State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 15 - 00486 County CLAY	District UNION
Quad ELKHURST Pad Name	Field/Pool Name
Farm name YOUNG	Well Number YOUNG 2
Operator (as registered with the OOG) RAVEN RIDGE I	ENERGY, LLC
Address 3230 PENNSYLVANIA AVENUE City CI	
As Drilled location NAD 83/UTM Attach an as-dril Top hole Northing N/A	led plat, profile view, and deviation survey
Landing Point of Curve Northing N/A	Easting N/A Easting N/A
Bottom Hole Northing N/A	Easting N/A
Elevation (ft) 1171' GL Type of Well Permit Type Deviated Horizontal Horizon	
Type of Operation □ Convert ■ Deepen □ Drill	□ Plug Back □ Redrilling □ Rework ■ Stimulate
Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □ Se	condary Recovery
Type of Completion ■ Single □ Multiple Fluids Prod Drilled with □ Cable ■ Rotary	uced Brine Gas DNGL Oil Other
Drilling Media Surface hole □ Air □ Mud □ Fresh W	ater Intermediate hole
Production hole Air	
Mud Type(s) and Additive(s) SOAP	
Date completion activities began 2/25/2011 Verbal plugging (Y/N) N Date permission grante	
Please note: Operator is required to submit a plugging applic	ation within 5 days of verbal permission to plug
Freshwater depth(s) ft 50' - 100'	Open mine(s) (Y/N) depths
Salt water depth(s) ftNONE	Void(s) encountered (V/N) depths
Coal depth(s) ft 345' - 349' AS PER WELL RECORD	Open mine(s) (Y/N) depths Void(s) encountered (Y/N) depths Cavern(s) encountered (Y/N) depths DEC 3 2013
Is coal being mined in area (Y/N) N	Cavern(s) encountered (1714) depths
4)	WV Department of Environmental Protection

API 47- 15	47- 15 00486 Farm name_YOUNG						YOUNG 2				
CASING STRINGS Conductor	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		Basket Depth(s)	Did cen	nent circulate (Y/ Nide details below*		
Surface											
Coal		8 1/4"	480'	UNKNOWN	UNKN	NOWN	UNKNOWN		UNKNOWN		
Intermediate 1											
Intermediate 3									3		
Production	6 1/4"	4 1/2"	2180'	NEW	J55 -	10.5			YES		
Tubing											
Packer type and d		er permit - the original casi	ng and cement w	ere run on this we	ll in 1947 so a	additional info	rmation is unknown.		4. m		
					<u> </u>						
CEMENT DATA	Class/Type	Number	Slurry		eld	Volume	Ceme		WOC		
Conductor	of Cement	of Sacks	wt (ppg	(ft '	/sks)	(ft ³)	Top (M	(ID)	(hrs)		
Surface	UKNOWN	UNKNOWN	 								
Coal	OKNOVIV	OINKINOVIA									
Intermediate 1				- 							
Intermediate 2					-						
Intermediate 3			+								
Production	CLASS I	270	14.2	1.2	20	040.0	CDC/IND / E/E				
Tubing	OEAGO!	270	14.2		29	348.3	GROUND	LEVEL	8		
	2312' tion penetrated BI cedure			Loggers TD Plug back to							
Kick off depth											
Check all wirel	ine logs run		density resistivity				duction emperature	□sonic			
Well cored	Yes B No	 Conventional 	Sidewa	all	Wer	e cuttings	collected \square	Yes	No		
DESCRIBE TH	IE CENTRALIZI	ER PLACEMENT	USED FOR	EACH CAS	ING STR	RING _					
WAS WELL C	OMPLETED AS	SHOT HOLE 6	Yes A	No DET	AILS _	-					
WAS WELL C	OMPLETED OP	EN HOLE? DY	es 🖪 No	DETAI	LS						
WERE TRACE	RS USED 🗆 Ye	es • No TY	PE OF TRA		-						

API 47- 15 _ 00486	Farm name_YOUNG	Well number_YOUNG 2	
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PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	1/24/2011	2050'	2150'	20	BIG INJUN
		102			
\rightarrow					
-					
					72 20 20 20 20 20 20 20 20 20 20 20 20 20
				<u> </u>	

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	2/25/11	15	2639	2722	2223	50,200	291	455,900
					- UT - UT -			
						1		
	- 141			-				
-			-					
- 1110								
		-			-			
		-		-				
		-		-				
				 				
-								<u> </u>

Please insert additional pages as applicable.

API 47- 15	_ 00486		_ Farm	name_	YOUNG	G			Wel	l numbe	YOU	JNG 2	2		
PRODUCING FORMATION(S) DEPTHS															
BIG INJUN				2035'	- 2175'	TVD			М)					
			_				-	. *1							
	****						-	_							
-			_												
Please insert ac	dditional pa	ges as ap	– plicable.			====	-	-							
GAS TEST	■ Build up	□ Dra	awdown	□ О р	en Flow		OII	TEST 🗆	Flow	■ Pump)				
SHUT-IN PRE	ESSURE	Surface	1300	psi	Bott	om Hole		psi	DURA	TION (OF TE	ST	12	hre	
OPEN FLOW														— шз	
OPEN FLOW		mcfnd	1	hnd	NGL	hnd	Wa	ater bpd	GAS	MEASU	JRED	BY		.,	
		merpu	<u> </u>	opu		_ opa		вра	■ Est	ımated		rifice	□ P	ilot	
LITHOLOGY/	TOP	F	воттом		ТОР	вотто	M								
FORMATION	DEPTH IN		PTH IN FT		TH IN FT	131.70754073		DESCRIBE	ROCK TY	PF AND	RECO	RD OUA	NTIT	VAND	
	NAME TV	'D	TVD		MD	MD	10110 EG	TYPE OF F							(TC)
CLAY	0		16'		0								.,	5,1120, 13	10)
SAND	16'		81'												
WHITE SLATE	81'		116'												
SAND	116'		136'												
SLATE	136'		196'												
SAND	196'		238'												_
SLATE	238'		257'												
SAND	257'		345'												
COAL	345'		349'									7			
SAND	349'	_	375'												
SLATE	375'		380'											- 27	
SAND	380'		403'												
SLATE	403'		453'												
SAND	453'		600'												
Please insert ad	ditional pag	es as app	olicable.												
Drilling Contract	ctor R&RV	VELL SE	RVICE												
Address AMBLE	R RIDGE				City	WALTON			State	WV	Zip	25286	5		
	1.14/.14//	OF INIE		,	T										_
Logging Compa	any J-W WIF	RELINE (COMPANY												
Address 376 CO	UNIT ROAD	33/22			_ City	WESTON			_ State	WV	Zip	26452	1	100	
Cementing Com	nany UNIV	ERSAL V	VELL SER	VICE											
Address 5 HALL					City	BUCKHAN	NON		State	WV	7:	26201			
	247	116.5							_ State		_ Zip	20201			_
Stimulating Company BAKER HUGHES (BJ SERVICES)															
Address 1681 E MAIN STREET City					BRIDGEP	ORT		_ State	WV	Zip	26330	ř.,			
Please insert additional pages as applicable.															
Completed by	DANIELLE 1	N. BOGG	S				,	Telephone	304-344	-9291					
Signature 0	ue n	. 18	ma an	,)	Title Of	PERATIONS	MAN.	AGER	30,044	Date 12	2/18/20	13			
		7	- gg			1				Date					
Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACEOCUS Registry															

API: <u>47-1500483</u>

Farm Name: YOUNG

Well Number: YOUNG #2

Describe Rock Type Fluid Type

Lithology/ Formation	Top Depth Depth in Ft TVD	Bottom Depth in Ft TVD
SLATE & SHELLS	600'	610'
SAND	610'	630'
SLATE & SHELLS	630'	731'
SAND	731'	741'
BLACK SLATE	741'	820'
WHITE SLATE	820'	828'
SAND	828'	856'
SLATE	856'	859'
SAND	859'	874'
SAND	874'	912'
SALT SAND	912'	1770'
SHALE	1770'	1920'
MAXTON	1920	1975'
LITTLE LIME	1975'	1980'
BIG LIME	1980'	2035'
BIG INJUN	2035'	2175'
SHALE	2175'	2300'