

- New Location ..
- Drill Deeper .....
- Abandonment.....

Map Sheet 53-5, S-41 W-30; F.B. 1201, P. 38

Company HOPE NATURAL GAS CO.  
 Address CLARKSBURG, W. VA.  
 Farm SARAH E. SICKLE  
 Tract \_\_\_\_\_ Acres 100 Lease No. 39596  
 Well (Farm) No. \_\_\_\_\_ Serial No. 6766  
 Elevation (Spirit Level) 1094'  
 Quadrangle ARNOLDSBURG.  
 County CALHOUN District LEE  
 Engineer Guy H. Bradley  
 Engineer's Registration No. 2524  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 3/6/59 Scale 1" = 40 Poles

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. CAL-348-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Arnoldsburg

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Permit No. 718-A

Company Hope Natural Gas Company  
Address Clarksburg, W. Va.  
Farm Sarah E. Sickie Acres 100

Location (waters) 678  
Well No. 1094'  
District Lee County Calhoun

The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_

Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_

Drilling commenced 11-10-26

Drilling completed 1-21-27

Date Shot 12-8-27 From 2170 To 2190

With 15 Qts Nitro

Open Flow /10ths Water in \_\_\_\_\_ Inch

/10ths Merc. in \_\_\_\_\_ Inch

Volume 150 M Cu. Ft.

Rock Pressure ??? lbs. \_\_\_\_\_ hrs.

Oil None bbls., 1st 24 hrs.

WELL ACIDIZED No

WELL FRACTURED No

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water None Feet \_\_\_\_\_

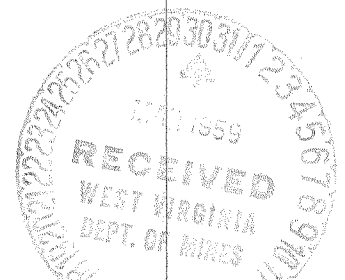
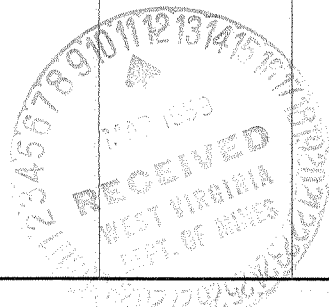
Salt Water 1410 & 1810' Feet \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	<del>213</del>	<del>213</del>	
13	<u>213</u>	<u>213</u>	
10	<u>915</u>	<u>915</u>	Size of
8 1/4	<u>2051</u>	<u>2051</u>	
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date  
No cementing

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
None in area  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand			1135	1185			
Gas Sand			1240	1325	Water	1410'	
1st Salt			1420	1460			
2nd Salt			1500	1560			
Sand			1660	1725			
MAXTON			1785	1948	Water	1810'	
Little Lime			1990	2020			
Pencil Cave			2020	2030			
BIG LIME			2030	2100			
BIG INJUN			2100	2195	Gas	2120-95'	
TOTAL DEPTH				2245'			



March 9, 1959

Jack Bailey  
Hope Natural Gas Company

JUL 23 1959