west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Thursday, July 12, 2018
WELL WORK PERMIT
Vertical / Plugging

HILDRETH, ROY G & SON INC
P.O. BOX 1007
SPENCER, WV 25276

Re: Permit approval for 2
47-015-01758-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: MARY D. HANSHAW 2
Farm Name: HANSHAW, MARY D.
U.S. WELL NUMBER: 47-015-01758-00-00
Vertical Plugging
Date Issued: 7/12/2018

07/13/2018

WW-4B
Rev. 2/01

1) Date _____, 20_____
2) Operator's
Well No. Mary D. Hanshaw #2
3) API Well No. 47- 15 - 1758

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil _____/ Gas X/ Liquid injection _____/ Waste disposal _____/
(If "Gas, Production X or Underground storage ____) Deep ____/ Shallow X

5) Location: Elevation 800 Watershed Sandy
District Henry County Clay Quadrangle Otter

6) Well Operator Roy G. Hildreth & Son, Inc.
Address P.O. Box 1007
Spencer, WV 25276

7) Designated Agent Roy G. Hildreth
Address P.O. Box 1007
Spencer, WV 25276

8) Oil and Gas Inspector to be notified
Name Jeremy James
Address P.O. Box 36
Clendenin, WV25045

9) Plugging Contractor
Name _____
Address _____

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached

Sec Proj

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector _____ Date 7-12-18

07/13/2018

Well Plugging Procedures for
Mary D. Hanshaw #2
API #047-15-1758

1. Run in hole and measure TD. Trip in hole w 1 1/2" tubing, circulate H2O & Gel to void 4 1/2" casing of oil

2. Set bottom 100' cement plug - trip 1 1/2" tubing out of hole.

3. Shoot 4 1/2" casing at Salt Sand - pull if possible.

4. If unable to pull 4 1/2" at Salt Sand, shoot 4 1/2" at elevation, pull a few joints and set 100' cement plug across Salt Sand casing cut and at elevation casing cut.

Perforate Sayers unable to pull.

5. Pull 4 1/2" casing and set 100' to 120' cement plug to surface.

6. 6% gel spacers between all plugs.

7. Rough grade for Dollar General project.

7. Set monument, move off.

Pull all free pipe 10"/8 5/8"/4 1/2

7-12-18

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07/13/2018

OG-10
Rev. - 9-71.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary____ Oil X
Cable X Gas X
Recycling____ Comb.____
Water Flood____ Storage____
Disposal____ ____ (Kind)

Quadrangle Clay
Permit No. 015-1758

Company Ray G. Hildreth
Address
Farm Mary Hanshaw Acres 134
Location (waters) Sandy
Well No. 8 Elev. 800
District Henry County Clay
The surface of tract is owned in fee by
Address
Mineral rights are owned by
Address
Drilling Commenced July 1 - 1933
Drilling Completed July 4 - 1933
Initial open flow ____ cu. ft. ____ bbls.
Final production ____ cu. ft. per day ____ bbls.
Well open ____ hrs. before test ____ RP.
Well treatment details:

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16 Cond.			
13-10"	30		
9 5/8			
8 5/8	500		
7			
5 1/2			
4 1/2			
3			
2			
Liners Used			

Attach copy of cementing record.

Coal was encountered at ____ Feet ____ Inches
Fresh water ____ Feet ____ Salt Water 1480 Feet ____
Producing Sand Squaw 1777 Depth 1792

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Lime			20	450		
Lime Shells & slate			450	1150		
Sand slate			1150	1220		
Sand			1228	1450		
Slate			1450	1468		
Maxon Sand			1468	1500		
Slate			1500	1560		
Little Lime			1560	1605		
Slate			1605	1615		
Big lime			1615	1745		
Injun			1745	1760		
Slate			1760	1777		
Squaw			1777	1792		

(over)

* Indicates Electric Log tops in the remarks section.

TD = 1830

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DEPT. OF MINES

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Oil 1703

07/13/2018

TREATMENT REPORT

DOWELL DIVISION OF THE DOW CHEMICAL COMPANY

015-1758

DATE 10-20-63

WELL NAME AND NUMBER [illegible] #2

LOCATION Walbach

TREATMENT NUMBER 1-20-5924

FIELD Walbach

FORMATION Bacon Sand

ALLOWABLE PRESSURE

COUNTY Clay

STATE W. Va.

TUBING CASING ANNULUS TBG CSG 2500

TYPE OF SERVICE Slick Water - 33,000 gal

OIL GAS WATER INJ.

AGE OF WELL NEW WELL REWORK TOTAL DEPTH CIRC. BHT.

1030 W. Av.

CASING SIZE CASING DEPTH TUBING SIZE TUBING DEPTH

4½ 1036 none

PACKER TYPE PACKER DEPTH

TBG. VOLUME STATIC BHT

CSG. VOLUME

CUST. NAME Willis King

ADDRESS c/o [illegible]

CITY AND STATE Spencer, W. Va.

REMARKS: 100 J-100
20 Dot
20 Pro G

PERFORATED INTERVALS

DEPTH	NO OF HOLES	DEPTH	NO OF HOLES	DEPTH	NO OF HOLES
1008-21	14				

FOR CONVERSION PURPOSES 24 BBLS EQUALS 1000 GALLONS

ARRIVED ON LOCATION: 0315

TIME	INJECTION RATE	INJECTION BBLS IN	PRESSURE Csg	SERVICE LIQUID (A)	SERVICE PURPOSE	(B) CONC	(C) PROPPING AGENT TYPE	(C) PROPPING AGENT SIZE	(C) PROPPING AGENT CONC	(C) PROPPING AGENT AMOUNT
1145					Hooked up					
[illegible]	-	0	0	X F W	Load					
[illegible]	-	32	-	S L W	Test conn.	J-100	2.0			
[illegible]	-	59	0	"	Start					
1207	-	61	400	"	Drop Inhib Pkr					
1163	0.0	0	1500	S L W	Frac	J-100	2.0	S	20-40	0.5
1109	31.0	31	1500	"	"	"	"	"	"	1.0
1110	32.0	63	1500	"	"	"	"	"	"	1.25
1112	32.0	127	1500	"	"	"	"	"	"	1.5
1114	33.0	193	1500	"	"	"	"	"	"	1.5
1116	33.0	259	1500	"	"	"	"	"	"	1.75
1118	32.0	323	1500	"	"	"	"	"	"	1.25
1120	32.0	387	1600	"	"	"	"	"	"	1.25
1124	32.0	515	1600	"	"	"	"	"	"	1.5
1128	31.0	643	1600	"	"	"	"	"	"	1.5
1130	30.0	703	1700	"	Flush	"	-	-	-	-
1132	30.0	763	1900	"	Job complete	"	-	-	-	-

TIME LEFT LOCATION 1215

AVER. LIQUID INJ. RATE 30.2 MAX. INJ. RATE 31.9

MAX. PRESSURE 1900

AVER. PRESSURE 1563 MAX. TUBING PRESSURE 1250 MAX. CASING PRESSURE 1900

DOWELL LOCATION Glenville

DOWELL ENGINEER Hagberman

PROPS AND LIQUIDS INJECTED

TYPE	SIZE OR PURPOSE	AMOUNT
Slick Water	carry sand	33000 Gal
Sand	20-40	40000 #

(A) NOTE: SEE (AA) FOR SPECIAL ADDITIVES

MA—MUD ACID
XA—HCL ACID
APF—ACID PETROFRAC
FA—FRAC ACID
BDA—BREAKDOWN ACID
LO—LEASE OIL
RO—REFINED OIL
DO—DIESEL OIL
KE—KEROSINE
PE—PETROFIL
PF—PETROFRAC
FW—FRESH WATER
BR—BRINE
WF—WATERFRAC
MEI—MEI GEL
ST—STRATAFRAC
VR—VERSENE
SSI—TRIPLE S ACID
SLW—SLICK WATER
SLO—SLICK OIL
MUD—DRILLING MUD
RXI—RETARDED ACID I
RX2—RETARDED ACID II
RX3—RETARDED ACID III

AA. ADDITIVES EXPLAIN N/A

TYPE	CONC % GALS PER 1,000 GALS OF TOTAL GALLONS TREATED	CONC
Dot	35000	.57
Pro G	35000	.57

TYPE	CONC
J-100	2.86

SAND SIZE AND MESH GIVEN IN LBS OF SAND PER GALLON OF LIQUID

WA—WALNUT SHELLS
AL—ALUMINUM
NY—NYLON

TYPE	CONC
S-20-40	1.17

(D)
FF—XE30 FLY ASH FRAC
GJ—GEL
GO—GELLED OIL
OW—GELLED WATER
RB—RUBBER BALLS
NCB—NYLON CORE BALL
PB—PERFORATED BALL
MB—MOTH BALLS
RS—ROCK SALT
OI—OYSTER SHELLS

CALL BACK DATE CUSTOMER REP CONTACTED CUSTOMER CONSIDERED SERVICE SATISFACTORY UNSATISFACTORY UNKNOWN

PROD. BEFORE TREATMENT Not Tested PROD. AFTER TREATMENT

ALLOWABLE

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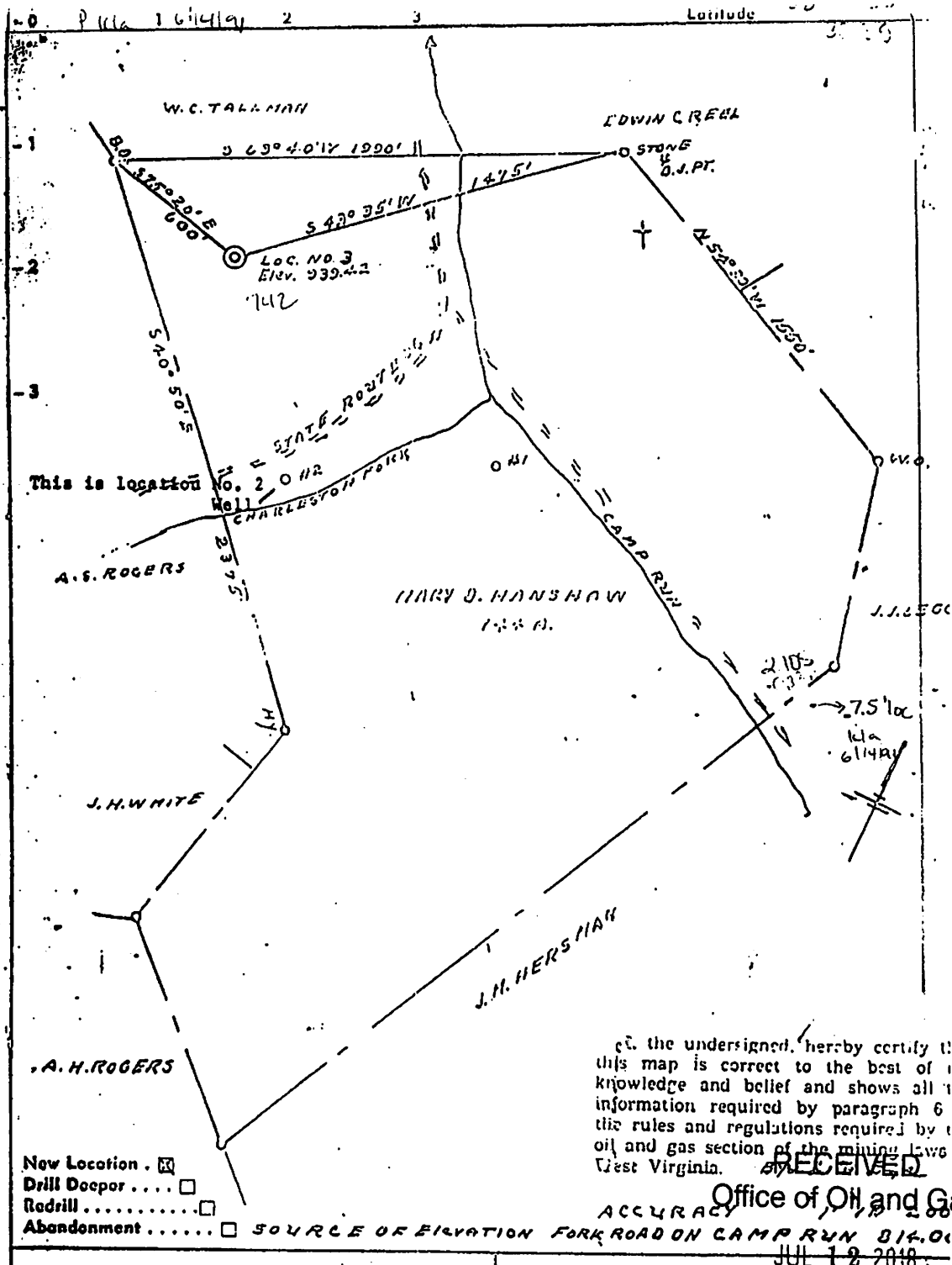

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations required by the oil and gas section of the mining laws of West Virginia.

ACCURACY ... SOURCE OF ELEVATION FORK ROAD ON CAMP RUN 814.0

New Location . ☒
Drill Deeper . . . . ☐
Redrill . . . . . ☐
Abandonment . . . . . ☐

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Company HANSHAW OIL & GAS CO.
Address SPENCER, W.VA.
Farm MARY D. HANSHAW
Tract ... Acres 144 Lease No. ...
Well (Farm) No. 2 Serial No. ...
Elevation (Spirit Level) 939.42 - 743 Top
Quadrangle SE OTTO Newton 7.5'
County CLAY SC District HENRY
Engineer C. V. Days
Engineer's Registration No. 803
File No. ... Drawing No. ...
Date 7-8-63 Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. CL-A-1758

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

ALLEN BLUEPRINT & SUPPLY CO

07/13/2018

WW-9
(5/16)

API Number 47 - 15 - 1758
Operator's Well No. Mary D. Hanshaw #2

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Roy G. Hildreth & Son, Inc. OP Code 307660

Watershed (HUC 10) Sandy Quadrangle Otter

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☑

Will a pit be used? Yes ☐ No ☑

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

_____ Land Application (if selected provide a completed form WW-9-GPP)
_____ Underground Injection (UIC Permit Number _____)
_____ Reuse (at API Number _____)
■ Off Site Disposal (Supply form WW-9 for disposal location)
_____ Other (Explain _____

Will closed loop systembe used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? NA

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jon E. Hildreth

Company Official (Typed Name) Jon Hildreth

Company Official Title Secretary

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OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
MEGHANN C. CALDWELL
ROY G. HILDRETH & SON INC.
P.O. BOX 1007
SPENCER, WV 25276
My Commission Expires June 3, 2023

Subscribed and sworn before me this 11th day of July, 20 18

Meghann C. Caldwell Notary Public

My commission expires June 3, 2023

07/13/2018

Form WW-9

Operator's Well No. Mary O. Hanshaw H 2

Proposed Revegetation Treatment: Acres Disturbed _____ Prevegetation pH _____

Lime _____ Tons/acre or to correct to pH _____

Fertilizer type _____

Fertilizer amount _____ lbs/acre

Mulch _____ Tons/acre

* Rough grade to be left for new surface owner development project.

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: Building Dollar Store well to be plug will NOT be reclaimed AS PER Construction

Title: Inspector O&G Date: 7-12-18

Field Reviewed? (✓) Yes ( ) No

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07/13/2018

WW-4A
Revised 6-07

1) Date: _____
2) Operator's Well Number
Mary D. Hanshaw #2

3) API Well No.: 47 - 15 - 1758

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name: Dennis Sutton
Address: P. O. Box 64
Wallback, WV 25285

(b) Name: _____
Address: _____

(c) Name: _____
Address: _____

6) Inspector: Jeremy James
Address: P.O. Box 36
Clendenin, WV 25045
Telephone: 304-951-2596

5) (a) Coal Operator
Name: _____
Address: _____

(b) Coal Owner(s) with Declaration
Name: _____
Address: _____

Name: _____
Address: _____

(c) Coal Lessee with Declaration
Name: _____
Address: _____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

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The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
MEGHANN C. CALDWELL
ROY G. HILDRETH & SON INC.
P.O. BOX 1007
SPENCER, WV 25276
My Commission Expires June 3, 2023

Well Operator: Roy G. Hildreth & Son, Inc.
By: Jon Hildreth Jon R. Hildreth
Its: Secretary
Address: P.O. Box 1007
Spencer, WV 25276
Telephone: 304-927-2130

Subscribed and sworn before me this 11th day of July, 2018
Meghann C. Caldwell Notary Public
My Commission Expires June 3rd, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

07/13/2018

SURFACE OWNER WAIVER

Operator's Well Number Mary D. Hanshaw #2

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

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The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies.
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON ETC.

Dennis C. Sutton
Signature

Date 7-12-18

Dennis Sutton

FOR EXECUTION BY A CORPORATION,

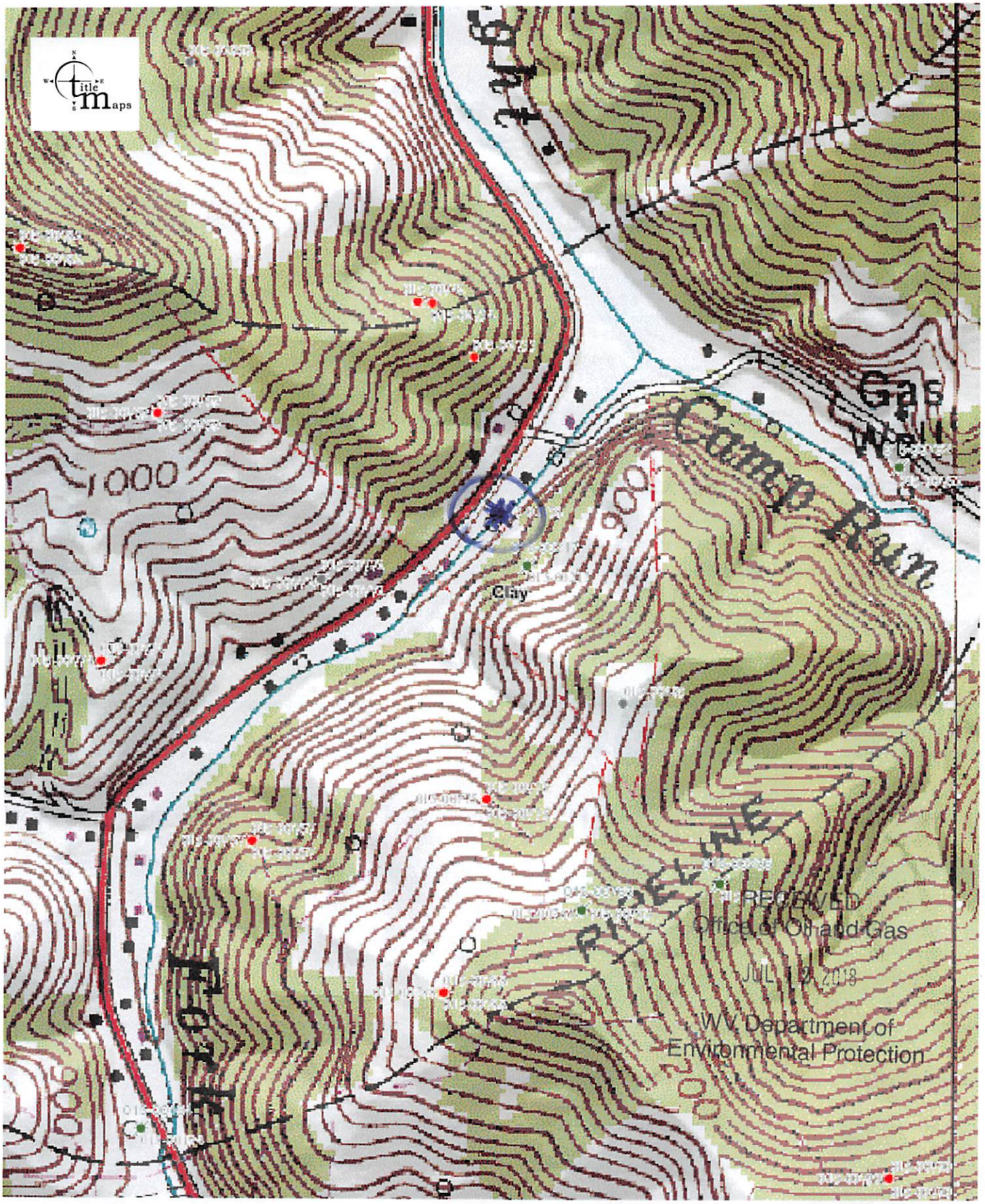
Name Dennis C. Sutton
By
Its

Date

Signature

07/13/2018
Date

Mary Hanshaw #2



Approximate Scale 1:6,000

07/11/2018 - 03:24:33 PM

07/13/2018

WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-15-1758 **WELL NO.:** Mary D. Hanshaw #2

FARM NAME: Mary D. Hanshaw

RESPONSIBLE PARTY NAME: Roy G. Hildreth & Son, Inc.

COUNTY: Clay **DISTRICT:** Henry

QUADRANGLE: Otter

SURFACE OWNER: Dennis Sutton

ROYALTY OWNER: Shirley Escue et. al.

UTM GPS NORTHING: 4266964.5

UTM GPS EASTING: 488576.43 **GPS ELEVATION:** 800

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential ____

Real-Time Differential X

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Environmental Protection

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature	Title	Date
Roy R. Hildreth	Secretary	7/11/18

07/13/2018

WW-4B

API No. 47-15-1758
Farm Name Mary D. Hanshaw
Well No. Mary D. Hanshaw #2

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

_____

By: _____

Its _____

No Known operator, owner, or lessee of workable coalbed/seam on this tract.

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07/13/2018