

PITTSSTON Coal

Pittston Resources Inc.  
P.O. Box 4000  
Lebanon, Virginia 24266  
703-889-4000

An Affiliate of The Pittston Company

October 24, 1984

Mr. Theodore Street  
Administrator, Oil and Gas  
West Virginia Department of Mines  
1615 Washington St., East  
Charleston, W. Va. 25311

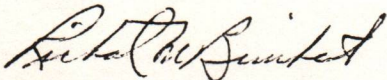
Re: Plugging of Clay County Well 500

Dear Ted:

Referencing the above request for plugging by George Jackson and Pittston's letter of objection dated July 3, 1984, please be advised that upon review Pittston has determined that the well will not require plugging to mine through and that conventional plugging is acceptable.

Should you have any questions, please do not hesitate to contact me.

Sincerely,



Richard M. Brillhart  
Geologist, Oil and Gas

**RECEIVED**  
OCT 29 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

RMB/crl

c: Mr. Donald Johnson  
Mr. Allen Kiser  
Mr. Verlin Altizer  
Mr. Jim Butler  
Mr. Mike Lewis  
WV Dept. of Mines  
Oil & Gas Section





STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 OIL AND GAS WELLS DIVISION

11 SEP 1985  
 RECL. - CHAS.

INSPECTOR'S PLUGGING REPORT

Permit No. 015-0500-P

Well No. 1

COMPANY PHEASANT RUN GAS CO. ADDRESS CLARKSBURG, W.V.

FARM PITTSION COAL CO. DISTRICT BUFFALO COUNTY CLAY

Filling Material Used CEMENT GEL

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED						BRIDGES			CASING AND TUBING					
CEMENT-THICKNESS		WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST						
2020-1520		GEL												
1520-1420		CEMENT	20SKS.	RIPPED 3" AT 1520										
1420-1350		GEL												
1350-1250		CEMENT	20SKS.											
1250-200		GEL												
200-100		CEMENT	20SKS.											
100-50		GEL												
50-0		CEMENT	20SKS											

Drillers' Names ROBERT WHARTON LARRY HELMICK

Remarks: DID NOT GET ANY 8"

9/5/85 I hereby certify I visited the above well on this date.  
 DATE

Craig Duckworth  
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:



Plugging Work Order

Pheasant Run Gas Company  
Well No. 47-015-0500  
Clay County, W. Va.

- 1). Clean out well to T.D., if possible.
- 2). Gel Hole from T.D. To 1982 feet
- 3). Spot Expanding Cement Plug from 1982' to 1882'.
- 4). Gel Hole from 1882' to 1454'.
- 5). Spot Expanding Cement Plug from 1454' to 1354'.
- 6). Circulate Hole through 8 $\frac{1}{4}$ " casing.
- 7). Gel Hole from 1454' to 720'.
- 8). Pull 8 $\frac{1}{4}$ " casing to 730'.
- 9). Spot Expanding cement plug from 730' to 630'.
- 10). Pull 8 $\frac{1}{4}$ " casing to 620'.
- 11). Circulate cement to surface on 8 $\frac{1}{4}$ " casing.
- 12). Empty casing of fluid to 620' and tag cement top.
- 13). Install vent pipe at surface.



BLANKET BOND #

029-848F5691

RECEIVED  
JUN 28 1984



STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

1) Date: June 19, 1984  
2) Operator's Well No. One  
3) API Well No. 47 - 015 - 0500-P  
State County Permit

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

OIL & GAS DIVISION

DEPT. OF MINES

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas X / Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
B (If "Gas", Production Blue Monday / Underground storage) \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X /)
- 5) LOCATION: Elevation: 1558' / Watershed: Buffalo Creek (KE50)  
District: Buffalo / County: Clay / Quadrange: Summersville NW2<sup>4</sup><sub>3</sub>
- 6) WELL OPERATOR Pheasant Run Gas Company / 7) DESIGNATED AGENT George Jackson NE1  
Address P.O. Box 1698 / Address P.O. Box 1698  
Clarksburg, WV 26302 / Clarksburg, WV 26302
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED / 9) PLUGGING CONTRACTOR  
Name Craig Duckworth / Name Burley Kay Myers  
Address Box 107 Davisson Rt. / Address Reynoldsville, WV  
Gassaway, WV

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

2020 - 50 Jell hole  
2000 - 1960 Cement  
1500 - 1450 Cement  
Pull 8"  
1260 - 1210 Cement  
Cement 300 - 200  
Cement 50 to surface  
Set Monument

OFFICE USE ONLY

PLUGGING PERMIT

Permit number 47-015-0500-P

October 30 19 84  
Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires \_\_\_\_\_ unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: <input checked="" type="checkbox"/>	Plat:	Casing:	Fee:
<b>BLANKET</b>	<i>LD</i>	<i>ML</i>	<i>My</i>	<b>NE</b>

*Michael Lewis*  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.







825



1) Date: June 19, 1984  
2) Operator's Well No. One  
3) API Well No. 47 - 015 - 0500-P  
State County Permit

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Pittston Company Coal Group  
Address P.O. Box 4000  
Lebanon, VA 24266

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5 (i) COAL OPERATOR Pittston Company Coal  
Address P.O. Box 4000

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name Pittston Company Coal Group  
Address (Same as above)

Name \_\_\_\_\_  
Address \_\_\_\_\_

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

To our knowledge, no coal is being mined near this well.

TO THE PER

- (1)
- (2)

THE RE  
IN THE "INS  
EVER, YOU

Take r  
has filed t  
Administrat  
location de  
Application  
named above  
Administrat

P27 0955697

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

SENT TO <u>Pittston Co. Coal Gro.</u>	STREET AND NO. <u>P.O. Box 4000</u>	P.O. STATE AND ZIP CODE <u>Lebanon, VA 24266</u>	POSTAGE \$	CERTIFIED FEE \$	SPECIAL DELIVERY	RESTRICTED DELIVERY	SHOW TO WHOM AND DATE DELIVERED	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	TOTAL POSTAGE AND FEES \$	POSTMARK OF DATE <u>CLARKSBURG, WV JUN 27 1984</u> USPS
CONSULT POSTMASTER FOR FEES			OPTIONAL SERVICES			RETURN RECEIPT SERVICE			ADDRESSES DELIVERED WITH RESTRICTED DELIVERY			

ments:  
e parties involved in the  
d

ICATION WHICH ARE SUMMARIZED  
DESIGNATED FOR YOU. HOW-

perator proposes to file or  
d abandon a well with the  
ect to the well at the  
Copies of this Notice, the  
by hand to the person(s)  
or delivery to the

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

George Jackson

this 22 day of June, 1984.  
My commission expires July, 1983.

David C. Nichols, Jr.  
Notary Public, \_\_\_\_\_ County,  
State of West Virginia

WELL Pheasant Run Gas Company  
OPERATOR George Jackson, Designated Agent

By \_\_\_\_\_  
Its \_\_\_\_\_

Address P.O. Box 1698  
Clarksburg, WV 26302

Telephone (304) 624-6861

RECEIVED

JUN 28 1984

OIL & GAS DIVISION  
DEPT. OF MINES



I N S T R U C T I O N S   T O   A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.









**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

OFFICE OF OIL AND GAS  
DEPARTMENT OF MINES  
STATE OF WEST VIRGINIA

IN THE MATTER OF THE REQUEST BY )  
THE PITSTON COMPANY FOR WELL )  
NO. 47-015-0500 TO BE PLUGGED IN )  
ACCORDANCE WITH SECTION 22-4-10 )  
(d) OF THE CODE OF WEST VIRGINIA.)

CAUSE NO. 73

ORDER NO. 1

Report of the Office

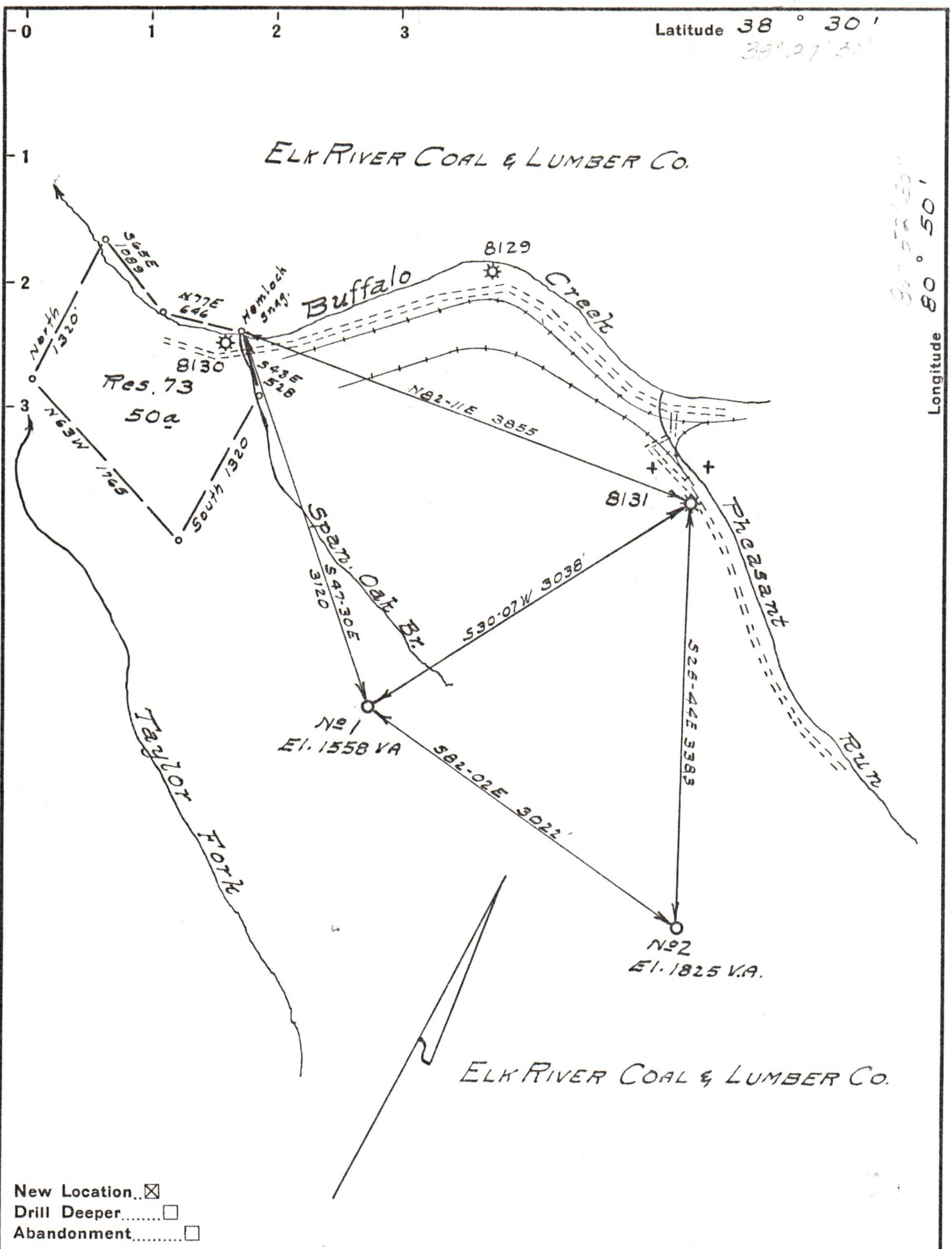
1. Pheasant Run Gas Company is an operator as defined in 22-4-1(y) of the West Virginia Code and therefore subject to the provisions of Chapter 22, Article 4, of the Code and the Administrative Rules and Regulations implemented thereunder.
2. The Office of Oil and Gas of the Department of Mines has jurisdiction over the plugging operations undertaken by the operator as described in 22-4-1a.
3. On June 26, 1984, the Office received an "Application to Plug and Abandon a Well" for Well No. 47-015-0500 from Pheasant Run Gas Company.
4. On July 5, 1984, the Office received a request from the Pittston Company that Well No. 47-015-0500 be plugged in accordance with Section 22-4-10(d).

Conclusion of Law

1. The Office of Oil and Gas of the Department of Mines has authority to issue orders to implement 22-4-et. seq., of the Code as outlined in 22-4-1g through 22-4-1i.
2. In accordance with Code 22-4-10(d), upon receipt of a request for plugging by the method of subdivision (3) of this section, the department shall order a stay of the well plugging and determine the cost of plugging the well by both methods.







George Jackson/Oba

Company Pheasant Run Gas Co.

Address Clarksburg W. Va.

Farm Elk River Coal & Lumber Co

Tract \_\_\_\_\_ Acres 6600 Lease No. (23304)

Well (Farm) No. 142 Serial No. (17621)  
(17622)

Elevation (Spirit Level) As Shown

Quadrangle Summersville NW 2<sup>4</sup> NE 1<sup>3</sup>

County Clay District Buffalo

Engineer James D. Jeffries

Engineer's Registration No. 1084

File No. 165/14 Drawing No. \_\_\_\_\_

Date 9-21-49 Scale 1" = 1000

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

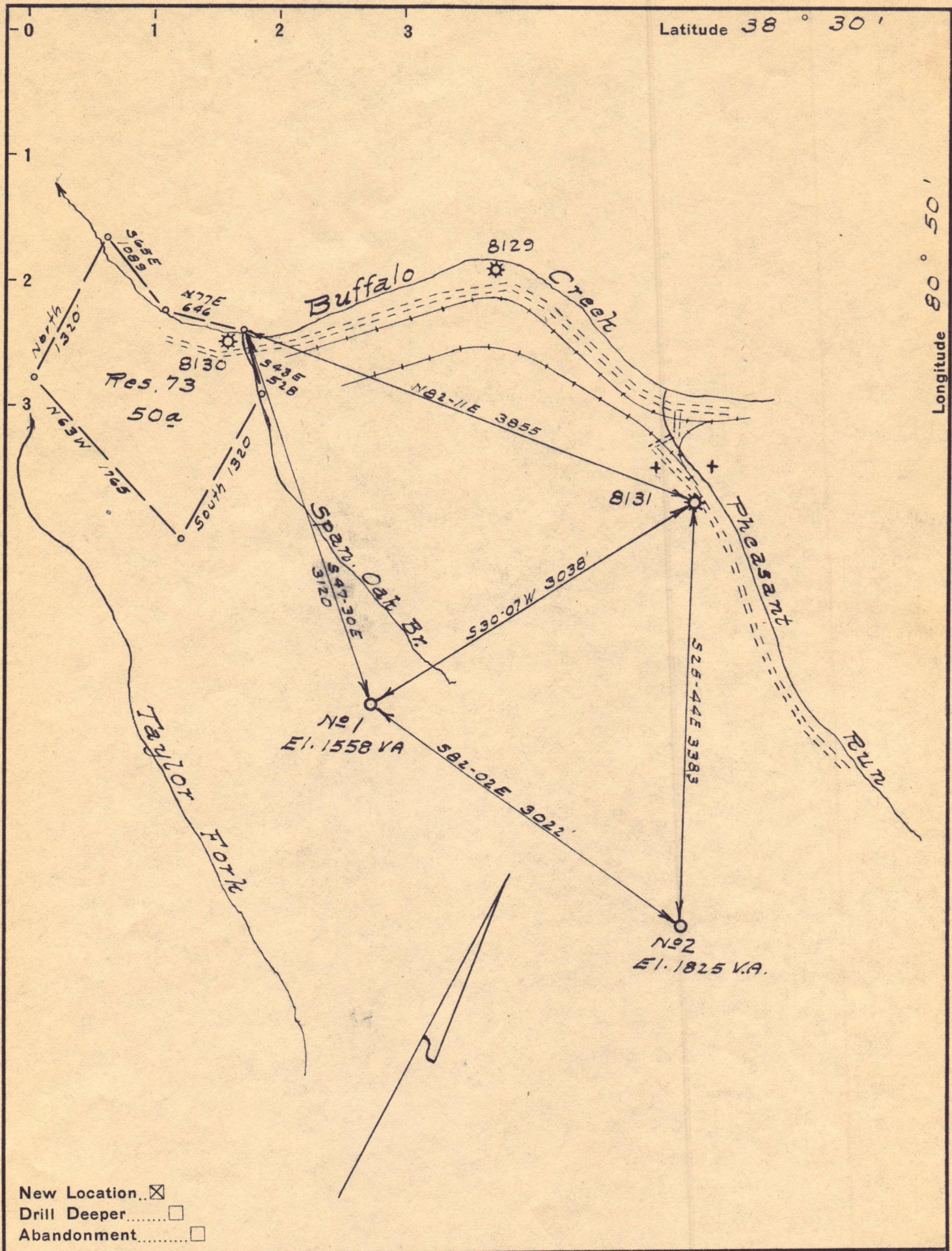
**WELL LOCATION MAP**

FILE NO. CLAY-500-#1-P  
CLAY-501-#2

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.





New Location..   
 Drill Deeper.....   
 Abandonment.....

Company George Jackson/Dba Pheasant Run Gas Co.  
 Address Clarksburg W. Va.  
 Farm Elk River Coal & Lumber Co  
 Tract \_\_\_\_\_ Acres 6600 Lease No. (23304)  
 Well (Farm) No. 142 Serial No. (17621)  
 Elevation (Spirit Level) As Shown  
 Quadrangle Summersville NW 2<sup>4</sup> NE 1<sup>3</sup>  
 County Clay District Buffalo  
 Engineer Jamess D. Jeffries  
 Engineer's Registration No. 1084  
 File No. 165/14 Drawing No. \_\_\_\_\_  
 Date 9-21-49 Scale 1" = 1000

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. 015-0500-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE \_\_\_\_\_  
ELEVATION \_\_\_\_\_  
DISTRICT Buffalo  
QUADRANGLE \_\_\_\_\_  
COUNTY Clay

API# 47-015-0500-P  
OPERATOR Pheasant Run Gas Co.  
TELEPHONE \_\_\_\_\_  
FARM Pittston Coal Co. #1  
WELL # #1

SURFACE OWNER \_\_\_\_\_ COMMENTS \_\_\_\_\_ TELEPHONE \_\_\_\_\_  
TARGET FORMATION \_\_\_\_\_ DATE APPLICATION RECEIVED \_\_\_\_\_  
DATE STARTED \_\_\_\_\_  
LOCATION \_\_\_\_\_ NOTIFIED \_\_\_\_\_ DRILLING COMMENCED \_\_\_\_\_

WATER DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_  
COAL DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_

CASING

Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up

TD \_\_\_\_\_ feet on \_\_\_\_\_

PLUGGING

APR 22 1986

Type	From	To	Pipe Removed

Pit Discharge date: \_\_\_\_\_ Type \_\_\_\_\_

Field analysis ph \_\_\_\_\_ fe \_\_\_\_\_ cl \_\_\_\_\_

Well Record received \_\_\_\_\_

Date Released 4-15-86

Reclamation OK. to release

*Homer H. Dougherty*  
Inspector's signature



API# 47 \_\_\_\_\_ - \_\_\_\_\_

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes



STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 DIVISION OF OIL AND GAS  
 1615 Washington Street, East  
 Charleston, West Virginia 25311  
 Telephone: 348-3500

John Johnston  
 Director

ARCH A. MOORE, JR.  
 Governor

May 5, 1986

Pheasant Run Gas Compnay  
 Post Office Box 1698  
 Clarksburg, West Virginia 26302

In Re: Permit No: 47-015-0500-P  
 Farm: Pittston Coal  
 Well NO: 1  
 District: Buffalo  
 County: Clay  
 Issued: 10-30-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

XXXX The well designated by the above captioned permit number has been released under your Blanket Bond.

\_\_\_\_ Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

\_\_\_\_ Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

Respectively,

Theodore M. Streit  
 Deputy Director--Inspection & Enforcement

TMS/ nw



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Well No. Clay 500 Oil or Gas Well Gas (KIND)

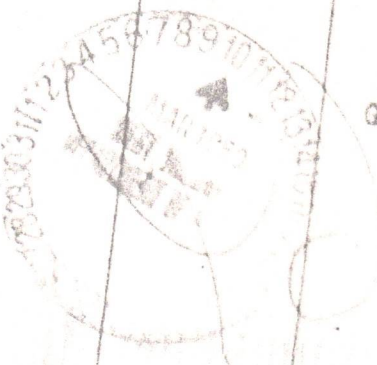
Company Phessett Run Gas Company  
 Location Clarksburg, West Va.  
Elk River Coal & Lumber Co. 6000 Acres  
 Location (waters) Buffalo Creek  
 No. 1 Elev. 1558'  
 District Buffalo County Clay  
 Surface of tract is owned in fee by Elk River Coal & Lumber Co. Address Widen, West Va.  
 Mineral rights are owned by Elk River Coal & Lumber Co. Address same  
 Drilling commenced 12/5/49  
 Drilling completed 2/22/50  
 Shot From To

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
18			
13	47 Ft.	47'	Anchor
10	200 Ft.	200'	Size of
8 1/4	1256'	1256'	2 1/4" X 1"
6 1/2			Depth set 2000'
5 3/16			
3	2020'	2020'	Perf. top 2002
2			Perf. bottom 2020
Liners Used	47 Ft. of 13"		Perf. top
			Perf. bottom

Flow ~~XXXXXX~~ ~~XXXXXX~~ ~~XXXXXX~~ Inch  
12/10ths Merc. in 1 1/2" F.M. Inch  
 Pipe 262,000 Cu. Ft.  
 Pressure 635 lbs. 16 hrs.  
 Water          feet          feet  
 Water          feet          feet

CASING CEMENTED 10" SIZE 50 No. Ft. 12/16/49 Date  
Coal at 123' to 124'  
 COAL WAS ENCOUNTERED AT 164 to 172' FEET INCHES  
380' to 385' FEET INCHES FEET INCHES  
516 to 520' FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay			0	1			
Sand			1	16			
lime	Dark	Broken	16	29			Shells
and	Gray		29	59			
late	White		59	60			
and	White	Hard	60	119			
late	Gray		119	123			
coal			123	124			
me	Dark	Broken	124	142			
ate	Black		142	145			
nd			145	164			
al			164	172			
me			172	190			
nd	Gray		190	203			
se	Dark	Broken	203	214			
nd	White		214	247			
ate			247	250			
ne	Dark	Broken	250	285			
d			285	315			
te			315	320			
d			320	329			
shell	Dark	Soft	329	341			
shell			341	380			
	White	Hard	380	385			Gritty
			385	398			
			398	402			
			402	420			
			420	424			
	White	Hard	424	437			Gritty
			437	438			
	Dark		438	473			
	Black	Soft	473	484			
	Dark		484	516			
			516	520			
	White		520	530			
	Black		530	538			
			538	601			
			601	630			Gritty



(Over)

