

New Location   
 Drill Deeper   
 Abandonment

Formerly Hope Natural Gas Co. Well N° 6768

Company LURAY LAND, INC.  
 Address POINT PLEASANT, WEST VA.  
 Farm L.F. & P.A. NORMAN  
 Tract \_\_\_\_\_ Acres 25 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1071'  
 Quadrangle ARNOLDSBURG  
 County CALHOUN District CENTER  
 Engineer H. P. SUTER  
 Engineer's Registration No. 1805  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 26 MAR. 1959 Scale 1" = 20 POLES

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**

FILE NO. CAL-355-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

L.F. & P.A. NORMAN No. 1 (6/68) - LURAY LAND, INC. - CAL-355-A



105

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Amelsburg

Permit No. Cal-355-A

WELL RECORD

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Hope Natural Gas Company  
Address Clarksburg, West Virginia  
Farm L. E. Notman Acres 75

Location (waters) \_\_\_\_\_  
Well No. 6768 Elev. 1071  
District Center County Calhoun

The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_

Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_

Drilling commenced Jan. 4, 1926

Drilling completed June 22, 1926

Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

WELL ACIDIZED \_\_\_\_\_

WELL FRACTURED \_\_\_\_\_

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size	1502	775	
16			Kind of Packer _____
13	202		
10			Size of _____
8 1/4	1002	1002	
6 5/8	1915	1915	Depth set _____
5 3/16			
3			Perf. top _____
2	2046	2046	Perf. bottom _____
2 Perf. Liners Used	20		Perf. top _____
			Perf. bottom _____

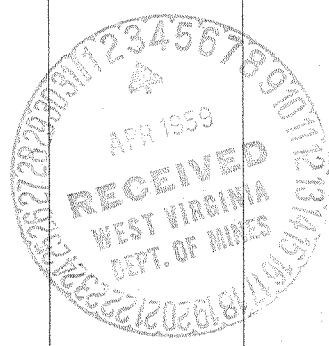
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Little Dunkard Sand			890	910			
Big Dunkard Sand			990	1006			
1st Salt Sand			1315	1450			
2nd Salt Sand			1620	1654	Gas at 1628 to 1643		
Maxon Sand			1664	1720			
Big Lime			1900	1957			
Injun Sand			1957	2019	Gas at 1905		
Squaw			2034	2050	1957 to 1962		
					2012 to 2017		
Total Depth				2073			



1912  
163  
7750

(over)

JUL 23 1959

