

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, July 24, 2023 WELL WORK PLUGGING PERMIT Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 8

47-015-00670-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

> James A. Martin Chief (

Operator's Well Number:

Farm Name: OTTO LEASE

U.S. WELL NUMBER: 47-015-00670-00-00

Vertical Plugging

Date Issued: 7/24/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date June 16	, 2023
2) Operator's	
Well No. Bodo Otto No. 8	
3) API Well No. 47-015	- 00670

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

	APPLICATION FOR A PERI	MIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas X/ Liquid (If "Gas, Production or Und	d injection/ Waste disposal/ derground storage) Deep/ Shallow X
5)		Watershed Elk River
	District Pleasant	County Clay Quadrangle Elkhurst 7.5'
6)	Well Operator Address Address Unknown- WV DEP Paid Plugging Contract 601 57th Street, SE Charleston, WV 25304	7) Designated Agent Jason Harmon Address 601 57th Street, SE Charleston, WV 25304
		Charleston, VVV 25504
8)	Oil and Gas Inspector to be notified Name Jeremy James	9) Plugging Contractor Name Next LVL Energy
	Address P.O. Box 36	Address 104 Heliport Loop
	Clendenin, WV 25045	Bridgeport, WV 26330
10)	Work Order: The work order for the mann	er of plugging this well is as follows.

Work Order: The work order for the manner of plugging this well is as follows: See attached Work Procedure

Office RECEIVED of Oil and Gas

JUN 3 0 2023

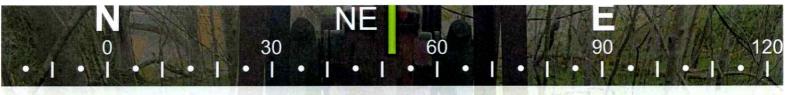
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Date

07/28/2023



© 52°NE (T) LAT: 38.460856 LON: -81.193400 ±13ft ▲ 668ft





STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle	lay						
Permit NoC	LA-670		WELL	RECORE	•	Oil or	Gas Well Oil
companyD	ominion () i l & GAs C	o.				
		Building		Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm B	odo Otto		Acres 480		ļ		
Location (water	s) Elk P	liver		Siza	i		
Well No. 8			Elev. 6791	. 16	<u> </u>		Kind of Packer
District U	nion	CountyC	lay	. 13	521	521	
The surface of t	ract is owned in	n fee by Mark	King	. 10	1931		Size of
	·	Address Clend	lenin, W.Va	- 814	8121		
Mineral rights o	are owned by	Mark King		695 _{72 - 1 4 72}	1397		Depth set
		Address Clenc	ienin. W.Va	53/16 1/2		15591	
Drilling commen	1-2-E	2		. 3			Perf. top 1531'
Drilling complet	_{ted} 2-3-6	2		. 2			Perf. bottom 15391
Date Shot	Fro	тт	o	Liners Used	<u> </u>		2 shots/ft.
With							Perf. bottom
Open Flow	/10ths Water	in	Inch				<u>/</u>
	_/10ths Merc.	in	Inch	GARING CEN	IENTEDI-1/2	DIN 1/	No. Ft. 1559 Date
Volume			Cu_Ft.				No. Ft. 1559 Date 2-4-62
Rock Pressure_	_	П15-5	hrs.		cement, 20 a rton		
Oil	show		_bbls., 1st 24 hrs.	COAL WAS	EKCOUNTERED	AT	FEETINCHES
WELL ACIDIZI	ED		··········	FEI	ETINC	IES	FEETINCHES
		- 		FEI	etinci	IES	_FEETINCHES
WELL FRACT	URED 4-11-	62 with 25	.000 gal.	<u>lease cru</u>	de <u>. 27.000</u>	# 20/40	sand.
					····		
RESULT AFTE	R TREATMEN						· · · · · · · · · · · · · · · · · · ·
ROCK PRESSU		REATMENT	<u>Not taken</u>				
Fresh Water	<u>75'</u> _	Feet		Salt Water_	2101	Fe	et
Formation	Color	llard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	35			
Grave1			35	50	j	l	
Shale			50	125	Fresh Wat	er 7 <u>4</u>	5'
Sand			125	140			
Shale			140	165	1		
Lime Slate			165 185	185	C-1+ W-++	1 216	MECENED GO
Lime		`	270	270 330	Salt Wate	ក់ 210	Office of Oil study (29)
Slate			330	400		•	
Lime			400	465			NUN 3 9 2023
Slate		'	465	530			denomination of
Sand		i	530	660		1	Emmountaining brother
Slate			660	680	i		ELMILOUITHE HER
Lime Sand		i	680	795	{		
Slate			795 1070	1070 1100	1		
Sand			1100	1142	ł		
Red Rock	1		1142	1240	l		İ
Sand	(Maxon)		1240	1308	İ	1	
Lime	(Little	Lime)	1308	1352			1
Shale	(Pencil	Cave)	1352	1371		TOCK CE	
Lime Sand	(Big Lin	e)	1371	1473	1	Spr. W. W.	3 33
sano Shale-≪d.	(Injun)	ĺ	1473 1543	1543	No.		73
Total Dep	th		1582	1582		MAY 1962	A56
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			(over)		ANDIA STA	

Plugging Prognosis

API #: 4701500670 West Virginia, Clay Co.

Casing Schedule:

13" @ 52' (no cement info) 4-1/2" @ 1559' (cement to Surface w/ 171 sks) TD @ 1559'

Completion: Injun Formation 1531'-1539'

Fresh Water: 75' Salt Water: 210'

Gas Shows: None listed Oil Shows: None listed Coal: None listed Elevation: 679'

- 1. Notify Inspector Jeremy James @ 304-951-2596, 48 hrs prior to commencing operations.
- 2. Check and record pressures on csg/tbg.
- 3. Pull tbg and lay down.
- 4. Check TD w/ wireline.
- 5. Run in to depth @ 1539'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 108' C1A/Class L cement plug from 1539' to 1431' (Completion Zone Plug). Tag TOC. Top off as needed.
- TOOH w/ tbg to 1431'. Pump 6% bentonite gel from 1431' to 729'.
- 7. TOOH w/ tbg to 729'. Pump 100' C1A/Class L cement plug from 729' to 629' (elevation plug).
- 8. TOOH w/ tbg to 629'. Pump 6% bentonite gel from 629' to 260'.
- 9. TOOH w/ tbg to 260'. Pump 260' Class A/Class L Cement plug from 260' to surface (Saltwater, Freshwater, 13" csg shoe, and surface plug).
- 10. Erect monument with API#.
- 11. Reclaim location and road to WV-DEP specifications.

WW-4A Revised 6-07

1)	Date:	June 16, 2023	
2)	Operator's	s Well Number	
Bodo	Otto No. 8		

3) API Well No.: 47 -

015

00670

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Ow	ner(s) to be served:	5) ((a) Coal Operator	
(a) Name	Gary A. King		Name	N/A
Address	P.O. Box 370		Address	
	Clay, WV 25043		_	
(b) Name	Linda Walker Graham, et al		(b) Coal Ow	rner(s) with Declaration
Address	3435 Pebble Dr.		Name	No Declarations found
	Monroe, NC 28110		Address	
(c) Name			Name	
Address	•		Address	
6) Inspector	Jeremy James		(c) Coal Les	see with Declaration
Address	P.O. Box 36		Name	No Declarations found
11441000	Clendenin, WV 25045		Address	
Telephone	304-951-2596			Office of Oil and G
Total Profits	A TOTAL CONTRACTOR OF THE PROPERTY OF THE PROP			- Of Oil and Ge
Take notice accompany Protection, the Applica	ou are not required to take any act e that under Chapter 22-6 of the Ving documents for a permit to plu with respect to the well at the loc	West Virginia Code ag and abandon a vection described or ailed by registered	e, the undersigned well well with the Chief of the n the attached Application or certified mail or del	operator proposes to file or has filed this Notice and Application and e Office of Oil and Gas, West Virginia Department of Environmental on and depicted on the attached Form WW-6. Copies of this Notice, ivered by hand to the person(s) named above (or by publication in
mmm	mmmmmm m		Unknown - WVDEP Pa	
OT WIST DA	OFFICIAL SEAL BY		Jason Harmon	- fron Harmon
	STATE OF WEST VIRGINIA 2 11:		WV Office of Oil & Gas	s Deputy Chief
	RENAE DAWN WHITLOCK 7th Street, SE, Gharlesten, WV 25304 AG	ddress	601 57th Street, SE	/
	Commission Expires April De, 2027	1 1	Charleston, WV 25304	
	Te	elephone	304-926-0452	
Subscribed and	sworn before me this	Hock de	ay of	Notary Public

Oil and Gas Privacy Notice

My Commission Expires

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.





June 19, 2023

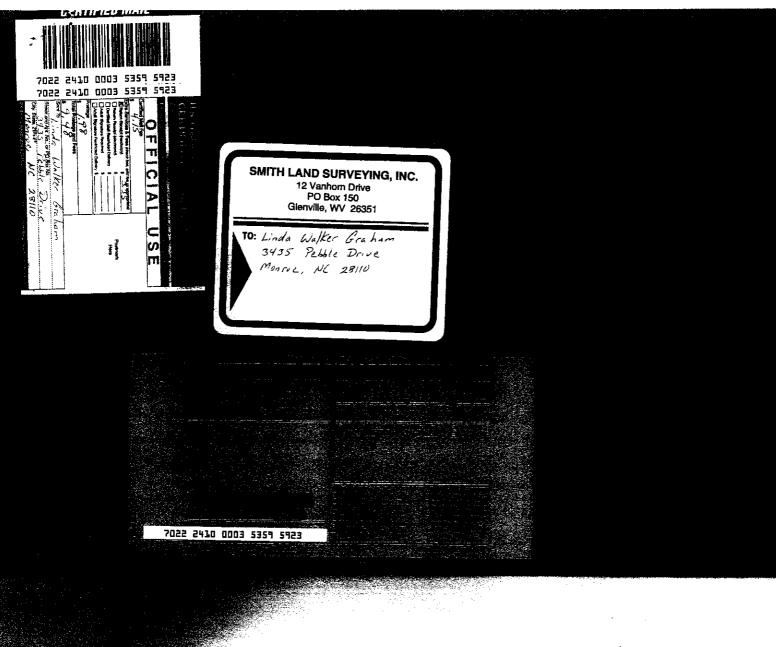
Linda Walker Graham, et al 3435 Pebble Dr. Monroe, NC 28110

Mrs. Graham,

Please find enclosed a Permit Application to plug and abandon a Well for API# 47-015-00670, in Union District, Clay County, WV which records in the County Courthouse indicate that you are a surface owner. Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been proposed to be plugged. I have included an extra Surface owner signature form highlighted in yellow for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self-addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions, please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634





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Office of Oil and Gas

JUN 3 0 2023

WV Department of Environmental Protection





June 19, 2023

Gary A. King P.O. Box 370 Clay, WV 25043

Mr. King,

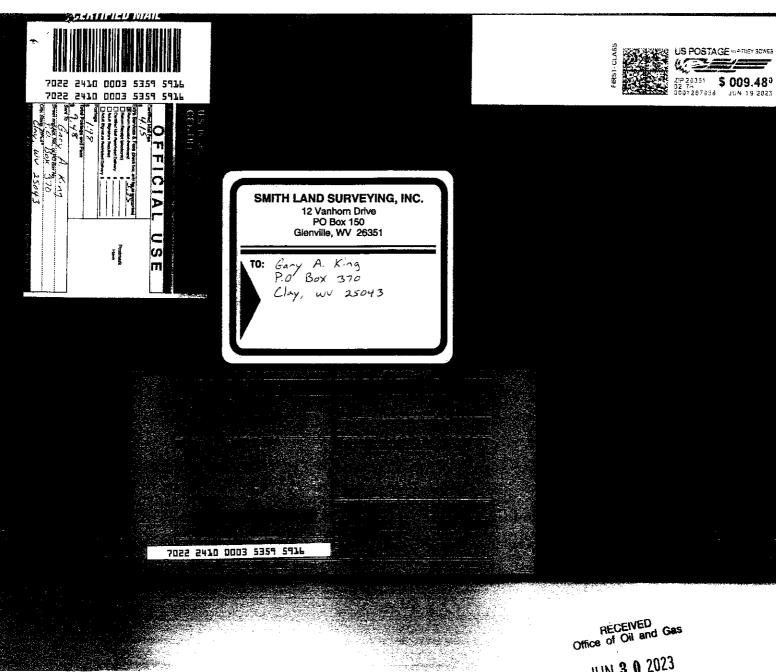
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Office of Oa and Gas

JUN 3 0 2023

WV Department of Environmental Protection



JUN 3 0 2023

WV Department of Environmental Protection





April 3, 2023

Gary A. King P.O. Box 370 Clay, WV 25043

Mr. King,

Please find enclosed a Notice of Intent to Plug / Replug Abandoned Wells Form for API #47-015-00670 in Union Dist., Clay County, WV, Map 10A Parcel 4, which records from the Clay County Courthouse indicate that you are a surface owner.

The well listed above is proposed to be plugged through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells program. SLS Land & Energy Development has been contracted to obtain a plugging permit for this well. If you have a water well that you may want to have tested prior to the well plugging, please contact us.

If you have any other questions please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634

Office of Oil and Gas

JUN 3 0 2023

WV Department of Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street Charleston, WV 25304 (304) 926-0450 Fax: (304 926-0452 Harold D. Ward, Cabinet Secretary dep.wv.gov

NOTICE OF INTENT TO PLUG / REPLUG ABANDONED WELL(S)

Gary A. King	
P.O. Box 370	·
Clay, WV 25043	

RECEIVED
Office of Oil and Gas

JUN 3 0 2023

WV Department of Environmental Protection

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: Union Dist., Clay County WV, Map 10A Parcel 4

Lot 30, Well API# 47-015-00670

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).



PO Box 150 • GLENVILLE. WV 26351

FIRST-CLASS

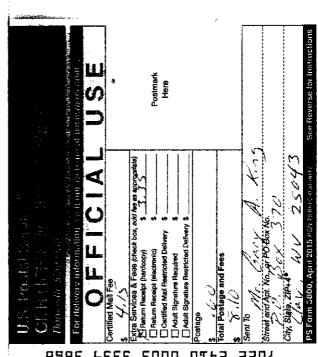
US POSTAGE INTINEY BOWES

MR. GARY A. KING P.O. BOX 370 CLAY, WV 25043

RECEIVED
Office of Oil and Gas

JUN 3 0 2023

WV Department of Environmental Protection



898E P2E2 E000 0145 5507





April 3, 2023

Linda Walker Graham, et al 3435 Pebble Dr. Monroe, NC 28110

Mrs. Graham,



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If you have any other questions please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street Charleston, WV 25304 (304) 926-0450 Fax: (304 926-0452 Harold D. Ward, Cabinet Secretary dep.wv.gov

NOTICE OF INTENT TO PLUG / REPLUG ABANDONED WELL(S)

RECEIVED Gas

JUN 3 0 2023

WV Department of Environmental Protection

Linda Walker Graham, et al 3435 Pebble Dr. Monroe, NC 28110

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PO Box 150 , GLENVILLE, WV 26351

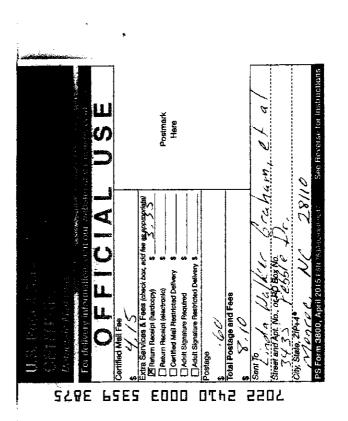
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ZIP 26351 02 7H 0001267858

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LINDA WALKER GRAHAM, ET AL MONROE, NO 28110 3435 PEBBLE DR.





west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

REPORT OF TH	IE OFFIC	Environmental Protection
OF OIL AND GAS WELLS	ý	Office RECEIVED JUN 0
35CSR8 SECTION 20.1, RELATING TO THE CEMENTING)	_
LEGISLATIVE RULE 35CSR4 SECTION 14.1. AND LEGISLATIVE RULE))	ORDER NO. 2022-13
IN THE MATTER OF A VARIANCE FROM)	

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

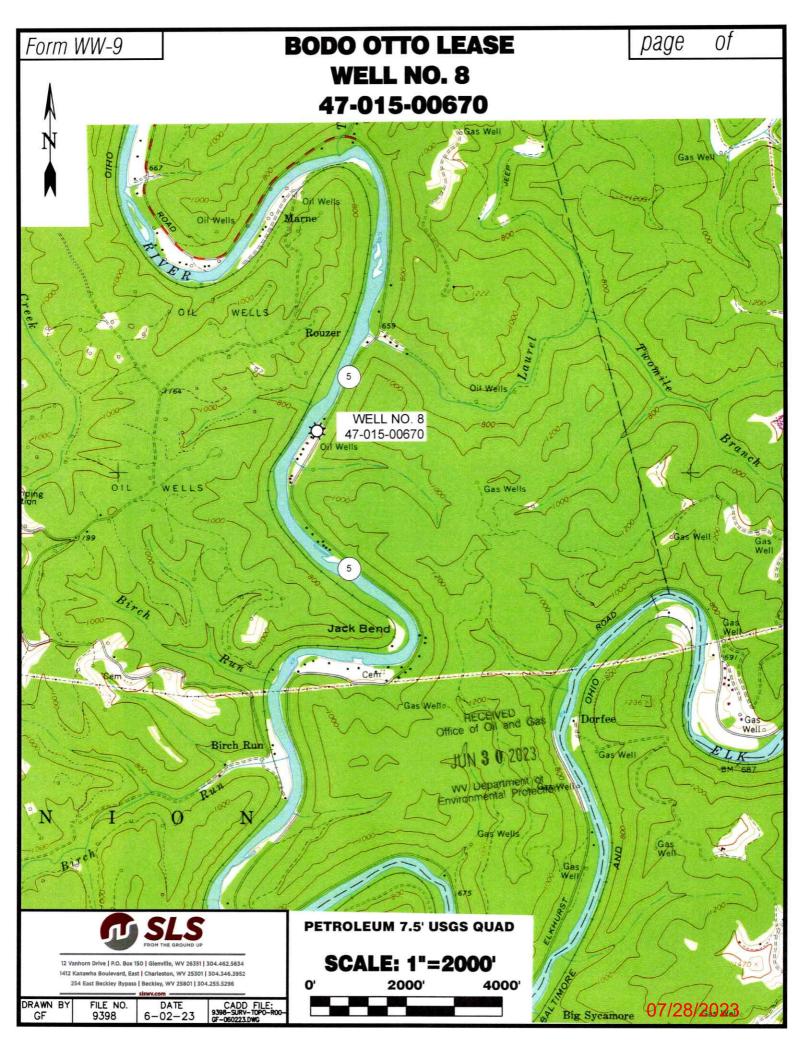
James Martin, Chief Office of Oil and Gas

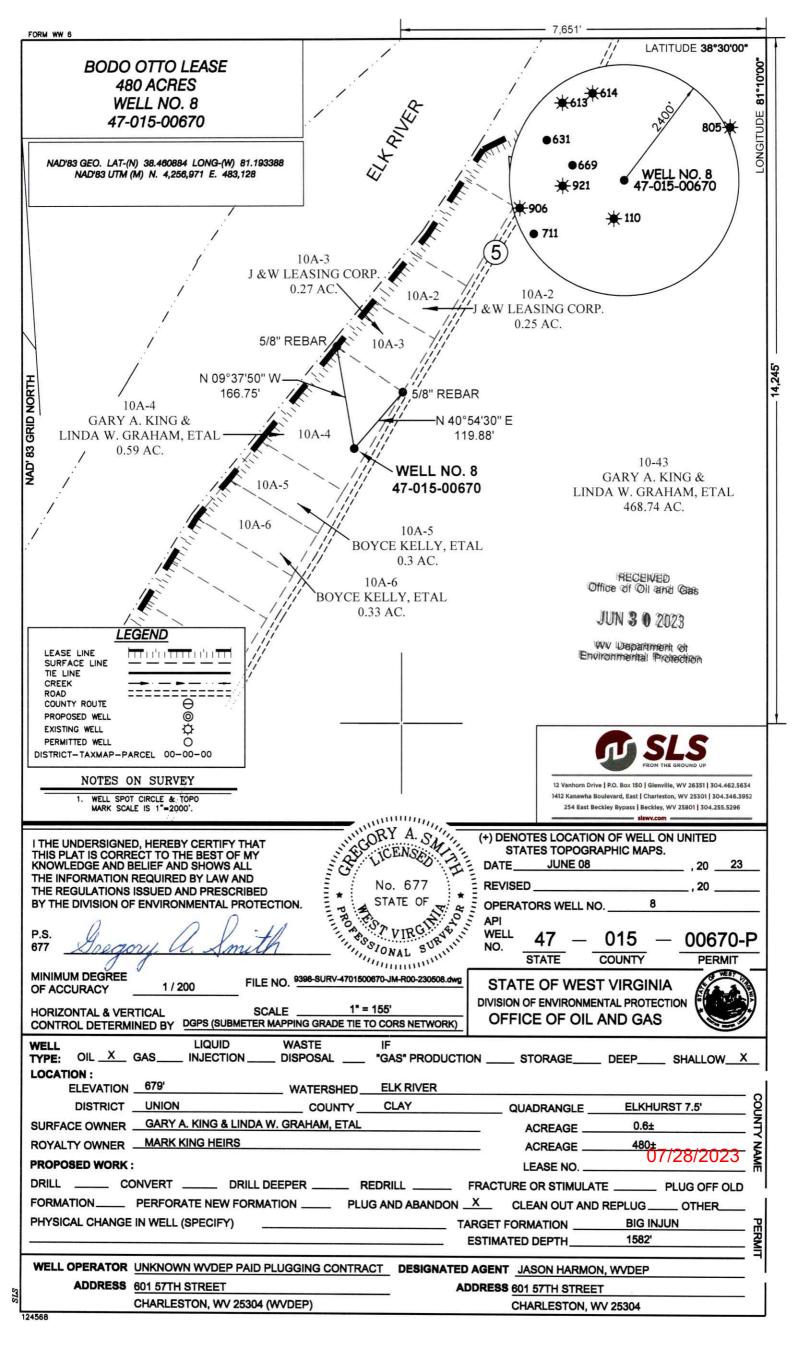
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

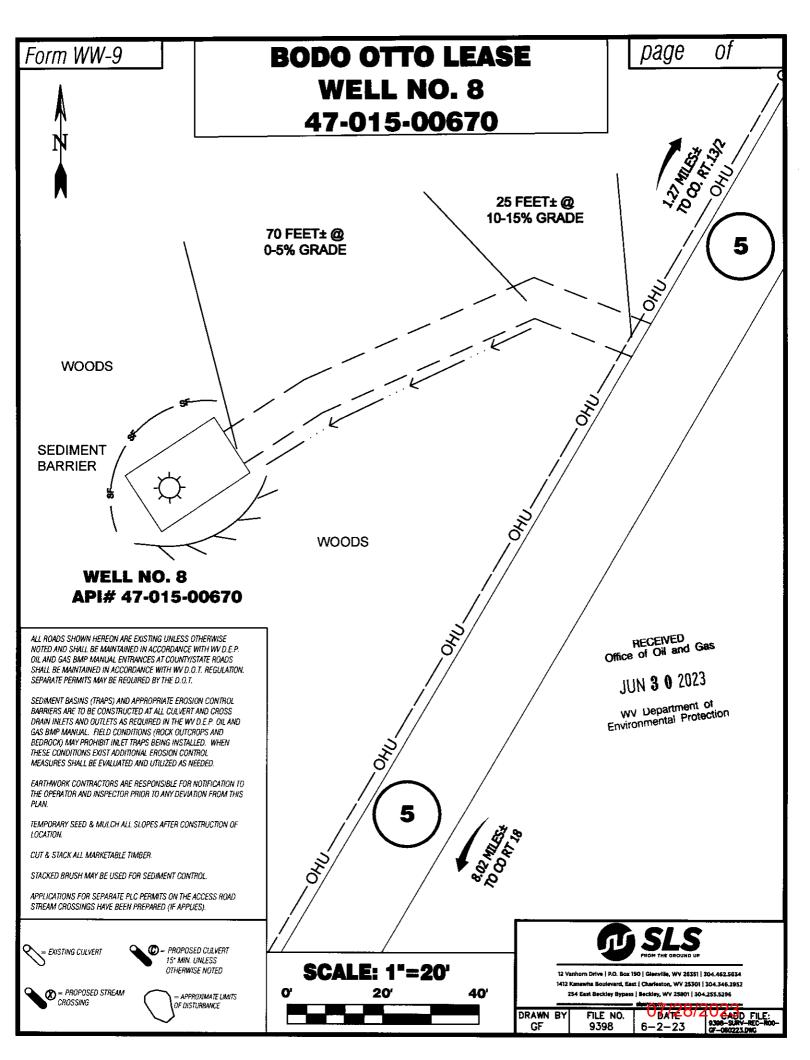
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_Unknown - WV DEP Paid Plugging Contract OP Code	
Watershed (HUC 10) Elk River Quadrangle Elkhurst 7.5'	
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No	
Will a pit be used? Yes No V	
If so, please describe anticipated pit waste:	
Will a synthetic liner be used in the pit? Yes No If so, what ml.?	
Proposed Disposal Method For Treated Pit Wastes:	
Land Application (if selected provide a completed form WW-9-GPP)	
Underground Injection (UIC Permit Number #25-774 Reuse (at API Number)	
Off Site Disposal (Supply form WW-9 for disposal location)	
Other (Explain	
Will closed loop systembe used? If so, describe: N/A	8
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A	_
-If oil based, what type? Synthetic, petroleum, etc. N/A	24
Additives to be used in drilling medium? N/A	el .
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite	
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A	_
-Landfill or offsite name/permit number? N/A	
Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associated waste rejected at an	ıv
West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.	
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT is on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand the	
provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable	e law
or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted or	n this
or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted or application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o bta the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penaltic submitting false information, including the possibility of fine or imprisonment. Company Official Signature	ining
submitting false information, including the possibility of fine or imprisonment.	es for
Company Official Signature	nd o
Company Official Signature Company Official (Typed Name) Jason Harmon OFFICIAL SEAL NOTARY PUBLIC FOR WAY PUB	^ Gag
Occidents Chief	:3
Company Official Title Beputy Official Title	t in
	On
Subscribed and sworn before me this 30 day of terms , 20 33	
- Server aux le Cuttock Notary Public	
My commission expires Con 6,300	

Fertilizer type 20-20-20	t to pH 6.0	
=13		
Fertilizer amount 500	lbs/acre	
Mulch_ 2-3	Tons/acre	
	Seed Mixtures	
Temporary	Perma	nent
Seed Type lbs/acre	Seed Type	lbs/acre
	Fescue	30
	Clover	3
	Contractor Mix	10
Approved by: No pit will be used.		
ments: No pix will be used.		
inspector OOG	Date: 6-27-2	3 Office RE
Inspector OOG Reviewed? (V)Yes (Date: 6-27-2	3 Office RE JUN 3 Environmental







SURFACE OWNER WAIVER

API# 47-015-00670

Operator's Well Number

Bodo Otto No. 8

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

> NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

> > Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

mments.

The Chief has the power to deny or condition a well work permit based on comments of the following s: grounds: JUN 3 0 2023

- The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;

WV Department of 4) The proposed well work fails to protect fresh water sources or supplies;

The applicant has committed a substantial violation of a previous permit or a substantial violation or a permit or a substantial violation or a permit or a substantial violation or a permit or a substantial violation or a permit or a substantial violation or a permit or a substantial violation or a permit or a substantial violation or a permit or a permit or a permit or a permit or a permit or a permit or a permit or a permit or or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to a permit being issued on those		ie planned worl	described in	these materials,	and I have no
FOR EXECUTION BY A NATURAL PE ETC.			FOR EXEC	CUTION BY A C	ORPORATION,
Ci ma adama	Date	Name _			
Signature		By _ Its _			Date

Signature

API No.	47-015-00670
Farm Name	Otto Lease
Well No.	Bodo Otto No. 8

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER	
The undersigned coal operator/ own has examined this proposed plugging work order. done at this location, provided, the well operator Virginia Code and the governing regulations.	The undersigned has no ol	ojection to the work proposed to b
Date:		
	Ву:	
	Its	
		Office of Oil and Gas JUN 3 0 2023 WV Department of Environmental Protection





June 27, 2023

Jason Harmon, Deputy Director WV Department of Environmental Protection Office of Oil & Gas 601 57th Street, SE Charleston, WV 25304-2345 Office RECEIVED of Oil and Gas

JUN 3 0 2023

WV Department of Environmental Protection

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-015-00670 in Union District, Clay County. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 6. The plugging contractor is Next Level Energy, operating under the Region 6 contract. The Inspector has signed off on the work to be performed and the surface owners has been mailed Plugging Permit Application. Mail receipts has been included for surface owner packages along with notice of intent form and mail receipts.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer Permitting Technician SLS Land & Energy Development 304-462-5634



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permit issued 4701500670

1 message

Kennedy, James P <james.p.kennedy@wv.gov> Mon, Jul 24, 2023 at 10:59 AM To: Henry J Harmon <henry.j.harmon@wv.gov>, Jeremy E James <jeremy.e.james@wv.gov>, Chris Veazey <CVeazey@dgoc.com>, Austin Sutler <asutler@nextlvlenergy.com>, tdavis@wvassessor.com

To whom it may concern, a plugging permit has been issued for 4701500670.

James Kennedy

WVDEP OOG

