



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

Quadrangle Newto	n	WELL	RECORD		Rotary_X	
Permit No. CLA-1				,	Cable	Gas
Territ No.					Recycling	Comb
					Water Flo	od Storage
Company_COLUMB	LA GAS TRANS	COPP			Disposal_	Evaluation
Add Ross 197	70		Cari	T ====	 	(Kind)
rain Brown Gosho	rn&Swan 4)10	23323	Casing and	Used in	Left	Cement fill up
Well No. 20311			Tubing	Drilling	in Well	Cu. ft. (Sks.)
District Henry The surface of tract		Elev. 1166.42	Size			1
The surface of tract	County_	Clay	20-16 Cond.		1	
The surface of tract is	s owned in fee by_	Nettie Payne	13-10"			
Address Procious,	WV 2516/		9 5/8			
Mineral rights are own	od b. T.F. D.					
Mineral rights are own Address Drilling Commenced O	Box 99 St	n III Truste	e 7		266	Cemented to sur
Drilling Commenced 9	1/21/75	s., WV 25325	5 1/2			
Drilling Completed 9	/29/75		4 1/2			
Initial open flow			3		2148	70 sacks
Initial open flow Final production Well open	cu. ft	bbls.	2			
Well openWell treatment details:	cu. ft. per day	bbls.	Liners Used			
Well treatment details:	nrs. before test	t RP.				
			Attach copy of cen		•	
oal was encountered at						
pal was encountered at a esh wateroducing Sand	Fe	FeetFeet	Salt Water	Inches		-reet
Santa	Fe Hard or Soft	FeetFoot	Salt Water Depth			
		Top Feet	Salt Water Depth	Inches		emarks
Formation Color		Top Feet	Salt Water Depth			
Formation Color ig Lime njun		Top Feet	Bottom Feet O			
Formation Color Sig Lime njun quaw		Top Feet 1948 2056	Bottom Feet O			
Formation Color ig Lime njun quaw		Top Feet 1948 2056 2124	Bottom Feet O			
Formation Color ig Lime njun quaw eir Silt		Top Feet 1948 2056	Bottom Feet O			
Formation Color ig Lime njun quaw eir Silt		Top Feet 1948 2056 2124	Bottom Feet O			
Formation Color ig Lime njun quaw eir Silt		Top Feet 1948 2056 2124 2131	Bottom Feet O			
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Formation Color ig Lime njun quaw eir Silt		Top Feet 1948 2056 2124 2131	Bottom Feet O			
Formation Color ig Lime njun quaw eir Silt		Top Feet 1948 2056 2124 2131	Bottom Feet O			

^{*} Indicates Electric Log tops in the remarks section.



Oil and Gas Division OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,		
Charleston, W. Va.	DATE September	15, 1975
Surface Owner Nettie Payne	0.1.1.	Gas Transmission Corp.
Address Procious, W. Va.	F J	3, Charleston, W. Va. 25325
Mineral Owner James F. Brown, III, Trustee		
Address Box 88, Charleston, W. Va. 25321	ramezown, ooshorn e	Swann Acres 14,250
Coal Owner Same as above	20211	mers Fork
Address		Elevation 1166.42
Coal Operator Not Operated	Ourden de Newton	W. Va.
Address	- Quadrangle Newcoll,	n. va.
THIS PERMIT MUST BE POSTED AT THE WELL SITE	-	
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for <u>Archive</u> : This permit shall expire if operations have not commenced by 7-7-76.		
operations have not commenced by	£	2-2
Telect Fran INSPEC	TOR TO BE NOTIFIED //	Partie Richele
Deputy Director - Oil & Gas Division GENTLEMEN: PH:	48-6993 ADDRESS C	lendenin, wood,
The undersigned well operator is entitled to drill upon the	above named form on to	
title thereto, (or as the case may be) under grant or lease de et al made to Columbia Gas Trans.C 19.05, in Clay County, Book 13 X NEW WELL DRILL DEEPER	ated March 7, Corp. and recorded on the 2 Page 381	1 <u>905</u> by <u>J. F. Brow</u> n. 7th day of <u>June</u>
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JUNE 5, 1969.	THACTORE OR STIMULATE
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and al	l coal owners and/or operators
The above named coal owners and/or operator are hereby n to make by Section 3 of the Code, must be received by, or file	otified that any objection they ed with the Department of Mir	wish to make, or are required ses within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by a or coal owners at their above shown respective addresssame day with the mailing or delivery of this copy to the Department.	registered mail, or delivered to	the above named coal operators
·	Very truly yours, COLUMBIA	GAS TRANSMISSION CORP.
PLEASE SUBMIT COPIES OF ALL	Sign Name)	PARALIAN D
GEOPHYSICAL LOGS DIRECTLY TO	Well Or	erator ition and Development
West Virginia Geological and Economic Survey	P.O. Box 1273	refour and peverobment
P. O. Box 879 Novement and W. Vo. 26505	Street	et .
Morgantown, W. Va. 26505 AC 304-296-4461 Well Operat		
	City or To	
	West Virgini	
	State	

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

<u>Cla-1/08</u> PERMIT NUMBER 47-015

BLANKET BOND

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG 10 UPON COMPLETION

DRILLING CONTRACTOR: (If F			FRACTURE-STIMULATE	
	(nown)	RESPONSIBLE AGEN		
NAME				
ADDRESS			x 1273, Charleston, W. Va.	
TELEPHONE		· · · · · · · · · · · · · · · · · · ·		
ESTIMATED DEPTH OF COMPLE			_ CABLE TOOLS	
PROPOSED GEOLOGICAL FORM			CABLE TOOLS	
THE OF WELL. OIL			GE DISPOSAL LOOD OTHER	
TENTATIVE CASING PROGRAM: CASING AND TUBING SIZE		LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.	
20 - 16		, CDL	OR SACKS - COBIC F1.	
13 - 10				
9 - 5/8				
8 - 5/8	300'	300*		
7		300		
5 ½			·	
4 ½	2150'	2150		
,			Perf. Top	
2			Perf. Bottom	
Liners			Perf. Top	
		<u> </u>	Perf. Bottom	
		BY WHOM?		
SUBMIT FIVE (5) COPIES OF PLAT. TO DRILL DEEPER OR REDRILL SUBMIT FIVE (5) COPIES OF WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTED OF FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORI BOND, PERMANENT PLAT A OIL AND/OR GAS WELL ORI ING ORIGINAL PERMIT NUM	OF OG - 1, \$100.00 PER F OG - 1, SHOWING ORI D 1929, A PERMANENT O. IGINALLY DRILLED BEF AND ORIGINAL WELL R IGINALLY DRILLED ON IBER, AND PERFORMANO	MIT FEE, PERFORMANCE GINAL PERMIT NUMBER A COPY OF THE PLAT AND FORE JUNE 5, 1929, FIVE (5) ECORD. AND/OR AFTER JUNE 5, 19 CE BOND.	BOND AND PERMANENT COPY AND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD O) COPIES OG - 1, PERFORMANCE 929, FIVE COPIES OG - 1, SHOW- e. Inspector to be notified twenty-	
SUBMIT FIVE (5) COPIES OF PLAT. FO DRILL DEEPER OR REDRILL SUBMIT FIVE (5) COPIES OF WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTED FOR FRACTURE - STIMULATE: OIL AND/OR GAS WELL OR BOND, PERMANENT PLAT A OIL AND/OR GAS WELL OR ING ORIGINAL PERMIT NUM Required forms must be filed four (24) hours in advance.	OF OG - 1, \$100.00 PER F OG - 1, SHOWING ORI D 1929, A PERMANENT O IGINALLY DRILLED BEF AND ORIGINAL WELL R IGINALLY DRILLED ON IBER, AND PERFORMANO within ninety (90) days o	MIT FEE, PERFORMANCE GINAL PERMIT NUMBER A COPY OF THE PLAT AND FORE JUNE 5, 1929, FIVE (5) ECORD. AND/OR AFTER JUNE 5, 19 CE BOND. f completion for bond release	BOND AND PERMANENT COPY AND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD O) COPIES OG - 1, PERFORMANCE 929, FIVE COPIES OG - 1, SHOW- e. Inspector to be notified twenty-	
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Official Title