

- New Location ..
- Drill Deeper
- Abandonment

Formerly Hope Natural Gas Co. Well No 7215

Company <u>LURAY LAND, INC.</u>	
Address <u>POINT PLEASANT, WEST VA.</u>	
Farm <u>M. HARDMAN</u>	
Tract _____	Acres <u>61</u> Lease No. _____
Well (Farm) No. <u>2</u>	Serial No. _____
Elevation (Spirit Level) <u>734'</u>	
Quadrangle <u>ARNOLDSBURG</u>	
County <u>CALHOUN</u>	District <u>CENTER</u>
Engineer <u>H.P. SUTER</u>	
Engineer's Registration No. <u>1805</u>	
File No. _____	Drawing No. _____
Date <u>4 MAR. 1959</u> Scale <u>1" = 400'</u>	

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. CAL-350-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Quadrangle Amelsburg

Permit No. 950-A

Oil or Gas Well Gas
(KIND)

Company Hope Natural Gas Company
 Address Clarksburg, West Virginia
 Farm M. Hardman Acres 61
 Location (waters) _____
 Well No. 7215 Elev. 734'
 District Center County Calhoun
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced Aug. 1928
 Drilling completed Dec. 4, 1928
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packer
Size			Kind of Packer
16			
13			
10	232'	Pulled	Size of
8 1/4	8615	861' 5"	Depth set
6 5/8	1592	1592'	
5 3/16			
2 Perf. 20			Perf. top
2	2164' 9"	Pulled	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

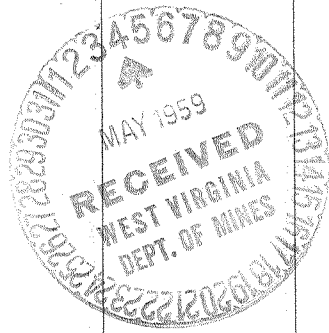
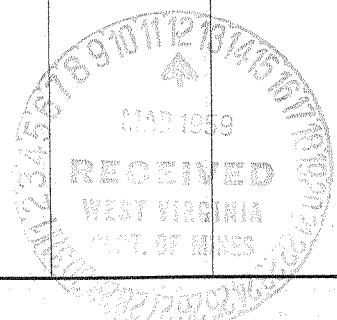
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Dunkard Sand 1			600	620			
Dunkard Sand 2			680	720	Gas at 690		
1st Salt Sand			1180	1290	Gas at 1415		
2nd Salt Sand			1332	1424	Gas at 1415		
Maxon Sand			1458	1538	Gas at 1467		Water at 1480
Big Lime			1549	1614			
Injun Sand			1614	1672			
Squaw Sand			1683	1716	Gas 1683-98		
Berea Sand			2050	2099			
Total Depth			2171				



JUL 23 1959

