well, that s 85, and that the wel and or Zone Record	Run 2 3/8" t Set 440' Cen to 5,460' 6% HOWCO Gel Cut 4 1/2" o Set 168' Cen	mmenced on the nd filled in the Material tubing to 5,900' ment Plug from 5,460' to casing at 5,276' ment Plug from 4,	Flug Size	gs Used  e & Kind  9 5/8"  4 1/2"	Ca CSG PULLED  0 5276'	sing CSG LEFI IN
g the above well, that s 85, and that the wel and or Zone Record	Run 2 3/8" t Set 440' Cen to 5,460' 6% HOWCO Gel Cut 4 1/2" c Set 168' Cen to 4,198' 6% HOWCO Gel	mmenced on the nd filled in the Material  tubing to 5,900' ment Plug from 5,460' to casing at 5,276' ment Plug from 4,	77th da following Plug Size \$900' 4,366' 2,100'	gs Used  e & Kind  9 5/8"  4 1/2"	Ca CSG PULLED  0 5276'	sing CSG LEFT IN
g the above well, that s 85, and that the wel and or Zone Record	Run 2 3/8" to 5,460' 6% HOWCO Geres to 4,198' 6% HOWCO Geres to 5,460' 6% HOWCO Geres to 4,198'	mmenced on the	77th da following Plug Size \$900' 4,366' 2,100'	gs Used  e & Kind  9 5/8"  4 1/2"	Ca CSG PULLED  0 5276'	sing CSG LEFT IN
g the above well, that s 85, and that the wel and or Zone Record	Run 2 3/8" t Set 440' Cen to 5,460' 6% HOWCO Ge Cut 4 1/2" c Set 168' Cen to 4,198' 6% HOWCO Ge Set 271' Cen to 1,829'	mmenced on the nd filled in the Material  tubing to 5,900' ment Plug from 5,460' to casing at 5,276' ment Plug from 4,000 from 4,000 from 2,000 ment Plug from 2,000 ment Plug from 2,000 f	Plug Size 900' 4,366' 2,100' 100	gs Used  e & Kind  9 5/8"  4 1/2"	Ca CSG PULLED  0 5276'	sing CSG LEFT IN
g the above well, that s 85, and that the wel and or Zone Record	Filling I  Run 2 3/8" t Set 440' Cen to 5,460' 6% HOWCO Gel Cut 4 1/2" o Set 168' Cen to 4,198' 6% HOWCO Gel Set 271' Cen to 1,829' 6% HOWCO Ge	mmenced on the nd filled in the Material  tubing to 5,900' ment Plug from 5,460' to casing at 5,276' ment Plug from 4,	17th da following Plug Size 900' 4,366' 2,100' ,100 100'	gs Used  e & Kind  9 5/8"  4 1/2"	Ca CSG PULLED  0 5276'	sing CSG LEFI IN
g the above well, that s 85, and that the wel and or Zone Record	Filling I  Run 2 3/8" t Set 440' Cen to 5,460' 6% HOWCO Gel Cut 4 1/2" o Set 168' Cen to 4,198' 6% HOWCO Gel Set 271' Cen to 1,829' 6% HOWCO Ge	mmenced on the nd filled in the Material  tubing to 5,900' ment Plug from 5,460' to casing at 5,276' ment Plug from 4,198' to ment Plug from 2,1 from 1,829' to	17th da following Plug Size 900' 4,366' 2,100' ,100 100'	gs Used  e & Kind  9 5/8"  4 1/2"	Ca CSG PULLED  0 5276'	sing CSG LEFT IN
g the above well, that s 85, and that the wel and or Zone Record	Filling I  Run 2 3/8" t Set 440' Cen to 5,460' 6% HOWCO Gel Cut 4 1/2" o Set 168' Cen to 4,198' 6% HOWCO Gel Set 271' Cen to 1,829' 6% HOWCO Ge	mmenced on the nd filled in the Material  tubing to 5,900' ment Plug from 5,460' to casing at 5,276' ment Plug from 4,198' to ment Plug from 2,1 from 1,829' to	17th da following Plug Size 900' 4,366' 2,100' ,100 100'	gs Used  e & Kind  9 5/8"  4 1/2"	Ca CSG PULLED  0 5276'	sing CSG LEFT IN
g the above well, that s 85, and that the wel and or Zone Record	Filling I  Run 2 3/8" t Set 440' Cen to 5,460' 6% HOWCO Gel Cut 4 1/2" o Set 168' Cen to 4,198' 6% HOWCO Gel Set 271' Cen to 1,829' 6% HOWCO Ge	mmenced on the nd filled in the Material  tubing to 5,900' ment Plug from 5,460' to casing at 5,276' ment Plug from 4,198' to ment Plug from 2,1 from 1,829' to	Flue Size Size Size Size Size Size Size Siz	gs Used  e & Kind  9 5/8"  4 1/2"	Ca CSG PULLED  0 5276' 5900'	sing CSG LEFILIN 1968'
g the above well, that s 85, and that the wel and or Zone Record Formation  Coal Seams	Filling I  Run 2 3/8" t Set 440' Cen to 5,460' 6% HOWCO Gel Cut 4 1/2" o Set 168' Cen to 4,198' 6% HOWCO Gel Set 271' Cen to 1,829' 6% HOWCO Ge	mmenced on the nd filled in the Material  tubing to 5,900' ment Plug from 5,460' to casing at 5,276' ment Plug from 4,198' to ment Plug from 2,1 from 1,829' to	77th da following Plus Size \$300' 4,366' 2,100' ,100 100' Face Desc	gs Used  9 5/8"  4 1/2"  2 3/8"	Ca CSG PULLED  0 5276' 5900'	sing CSG LEFILIN 1968' 1071' 0
g the above well, that s 85, and that the wel and or Zone Record Formation	Filling I  Run 2 3/8" t Set 440' Cen to 5,460' 6% HOWCO Gel Cut 4 1/2" o Set 168' Cen to 4,198' 6% HOWCO Gel Set 271' Cen to 1,829' 6% HOWCO Ge	mmenced on the nd filled in the Material  tubing to 5,900' ment Plug from 5,460' to casing at 5,276' ment Plug from 4,198' to ment Plug from 2,1 from 1,829' to	77th da following Plug Size 900' 4,366'	gs Used  9 5/8"  4 1/2"  2 3/8"	Ca CSG PULLED  0 5276' 5900'	sing CSG LEFI IN 1968' 1071' 0
g the above well, that s 85, and that the wel and or Zone Record Formation  Coal Seams Name)	Filling I  Run 2 3/8" t Set 440' Cen to 5,460' 6% HOWCO Gel Cut 4 1/2" o Set 168' Cen to 4,198' 6% HOWCO Gel Set 271' Cen to 1,829' 6% HOWCO Ge	mmenced on the nd filled in the Material  tubing to 5,900' ment Plug from 5,460' to casing at 5,276' ment Plug from 4,198' to ment Plug from 2,1 from 1,829' to	following  Plug Size  900'  4,366'  2,100' ,100  100' Face  Desc  3' above welded	gs Used  9 5/8"  4 1/2"  2 3/8"  ription of the state of	Ca CSG PULLED  0 5276' 5900'  f Monum casing	sing CSG LEFI IN 1968' 1071' 0

Permit No. 47-015-1889