



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

April 23, 2014

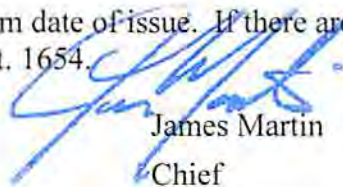
WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-1501468, issued to TRIAD HUNTER, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: O.D.STOCKLY #16
Farm Name: JONES, DAVID
API Well Number: 47-1501468
Permit Type: Plugging
Date Issued: 04/23/2014

Promoting a healthy environment.

04/25/2014

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date January 30, 2014
2) Operator's
Well No. O.D. Stockly # 16
3) API Well No. 47-015 - 01468

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas ___ / Liquid injection X / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1215' GPS Watershed Grannys Creek
District Henry 02 County Clay 15 Quadrangle Newton 512

6) Well Operator Triad Hunter, LLC 7) Designated Agent Kim Arnold
Address 125 Putnam Street Address P.O. Box 154
Marietta, Ohio 45750 Waverly, W.V. 26184

8) Oil and Gas Inspector to be notified Name Ed Gainer
Address P.O. Box 821
Spencer, W.V. 25276
9) Plugging Contractor Name N/A
Address _____

10) Work Order: The work order for the manner of plugging this well is as follows:

(SEE ATTACHED SHEET)

*Set 100 ft plug at all csg
- cuts - records show 7" csg on well*

REMOVE 7" if possible.

*See changes!
6% gel between all plugs*

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



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WV Department of
Environmental Protection

(2014)

Plugging Procedure Attachment (Wells with 8 5/8" Casing)

Well Name : O.D. Stockly # 16

Permit Number: 47-015-01468

District: Henry

County: Clay

MIIRU service rig and flowback tank; blow well down.

1. Pull tubing and rods OOH.
2. Check total depth with sandpump; clean out hole below bottom perforation.
3. Run 2 3/8" tubing below bottom perforation.
4. (Bottom Hole Plug) Mix/Pump 20 sacks Class A cement,(23.6 cu. ft.), ¼ lb.flocele/sk., no CaCl.
5. Displace cement through tubing with gel water.
6. Pull 2 3/8" tubing OOH.
7. RIH with casing cutter tool, check depth of 1st plug and find 4 ½" cement top (free pipe).
8. Cut-off 4 ½" casing just above the cement top, break circulation, and pull one jt. of casing OOH.
9. (Cut Plug) Mix/Pump 30 sacks Class A cement, (35.4 cu. ft.), ¼ lb. flocele/sk.,no CaCl.
10. Displace cement through casing with gel water.
11. Pull 4 ½" casing up to the subsea elevation depth.
12. (Elevation Plug) Mix/Pump 30 sacks of Class A cement,(35.4 cu. ft.), ¼ lb. flocele/sk., no CaCl.
13. Displace cement through casing with gel water.
14. Pull 4 ½" casing to 100 feet below surface.
15. (Surface Plug) Mix/Pump 30 sacks of Class A cement,(35.4 cu. ft.), ¼ lb. flocele/sk., no CaCl.
16. Circulate cement to surface.
17. Pull remaining joints of 4 ½" casing OOH. Top load annulus with Class A cement to surface.
18. Weld a three foot monument pipe on to the existing casing. Fill monument pipe with cement and attach identification plate to monument pipe.
19. RDMO service rig and supporting equipment.
20. Reclaim well site and lease road.

Plug Summary

(Plug Name)	(Thickness)	(Cement Type)	(Sacks)	(Cubic Feet)
1. Bottom Hole	250 ft.	Class A	20	23.6
2. Cut Plug	100 ft.	Class A	30	35.4
3. Elevation Plug	100 ft.	Class A	30	35.4
4. Surface Plug	100 ft.	Class A	30	35.4
5. Totals:			110 sacks	129.8 cu. ft.

→
FLEW 1215'

ELEVATION Plug
(1265' - 1165')

SHOT HOLE TOP ≈ 2100
SHOT 4/16/1427
MAKE SURE CEMENT COVERS PERFORATIONS.

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WV Department of Environmental Protection
04/25/2014



WR-35

State of West Virginia DEPARTMENT OF ENERGY Oil and Gas Division

Date January 9, 1987 Operator's Well No. 16 Farm O. D. Stockly API No. 47-015 - 1468 Li-re

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection X / Waste Disposal / (If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1204' - - Watershed Granny's Creek District: Henry County Clay Quadrangle Otter 15'

COMPANY Pennzoil Company ADDRESS P.O. Box 1588, Parkersburg, WV 26102 DESIGNATED AGENT James A. Crews ADDRESS P.O. Box 1588, Parkersburg, WV 26102 SURFACE OWNER Terry Jones ADDRESS Ovapa, W. Va. MINERAL RIGHTS OWNER Daniel Kahan ADDRESS Box 559, Tulsa, OK OIL AND GAS INSPECTOR FOR THIS WORK Martin Nichols ADDRESS Clendenin PERMIT ISSUED December, 1981 Rec DRILLING COMMENCED February 5, 1982 Rec DRILLING COMPLETED February 19, 1982 IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Big Injun Depth 2095-2151 feet Depth of completed well 2151 feet Rotary / Cable Tools X Water strata depth: Fresh feet; Salt 1396 feet Coal seam depths: Is coal being mined in the area?

OPEN FLOW DATA

Producing formation WIW Pay zone depth feet Gas: Initial open flow Mcf/d Oil: Initial open flow bbl/d Final open flow Mcf/d Oil: Final open flow bbl/d Time of open flow between initial and final tests hours Static rock pressure psig (surface measurement) after hours shut in (If applicable due to multiple completion--)

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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fres and salt water, coal, oil and ca
SEE ORIGINAL WELL RECORD.					

(Attach separate sheets as necessary)

PENNZOIL COMPANY

Well Operator

By: Curtis A. Lucas

Date: Curtis A. Lucas, Supv. Surveying
January 9, 1987

256180425/2014
Office of Oil and Gas

FEB 21 2014

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including ... encountered in the drilling of a well."

WV Department of Environmental Protection-

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date April 16, 1980

FORM 1011
10/27/79

(03-79)

WELL OPERATOR'S REPORT

O.D. Stockly 16

47-015-1468-WI

WELL TYPE: Oil / Gas / Liquid Injection X / Water Disposal
Production Gas / Underground storage / Deep / Shallow
LOCATION: Elevation: 1204' Watershed: Granny's Creek
District: Henry County: Clay Quadrangle: Otter 15'

WELL OPERATOR Pennzoil Company DESIGNATED AGENT James A. Crews
Address P. O. Box 1588 Address P. O. Box 1588
Parkersburg, WV 26101 Parkersburg, WV 26101

PERMITTED WORK: Drill / Convert X / Drill deeper / Re-drill / Fracture or stimulate
Plug off old formation / Perforate new formation /
Other physical change in well (specify)

PERMIT ISSUED ON July 10, 19 79 OIL & GAS INSPECTOR FOR THIS WORK:
(IF APPLICABLE: PLUGGING OF DRY HOLE OR CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED) Name Martin Nichols
Address Clendenin, WV

GEOLOGICAL TARGET FORMATION: Big Injun Depth 2090 feet
Depth of completed well, feet Rotary / Cable Tools
Water strata depth: Fresh, feet; salt, feet.
Coal seam depths: Is coal being mined in the area? No
Work was commenced March 18, 19 80, and completed March 29, 19 80

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor								Kinds
Fresh water								
Coal								Sizes
Intermediate								
Production	4-1/2						2083	set w/tension packer Depth set
Tubing								
Liners								Perforations: Top Bottom

OPEN FLOW DATA

Producing formation Converted to Water Injection Pay zone depth ft
Gas: Initial open flow, Mcf/d Oil: Initial open flow, Bbl/d
Final open flow, Mcf/d Final open flow, Bbl/d
Time of open flow between initial and final tests, hours 04/25/2014
Static rock pressure, psig (surface measurement) after hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth ft
Gas: Initial open flow, Mcf/d Oil: Initial open flow, Bbl/d
Final open flow, Mcf/d Final open flow, Bbl/d
Time of open flow between initial and final tests, hours
Static rock pressure, psig (surface measurement) after hours shut in

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JAN 12 1987

State of West Virginia
DEPARTMENT OF ENERGY
Oil and Gas Division

Date January 9, 1987
Operator's
Well No. 16
Farm O. D. Stockly
API No. 47-015 - 1468 Li-ren

WR-35

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection X / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1204' Watershed Granny's Creek
District: Henry County Clay Quadrangle Otter 15'

COMPANY Pennzoil Company

ADDRESS P.O. Box 1588, Parkersburg, WV
DESIGNATED AGENT James A. Crews 26102

ADDRESS P.O. Box 1588, Parkersburg, WV
SURFACE OWNER Terry Jones 26102

ADDRESS Ovapa, W. Va.

MINERAL RIGHTS OWNER Daniel Kahan

ADDRESS Box 559, Tulsa, OK

OIL AND GAS INSPECTOR FOR THIS WORK

Martin Nichols ADDRESS Clendenin

PERMIT ISSUED December, 1981

Rec DRILLING COMMENCED February 5, 1982

Rec DRILLING COMPLETED February 19, 1982

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Ct. ft.
Size 20-16 Cm.			
13-10"			
9 5/8			
8 5/8			
7	2016	2016	
5 1/2			
4 1/2	2097	2097	50 sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Big Injun Depth 2095-2151 feet

Depth of completed well 2151 feet Rotary / Cable Tools X

Water strata depth: Fresh feet; Salt 1396 feet

Coal seam depths: Is coal being mined in the area?

OPEN FLOW DATA

Producing formation WIW Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow bbl/d

Final open flow Mcf/d Final open flow bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow bbl/d

Final open flow Mcf/d Oil: Final open flow bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

04/25/2014

NL McCullough

3/8" CALIPER

GAMMA RAY LOG

468P

FILING NO.

FIELD PRINT

COMPANY Pennzoil Company
 WELL O.D. STOKELY #16
 FIELD Henery Dist
 COUNTY CLAY STATE W.V.

LOCATION

GRANNYS CREEK
Other 15' QUAD

OTHER SERVICES:

SEC. TWP. RGE.

PERMANENT DATUM GL ELEV. 1204

ELEVATIONS:

LOG MEASURED FROM GL

KB

DRILLING MEASURED FROM GL

DF

GL 1204

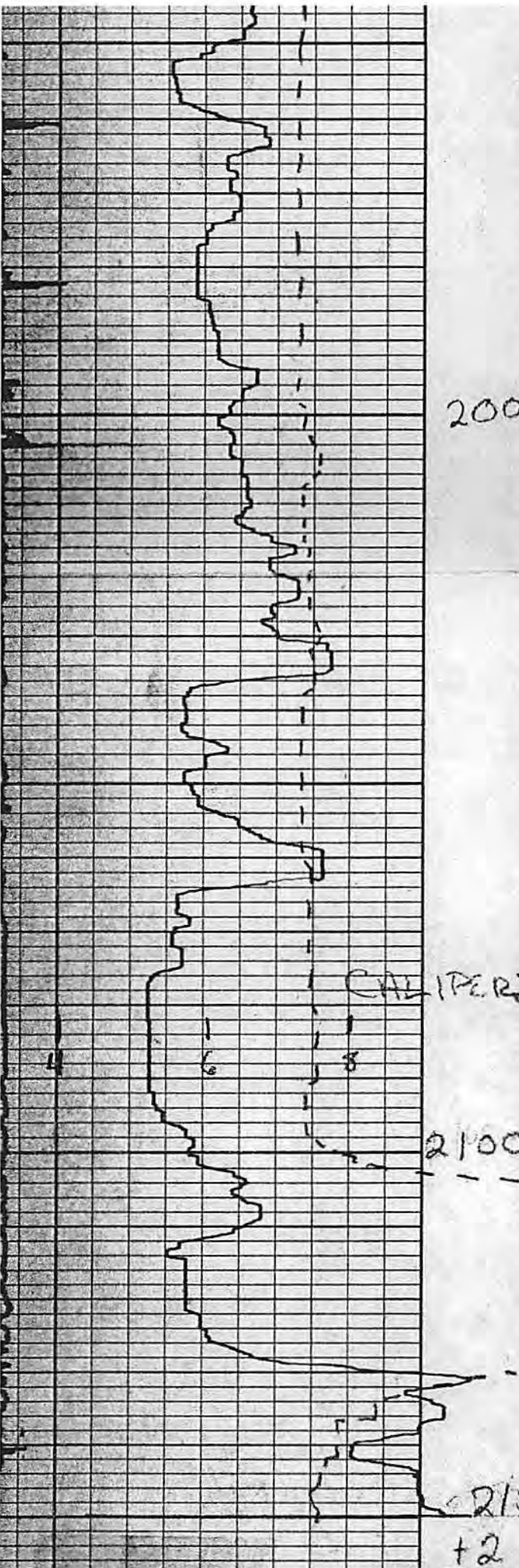
DATE	<u>3-25-80</u>
RUN NO.	<u>ONE</u>
TYPE LOG	<u>GAMMA RAY - CALIPER</u>
DEPTH-DRILLER	<u>2151</u>
DEPTH-LOGGER	<u>2152</u>
BOTTOM LOGGED INTERVAL	<u>2150</u>
TOP LOGGED INTERVAL	<u>Surf</u>
TYPE FLUID IN HOLE	<u>WATER & O.I</u>
SALINITY PPM CL.	
DENSITY LB./GAL.	
LEVEL	<u>FULL</u>
MAX. REC. TEMP. DEG. F.	
OPR. RIG TIME	<u>4 hrs</u>
RECORDED BY	<u>MONORAY</u>
WITNESSED BY	<u>MR SMITH</u>

RUN		BORE HOLE RECORD			CASING RECORD		
NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
				<u>7"</u>		<u>0</u>	<u>2000'</u>

THIS HEADING AND LOG CONFORMS TO API RECOMMENDED STANDARD PRACTICE DRILL

FOLD HERE

Environmental



2000

CALIPER SCALE

4 6 8 10 12 14 INCH

2100

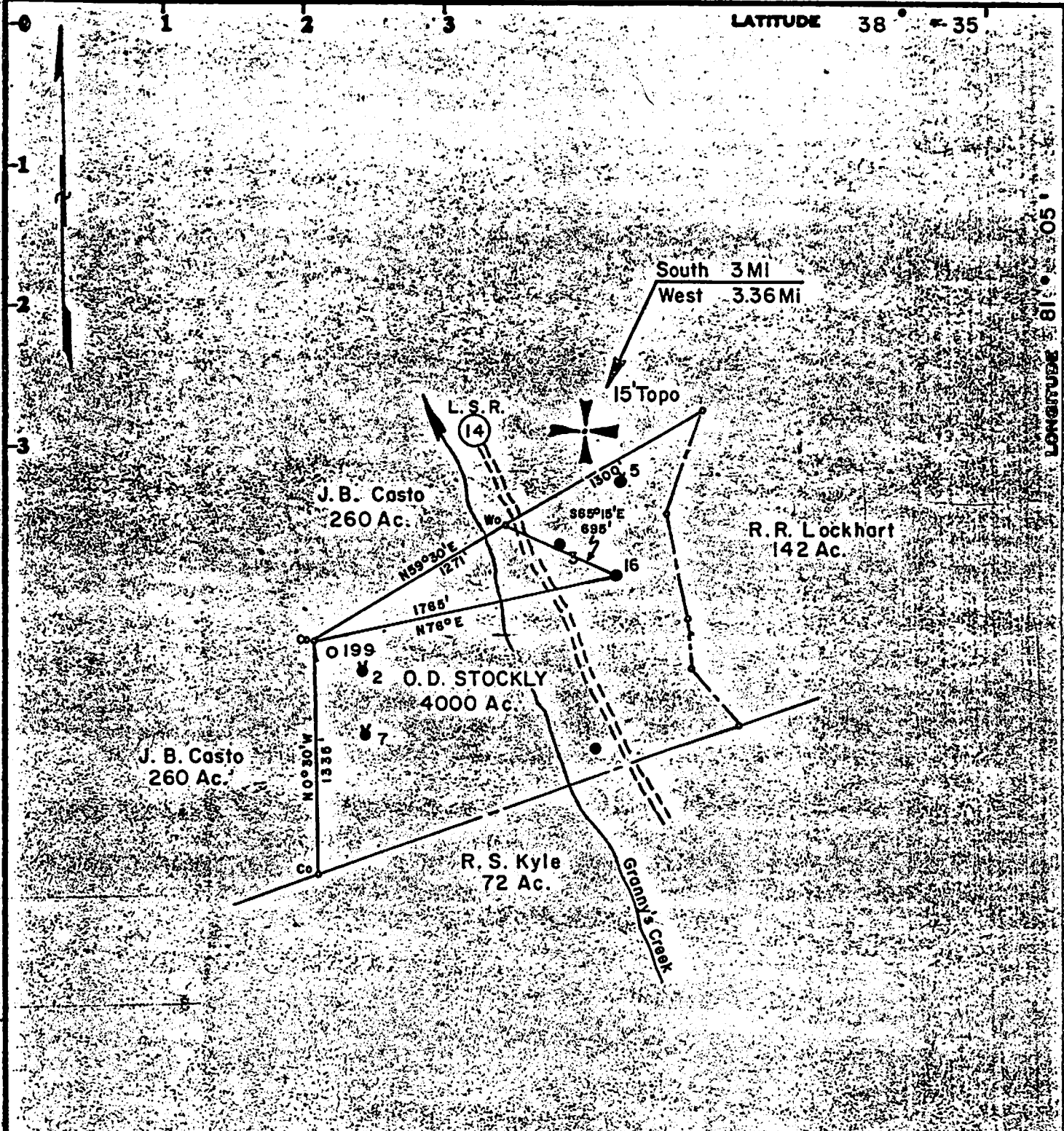
SHOT HOLE

2150
+2

1561468 P

LATITUDE 38° - 35'

LONGITUDE 81° - 05'



Surface - Richard White *Terry Jones* Minimum Error of Closure 1 in 200
 Ovapa, W. Va. Source of Elevation PENNZOIL Company Records

Injection
 Fracture
 New Location
 Drill Deeper
 Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: *Curtis A. Lucas*

Map No. 83 Squares: N 8 62 E W 31

Company PENNZOIL COMPANY
 Address P. O. Box 1588, Parkersburg, W. Va. 26101
 Farm O. D. STOCKLY
 Tract Acres 4000 Lease No. 60643-50
 Well (Farm) No. 16 Serial No. _____
 Elevation (Spirit Level) 1204.00
 Quadrangle OTTER 15'
 County CLAY District HENRY
 Surveyor CURTIS A. LUCAS
 Surveyor's Registration No. 275
 File No. 640 Drawing No. _____
 Date 7-9-79 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

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+ Denotes location of well on United States Topographic Maps, scale 1:25,000, latitude and longitude lines being represented by border lines as shown.
 - Denotes one-inch square original tracing.

BRUNING 44-131 27198

1501468P

Clay - 1468

Well No. 16	O. D. Stockly		Farm	Acres
Lease No. 6473	Henry		County	State
John Craig	Contractor		John Craig	Contractor
Drilling Commenced	Nov. 19	1926	Drilling Completed	Apr. 3 1926
N.	S. 62	E.	W. 31	

Rock Formation	Top	Bottom	Steel Line Measurement	Remarks
Conductor		16		
Red Rock	16	200		120
Slate + shells	200	280		
Lime	280	300		
Slate	300	380		
Sand	380	530		
8 1/4" casing	515			
Slate	530	660		Refer to book #9 page 160 for drilling deeper
Sand	660	770		
Slate	770	850		
Sand	850	985		
Slate + shells	985	1170		
Lime	1170	1430		
Slate	1430	1490		
Lime	1490	1300		
Slate + shells	1300	1372		
Sand (stray)	1372	1416		
Gas	1396	1405	1405	3 1/2 W 3"
Water - 2 1/2 bbl. - 40 hrs	1396	1405	54	dec. 1 1/2 W 3"
Oil	1396	1405		Bailed 2 1/2 bbl. after standing 40 hrs
Total		1416	1416	

CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT

Put in Well		Pulled Out		Left in Well		Shot Date
Size	Feet	In.	Feet	In.	Feet	In.
8 1/4"	515					10-18-35
Amount 30 ft. 3/4" time bond						
Sand 13 1/2"						
Result did not meet company						
Packer Size						
Depth Set						

Production First 24 Hours 2 1/2 Bbls. Gas Test 1 1/2 W 3"

Approved by J. P. Mc Murter Superintendent

Well No. 16	O. D. Stockly		Farm	Acres
Lease No. 6473	Henry		County	State
John Craig	Contractor		John Craig	Contractor
Drilling Commenced	Nov. 15	1927	Drilling Completed	Apr. 7 1927
N.	S. 62	E.	W. 31	

Rock Formation	Top	Bottom	Steel Line Measurement	Remarks
Gas Sand	1416	1450		
Slate	1450	1460		
Salt Sand	1460	1850		
Water - Hole full		1530		
Red Rock	1850	1856		
Lime	1856	1910		
Little Lime	1910	1945		
Blue Monday	1945	1990		
Big Lime	1990	2095	1990	
6 5/8" casing		1999	1999	
Gas		2050		Ins. to test
Big Injun	2095	2136	2095	
Oil	2103	2128	2103	
Slate	2136	2151	2136	
Total Depth		2151	2151	

"Refer to Book #8, page 404, for 1st drilling"

CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT

Put in Well		Pulled Out		Left in Well		Shot Date
Size	Feet	In.	Feet	In.	Feet	In.
8 1/4"	515					4-14-27-10-18-35
Amount 20 qts. 30 ft.						
Sand Big Injun 13 1/2"						
Result Open flow did not meet company						
Packer Size						
Depth Set						

Production First 24 Hours 10 Bbls. Gas Test Ins. to test

Approved by J. P. Mc Murter Superintendent

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

1927

1501468P

WW-4A
Revised 6-07

1) Date: January 30, 2014
2) Operator's Well Number
O.D. Stockly # 16

3) API Well No.: 47 - 015 - 01468

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>David Jones</u>	Name <u>N/A</u>
Address <u>4081 Ovapa Road</u>	Address _____
<u>Ovapa, W.V. 25164</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Ed Gainer</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 821</u>	Name <u>N/A</u>
<u>Spencer, W.V. 25276</u>	Address _____
Telephone <u>(304) 389-7582</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Triad Hunter, LLC

By: Rocky Roberts *Rocky Roberts*

Its: Senior V.P. Appalachian Operations

Address 125 Putnam Street

Marietta, Ohio 45750

Telephone (740) 374-2940

Subscribed and sworn before me this 30th day of January, 2014

Elizabeth K. Johnson Notary Public

My Commission Expires 2-29-14



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

04/25/2014

1501468P

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)
 For delivery information visit our website at www.usps.com®

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

David Jones
 4081 Ovapa Rd
 Prociuous, WV 25164

PS Form 3800, June 2010

7009 1410 0002 0831 7153



4



- O.D. Stockly # 5 47-015-1644
- " # 16 47-015-1468
- " # 200 47-015-1630
- " # 205 47-015-1654

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 Office of Oil and Gas
 FEB 21 2014
 WV Department of
 Environmental Protection

04/25/2014

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Triad Hunter, LLC OP Code _____

Watershed Grannys Creek Quadrangle Newton

Elevation 1215' GPS County Clay District Henry

Description of anticipated Pit Waste: * No Pit *; fluids will be separated at Ovapa Facility; oil stored and salt water re-injected.

Will a synthetic liner be used in the pit? * No Pit *

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Proposed Work For Which Pit Will Be Used:

- Drilling Swabbing
- Workover Plugging
- Other (Explain _____)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Rocky Roberts

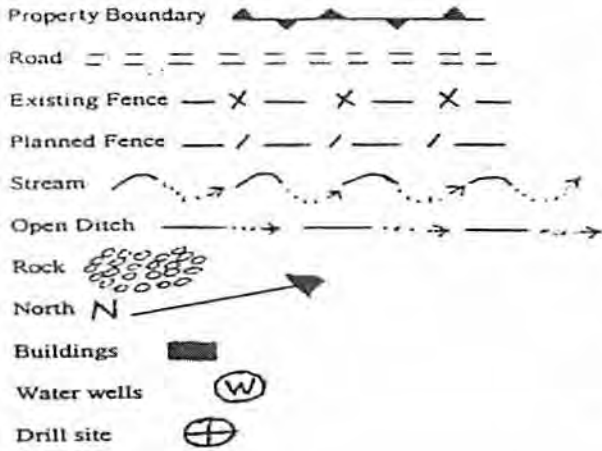
Company Official Title Senior V.P. Appalachian Operations

Subscribed and sworn before me this 30 day of January, 20 14

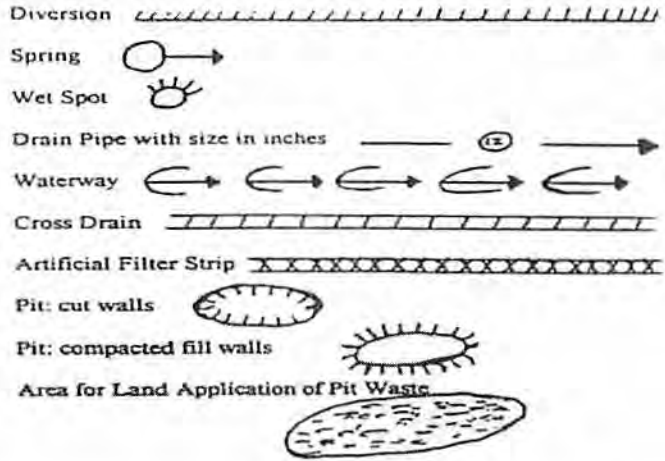
[Signature]
Notary Public

My commission expires 2-29-16





LEGEND



Proposed Revegetation Treatment: Acres Disturbed One (1) Prevegetation pH 5.5

Lime Two (2) Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 600 lbs/acre (500 lbs minimum)

Mulch 90-100 bales/acre Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	30%		
Rye (Annual & BT)	35%		
Timothy (Climax)	25%		
Clover (Med. Red)	10%		

Attach: Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: _____

Title: Inspector

Date: 2/6/14

Field Reviewed? () Yes (X) No

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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-015-01468 WELL NO.: 16

FARM NAME: O.D. Stockly

RESPONSIBLE PARTY NAME: Triad Hunter, LLC

COUNTY: Clay DISTRICT: Henry

QUADRANGLE: Newton

SURFACE OWNER: David Jones

ROYALTY OWNER: Black Stone Minerals LLP et al

UTM GPS NORTHING: 4265691

UTM GPS EASTING: 0487434 GPS ELEVATION: 1215'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential
Real-Time Differential

Mapping Grade GPS : Post Processed Differential
Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Ben Smetzer
Signature

Geologist
Title

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Chuck Taylor Toolbox

Geographic/UTM Coordinate Converter

You can convert between geographic coordinates and Universal Transverse Mercator (UTM) coordinates using this form.

Note: This is a JavaScript-powered form. If you have difficulties using this form, check your browser's settings to make sure you have enabled JavaScript.

Programmers: The JavaScript source code in this document may be copied and reused without restriction.

If you have a Java 1.1-compliant browser, and especially if you need to use an ellipsoid model other than WGS84, you may want to try the [Coordinate and Datum Transformations tool](#).

Geographic (degrees decimal)	To/From	UTM	
lon <u>-81.144187848889</u> [>>]		x (easting) <u>0487434</u>	O.D. Stockly #16
lat <u>38.539542587426</u> [<<]		y (northing) <u>4265691</u>	
		zone <u>17</u>	
		hemisphere <input checked="" type="radio"/> N <input type="radio"/> S	

Geographic coordinates are entered and displayed in decimal degrees. Negative numbers indicate West longitudes and South latitudes. UTM coordinates are entered and displayed in meters. The ellipsoid model used for computations is WGS84.

Chuck Taylor -- ([Copyright](#)) -- ([Contact](#))

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